

Dated: October 6, 2023.

**J. Lynn Taylor,**

*Assistant Secretary.*

[FR Doc. 2023–22578 Filed 10–11–23; 8:45 am]

**BILLING CODE 8011–01–P**

## SECURITIES AND EXCHANGE COMMISSION

### Sunshine Act Meetings

**TIME AND DATE:** Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94–409, that the Securities and Exchange Commission will hold an Open Meeting on Friday, October 13, 2023 at 9:30 a.m. (ET).

**PLACE:** The meeting will be webcast on the Commission’s website at [www.sec.gov](http://www.sec.gov).

**STATUS:** This meeting will begin at 9:30 a.m. (ET) and will be open to the public via webcast on the Commission’s website at [www.sec.gov](http://www.sec.gov).

#### MATTERS TO BE CONSIDERED:

1. The Commission will consider whether to adopt a rule under the Securities Exchange Act of 1934 (“Exchange Act”) to increase the transparency and efficiency of the securities lending market.

2. The Commission will consider whether to adopt a rule under the Exchange Act that is designed to provide greater transparency to investors and other market participants by increasing the public availability of short sale-related data and whether to approve a proposed amendment to the national market system plan governing the consolidated audit trail (“CAT”) created pursuant to the Exchange Act to require a CAT reporting firm that is reporting short sales to indicate whether such firm is asserting use of the bona fide market making exception under Rule 203(b) of Regulation SHO.

**CONTACT PERSON FOR MORE INFORMATION:** For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551–5400.

(Authority: 5 U.S.C. 552b)

Dated: October 6, 2023.

**J. Lynn Taylor,**

*Assistant Secretary.*

[FR Doc. 2023–22619 Filed 10–10–23; 11:15 am]

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## SECURITIES AND EXCHANGE COMMISSION

[SEC File No. 270–177, OMB Control No. 3235–0177]

### Proposed Collection; Comment Request; Extension: Rule 6e–2 and Form N–6EI–1

*Upon Written Request, Copies Available From:* Securities and Exchange Commission, Office of FOIA Services, 100 F Street NE, Washington, DC 20549–2736

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (the “Commission”) is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

Rule 6e–2 (17 CFR 270.6e–2) under the Investment Company Act of 1940 (“Act”) (15 U.S.C. 80a) is an exemptive rule that provides separate accounts formed by life insurance companies to fund certain variable life insurance products, exemptions from certain provisions of the Act, subject to conditions set forth in the rule.

Rule 6e–2 provides a separate account with an exemption from the registration provisions of section 8(a) of the Act if the account files with the Commission Form N–6EI–1 (17 CFR 274.301), a notification of claim of exemption.

The rule also exempts a separate account from a number of other sections of the Act, provided that the separate account makes certain disclosure in its registration statements (in the case of those separate accounts that elect to register), reports to contractholders, proxy solicitations, and submissions to state regulatory authorities, as prescribed by the rule.

Since 2008, there have been no filings of Form N–6EI–1 by separate accounts. Therefore, there has been no cost or burden to the industry since that time. The Commission requests authorization to maintain an inventory of one burden hour for administrative purposes.

*Written comments are invited on:* (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission’s estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to

minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted by December 11, 2023.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information under the PRA unless it displays a currently valid OMB control number.

*Please direct your written comments to:* David Bottom, Acting Director/Chief Information Officer, Securities and Exchange Commission, c/o John Pezzullo, 100 F Street NE, Washington, DC 20549 or send an email to: [PRA\\_Mailbox@sec.gov](mailto:PRA_Mailbox@sec.gov).

Dated: October 6, 2023.

**J. Lynn Taylor,**

*Assistant Secretary.*

[FR Doc. 2023–22579 Filed 10–11–23; 8:45 am]

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## DEPARTMENT OF STATE

[Public Notice: 12217]

### Notice of Determinations; Culturally Significant Objects Being Imported for Exhibition—Determinations: “Monet and His Modern Legacy” Exhibition

**SUMMARY:** Notice is hereby given of the following determinations: I hereby determine that certain objects being imported from abroad pursuant to an agreement with their foreign owner or custodian for temporary display in the exhibition “Monet and his Modern Legacy” at the Nelson-Atkins Museum of Art, Kansas City, Missouri; the Cleveland Museum of Art, Cleveland, Ohio; and at possible additional exhibitions or venues yet to be determined, are of cultural significance, and, further, that their temporary exhibition or display within the United States as aforementioned is in the national interest. I have ordered that Public Notice of these determinations be published in the **Federal Register**.

**FOR FURTHER INFORMATION CONTACT:** Reed Liriano, Program Coordinator, Office of the Legal Adviser, U.S. Department of State (telephone: 202–632–6471; email: [section2459@state.gov](mailto:section2459@state.gov)). The mailing address is U.S. Department of State, L/PD, 2200 C Street NW (SA–5), Suite 5H03, Washington, DC 20522–0505.

**SUPPLEMENTARY INFORMATION:** The foregoing determinations were made pursuant to the authority vested in me by the Act of October 19, 1965 (79 Stat. 985; 22 U.S.C. 2459), Executive Order

12047 of March 27, 1978, the Foreign Affairs Reform and Restructuring Act of 1998 (112 Stat. 2681, *et seq.*; 22 U.S.C. 6501 note, *et seq.*), Delegation of Authority No. 234 of October 1, 1999, Delegation of Authority No. 236–3 of August 28, 2000, and Delegation of Authority No. 523 of December 22, 2021.

