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Program Authority: 20 U.S.C. 2327.

Amy Loyd,

Assistant Secretary for Career, Technical, and Adult Education.

[FR Doc. 2023–28127 Filed 12–20–23; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Proposed Extension

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Notice and request for comments.

SUMMARY: EIA invites public comment on the proposed three-year extension, with change, of Form EIA–111 *Quarterly Electricity Imports and Exports Report*, as required by the Paperwork Reduction Act of 1995. Form EIA–111 collects information on U.S. imports and exports of electricity. Data are used to obtain estimates on the flows of electricity into and out of the United States.

DATES: EIA must receive all comments on this proposed information collection no later than February 20, 2024. If you anticipate difficulty in submitting comments within that period, contact the person listed in **ADDRESSES** as soon as possible.

ADDRESSES: Written comments may only be sent electronically by email to EIA111@eia.gov.

FOR FURTHER INFORMATION CONTACT: Glenn McGrath at (202) 586–4325 or by email at glenn.mcgrath@eia.gov. The form and instructions are available at <http://www.eia.gov/survey/changes/electricity/>.

SUPPLEMENTARY INFORMATION: This information collection request contains:

(1) *OMB No.:* 1905–0208;

(2) *Information Collection Request Title:* Quarterly Electricity Imports and Exports Report;

(3) *Type of Request:* Three-year extension with change;

(4) *Purpose:* Form EIA–111 collects U.S. electricity import and export data on a quarterly basis. The data are used to measure the flow of electricity into and out of the United States. The import and export data are reported by U.S. purchasers, sellers and transmitters of wholesale electricity, including persons authorized by Order to export electric energy from the United States to foreign countries, persons authorized by Presidential Permit to construct, operate, maintain, or connect electric power transmission lines that cross the U.S. international border, and U.S. Balancing Authorities that are directly interconnected with foreign Balancing Authorities. Such entities report monthly flows of electric energy received or delivered across the border, the cost associated with the transactions, and actual and implemented interchange.

(4a) *Proposed Changes to Information Collection:* There is a reduction in the number of survey respondents required to file EIA–111 reports. This reduces the annual estimated responses and associated burden hours. There is no change to the content collected on the EIA–111.

(5) *Annual Estimated Number of Respondents:* 153;

(6) *Annual Estimated Number of Total Responses:* 612;

(7) *Annual Estimated Number of Burden Hours:* 918;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$80,196.48 (918 burden hours times \$87.36 per hour). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and maintenance of the information as part of the normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will

have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on December 18, 2023.

Samson A. Adeshiyan,

Office Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.

[FR Doc. 2023–28142 Filed 12–20–23; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23–14–000]

Commission Information Collection Activities (FERC–717); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of extension of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (“Commission” or “FERC”) is soliciting public comment on the extension to the information collection, FERC–717 (Standards for Business Practices and Communication Protocols for Public Utilities) (OMB Control No. 1902–0173), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE **FEDERAL REGISTER**].

ADDRESSES: Send written comments on the information collections to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0173) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

A copy of the comments should also be sent to the Commission, in Docket No. IC23–14–000 by any of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

- Effective July 1, 2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT: Jean Sonneman may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6362.

SUPPLEMENTARY INFORMATION:

Title: FERC–717, Standards for Business Practices and Communication Protocols for Public Utilities.

OMB Control No.: 1902–0173.

Type of Request: Three-year approval of the FERC–717 information collection requirements with no changes to the current reporting requirements.

Abstract: This notice pertains to a requirement that Transmission Providers¹ provide certain information regarding their transmission operations on an Open Access Same-Time Information System (OASIS). This requirement was established because the Commission has determined that Transmission Customers² must have

¹ Under 18 CFR 37.3(a), a “Transmission Provider” is any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce.

² Under 18 CFR 37.3(b), a “Transmission Customer” is any eligible customer (or its

simultaneous access to the same information available to the Transmission Provider in order to receive nondiscriminatory transmission services in accordance with section 205 of the Federal Power Act.³

Section 205 of the Federal Power Act (FPA) requires that all rates and charges for the transmission or sale of electric energy and all rules and regulations affecting or pertaining to such rates and charges be just and reasonable. Section 206 of the FPA (16 U.S.C. 824e) authorizes FERC to initiate a proceeding to address any “rate, charge or classification” related to the transmission or sale of electricity that the agency determines is “unjust, unreasonable, unduly discriminatory or preferential.”

