

action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/> [FERCOnline.aspx](https://ferconline.ferc.gov/ferconline.aspx) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or OPP@ferc.gov.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-10661-051.

For further information, contact Colleen Corballis at 202-502-8598 or Colleen.Corballis@ferc.gov.

Dated: December 5, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-27228 Filed 12-11-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-1-000]

Cameron Interstate Pipeline, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Holbrook Expansion Project

On October 4, 2023, Cameron Interstate Pipeline, LLC filed an application in Docket No. CP24-1-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas facilities. The proposed project is known as the Holbrook Expansion Project (Project), and it would provide about 1.1 billion cubic feet of additional natural gas transportation capacity per day to Cameron LNG, LLC's liquefied natural gas (LNG) export facility in Cameron Parish, Louisiana.

On October 19, 2023, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA April 19, 2024
90-day Federal Authorization Decision
Deadline² July 18, 2024

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies

¹ 40 CFR 1501.10 (2020)

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

are kept informed of the Project's progress.

Project Description

Cameron Interstate Pipeline, LLC proposes to construct and operate two new natural gas compressor units, and associated aboveground facilities, ancillary and auxiliary equipment at its existing Holbrook Compressor Station in Calcasieu Parish, Louisiana.

The Holbrook Expansion Project would consist of the following facilities:

- one new 42,000-horsepower natural gas turbine compressor unit (in a new compressor building);
- one new 5,350-horsepower natural gas reciprocating compressor unit (in an existing compressor building);
- 1,100-foot-long, 36-inch-diameter discharge header pipeline;
- one new warehouse; and
- associated ancillary and auxiliary equipment.

Cameron Interstate Pipeline, LLC would also use a temporary laydown yard, workspace, and existing access road.

Background

On November 13, 2023, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Holbrook Expansion Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments received in response to the Notice of Scoping will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, CP24-1), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at *FERCOnlineSupport@ferc.gov*. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 5, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-27233 Filed 12-11-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6550-005]

JBS Rentals, LLC, 5J's LLC; Notice of Transfer of Exemption

1. On October 10, 2023, 5J's LLC filed a notification of the transfer for the 30-kilowatt Biber Spellenberg Hydroelectric Project No. 6550 from JBS Rentals, LLC to 5J's LLC. The exemption from licensing was originally issued on February 14, 1983.¹ The project is located on Bidden Creek, Trinity County, California. The transfer of an exemption does not require Commission approval.

2. 5J's LLC is now the exemptee of the Biber Spellenberg Hydroelectric Project No. 6550. All correspondence must be forwarded to Cynthia Anderson, Owner, and Manager, 5J's LLC, P.O. Box 127, Willow Creek, CA 95573, Phone: 916-220-6712, email: *Dynaglide96@gmail.com*.

Dated: December 6, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-27220 Filed 12-11-23; 8:45 am]

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¹ *Frank M. Biber and Steven Spellenberg*, 22 FERC ¶ 62,182 (1983). Subsequently, on August 15, 2017, the project was transferred to JBS Rentals, LLC.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3240-040, Project No. 6689-018, Project No. 3342-025]

Briar Hydro Associates, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with the Commission and is available for public inspection.

- a. *Type of Applications*: New License.
- b. *Project Nos.*: P-3240-040, P-6689-018, and P-3342-025.
- c. *Date Filed*: November 30, 2022.
- d. *Applicant*: Briar Hydro Associates, LLC.

e. *Names of Projects*: Rolfe Canal Hydroelectric Project, Penacook Upper Falls Hydroelectric Project, and Penacook Lower Falls Hydroelectric Project (the projects).

f. *Locations*: The Rolfe Canal and the Penacook Upper Falls Projects are on the Contoocook River in the City of Concord in Merrimack County, New Hampshire. The Penacook Lower Falls Project is located on the on the Contoocook River in the Town of Boscawen in Merrimack County, New Hampshire.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357-0032; email—*alocke@essexhydro.com*.

i. *FERC Contact*: Jeanne Edwards at (202) 502-6181; or email at *jeanne.edwards@ferc.gov*.

j. *Deadline for filing scoping comments*: January 5, 2024.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any

other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Rolfe Canal Project No. 3240-040, and/or Penacook Upper Falls Project No. 6689-018, and/or the Penacook Lower Falls Project No. 3342-025.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The applications are not ready for environmental analysis at this time.

l. *Project Descriptions*:

The Rolfe Canal Project diverts water at the York Dam into the Rolfe Canal and consists of the following existing facilities: (1) York impoundment with a surface area of 50-acres, at an elevation of 342.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a 300-foot-long, 10-foot-high diversion dam (York Dam); (3) a 50-foot-wide concrete gated intake structure; (4) a 7,000-foot-long, 75-foot-wide, and 9-foot-deep power canal; (5) an additional impoundment with a surface area of 3-acres, at an elevation of 342.5 feet NGVD29, and a negligible storage capacity, created by a 130-foot-long, 17-foot-high granite block intake dam at the end of the power canal; (6) a 950-foot-long underground penstock; (7) a 32-foot-wide by 90-foot-long, concrete powerhouse containing one Kaplan turbine-generating unit with a capacity of 4.285 megawatts; (8) a 1,200-foot-long tailrace; (9) transmission facilities consisting of a three-phase 4.16/34.5-kilovolt (kV) transformer; and a 34.5-kV, 650-foot-long transmission line; and (10) other appurtenances. The project has a 4,000-foot-long York Dam bypassed reach and a 2,400-foot-long Rolfe Canal bypassed reach.¹

The Rolfe Canal Project recreation facilities include: (1) a boat launch, located about 2,200 feet upstream of the York Dam; and (2) an unpaved parking area near the launch, which provides 7 parking spaces with additional parking space for vehicles with trailers situated along the boat launch access road.

¹ In the Final License Application, Briar Hydro refers to the portion of the Rolfe Canal below the penstock intake dam as the "historic channel". Staff refers to this reach as the Rolfe Canal bypassed reach.