**Nicole L. Elkon,**

*Deputy Assistant Secretary for Professional and Cultural Exchanges, Bureau of Educational and Cultural Affairs, Department of State.*

[FR Doc. 2023–22462 Filed 10–11–23; 8:45 am]

**BILLING CODE 4710–05–P**

## TENNESSEE VALLEY AUTHORITY

### Allen Aeroderivative Generation Project

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Notice of Intent.

**SUMMARY:** The Tennessee Valley Authority (TVA) intends to prepare an environmental assessment (EA) or environmental impact statement (EIS) to address the potential environmental impacts associated with the proposed installation and operation of six new aeroderivative combustion turbine (CT) units at the Allen Combustion Turbine (ACT) site, located in Shelby County, Tennessee, southwest of the City of Memphis. The new aeroderivative units would generate approximately 200 Megawatts (MW) of power to help meet the growing system demand. The units would provide flexible and dispatchable transmission grid support and facilitate the integration of renewable generation onto the TVA bulk transmission system, consistent with TVA's 2019 Integrated Resource Plan (IRP). TVA is inviting public comment concerning the scope of the review, alternatives being considered, and environmental issues that should be addressed.

**DATES:** The public scoping period begins with the publication of this Notice of Intent in the **Federal Register**. To ensure consideration, comments must be postmarked, submitted online, or emailed no later than November 13, 2023. To facilitate the scoping process, TVA will hold an in-person public open house meeting; see <https://www.tva.gov/NEPA> for more information on the meeting.

**ADDRESSES:** Written comments should be submitted by email to [NEPA@tva.gov](mailto:NEPA@tva.gov) or online at <https://www.tva.gov/NEPA>. Comments may also be mailed to Matthew Higdon, NEPA Specialist, 400

West Summit Hill Drive #WT11B, Knoxville, Tennessee 37902.

**FOR FURTHER INFORMATION CONTACT:**

Matthew Higdon by email to [nepa@tva.gov](mailto:nepa@tva.gov), by phone at (865) 632–8051, or by mail at the address above.

**SUPPLEMENTARY INFORMATION:** This notice is provided in accordance with the Council on Environmental Quality's Regulations (40 CFR parts 1500 to 1508) and TVA's procedures for implementing the National Environmental Policy Act (NEPA). TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region and to promote the proper use and conservation of the region's natural resources. One component of this mission is the generation, transmission, and sale of reliable and affordable electric energy.

### Preliminary Proposed Action and Alternatives

TVA anticipates that the scope of the EA or EIS will evaluate an Action Alternative and a No Action Alternative. Under the Action Alternative, TVA would install and operate six new aeroderivative combustion turbine units generating approximately 200 MW of power at ACT. TVA would also continue to operate two existing CT units which would provide an additional 120 MW of power. The new units would support fast-start dispatching and have synchronous condensing capabilities to improve grid stability. Four of the units would have black-start capabilities. Under the proposal, TVA would implement the best available control technologies to mitigate air emissions. Construction would occur over a one-year timeframe (approximately) beginning in 2025 or 2026, with construction activities taking place within previously disturbed areas at ACT and adjacent properties. Commercial operations would begin in 2025 or 2026.

Under the No Action Alternative, TVA would not install new aeroderivative CT units at the ACT, and TVA would retire all existing units. The No Action alternative provides a baseline for comparing against the Action Alternative.

### Background

In the 2019 IRP, TVA evaluated six scenarios (plausible futures) and five strategies (potential TVA responses to those plausible futures) and identified a range of potential resource additions and retirements throughout the TVA power service area, which encompasses

approximately 80,000 square miles. The target supply mix adopted by the TVA Board through the 2019 IRP included the addition of up to 5,200 MW of simple cycle capacity by 2028 to facilitate the integration of solar onto the TVA bulk power system.

Investments in adding aeroderivative CTs to the peaking fleet aligns with the direction in the IRP, which recommended enhancing system flexibility to integrate renewables and distributed resources, with substantial solar additions over the next two decades. As the amount of solar generation on the TVA generation portfolio continues to increase, flexibility of the remainder of the fleet becomes even more important. For instance, cloud patterns that temporarily block the sun and reduce solar generation require other generating units to respond to continue to reliably supply power to customers. Aeroderivative CTs are inherently well-suited to provide flexibility, enabling the remainder of the system to better integrate renewables.

Since the completion of the IRP, TVA has seen a strong increase in electric demand. Population has increased in the TVA service region by 1.5 percent since 2019. TVA expects continued strong growth in annual electric demand through the middle of this decade. Forecasted electric demand is expected to grow more than one percent per year on average between 2023–2026. Current system modeling shows that with increased residential migration and commercial development, TVA must add capacity to the system to maintain adequate operating reserves.

In 2019, TVA also completed a CT Modernization Study to evaluate the condition of its existing CT units and form recommendations for investments to ensure a reliable and flexible peaking fleet into the future. The results of the study identified the ACT units as the “most challenged” based on their age and material condition and recommended that they be replaced. The CT Modernization Study also recommended adding new aeroderivative CTs to enhance system flexibility, integrate increasing renewable capacity, and provide dispatchable capacity. The proposed action would also be consistent with the findings and recommendations of this study.

In June 2021, TVA issued an environmental assessment (EA) addressing the retirement of the CT units at Allen. At that time, TVA issued the Paradise and Colbert Combustion Turbine EA and an associated finding of no significant impact, in which TVA