Commission regulations at 18 CFR 35.28 and 18 CFR part 37 are in accordance with FPA Sections 205 and 206. The regulation at 18 CFR 35.28 applies to any public utility that owns, operates, or controls interstate transmission facilities and any non-public utility seeking voluntary compliance with jurisdictional transmission tariff reciprocity conditions. These entities must offer transmission service on an open and non-discriminatory basis pursuant to a pro forma Open Access Transmission Tariff (OATT).

Part 37 applies to any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce and to transactions performed under the pro forma OATT established under 18 CFR 35.28. As stated at 18 CFR 37.2, the purpose of 18 CFR part 37 is to ensure that potential customers of open access transmission service receive access to information that will enable them to obtain transmission service on a non-discriminatory basis from any Transmission Provider.⁴ The regulations in 18 CFR part 37 provide standards of conduct and require the Transmission Provider (or its agent) to create and operate an Open Access Same-Time Information System (OASIS) that gives all users of the open access transmission system access to the same information.

Regulations at 18 CFR part 37 authorize Transmission Providers to operate an OASIS either individually or jointly with other Transmission Providers. These regulations also

designated agent) that can or does execute a transmission service agreement or can or does receive transmission service.

³ 16 U.S.C. 824d.

⁴ As defined at 18 CFR 37.3(a), a “Transmission Provider” is any public utility that owns, operates, or controls facilities used for the transmission of electricity in interstate commerce.

provide that a Transmission Provider may delegate this responsibility to a Responsible Party⁵ such as another Transmission Provider, an Independent System Operator, a Regional Transmission Group, or a Regional Reliability Council.

The collection of information in accordance with FERC–717 is necessary for the implementation of OASIS. The regulation at 18 CFR 37.6 lists the information that Transportation Providers or Responsible Parties must calculate and post on OASIS. Paragraph (a) of section 37.6 provides that the information posted on OASIS must be in such detail and the OASIS must have such capabilities as to allow Transmission Customers⁶ to:

(1) Make requests for transmission services offered by Transmission Providers, Resellers⁷ and other providers of ancillary services, request the designation of a network resource, and request the termination of the designation of a network resource;

(2) View and download in standard formats, using standard protocols,⁸ information regarding the transmission system necessary to enable prudent business decision making;

(3) Post, view, upload and download information regarding available products and desired services;

(4) Clearly identify the degree to which transmission service requests or schedules were denied or interrupted;

(5) Obtain access, in electronic format, to information to support available transmission capability calculations and historical transmission service requests and schedules for various audit purposes; and

(6) Make file transfers and automated computer-to-computer file transfers and queries as defined by the Standards and Communications Protocols Document.

⁵ Under 18 CFR 37.3(c), a “Responsible Party” is a Transmission Provider or an agent to whom the Transmission Provider has delegated the responsibility of meeting any of the requirements of 18 CFR part 37.

⁶ As defined at 18 CFR 37.3(b), a “Transmission Customer” is any eligible customer (or its designated agent) that can or does execute a transmission service agreement or can or does receive transmission service.

⁷ As defined at 18 CFR 37.3(d), a “Reseller” is any Transmission Customer who offers to sell transmission capacity it has purchased.

⁸ The standard protocols are included in the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant (WEQ) of the North American Energy Standards Board (NAESB). The Commission adopted the protocols by reference in 18 CFR 38.1(b)(2)(iv) in a final rule at 86 FR 29491 (June 2, 2021). The protocols remain effective at present.

Calculation Methods, Availability of Information, and Requests

The regulation at 18 CFR 37.6(b)(2) provides that information used to calculate any posting of ATC and TTC⁹ must be dated and time-stamped and all calculations shall be performed according to consistently applied methodologies referenced in the Transmission Provider's transmission tariff and shall be based on Commission-approved Reliability Standards, business practice and electronic communication standards, and related implementation documents, as well as current industry practices, standards and criteria. Such calculations shall be conducted in a manner that is transparent, consistent with anticipated system conditions and outages for the relevant timeframe, and not unduly discriminatory or preferential.

On request, the Responsible Party must make all data used to calculate ATC, TTC, Capacity Benefit Margin,¹⁰ and Transmission Reliability Margin¹¹ for any constrained posted paths publicly available in electronic form within one week of the posting. The information is required to be provided only in the electronic format in which it was created, along with any necessary decoding instructions, at a cost limited to the cost of reproducing the material. This information is to be retained for six

⁹ As defined at 18 CFR 37.6(b)(1): (1) ATC is the transfer capability remaining in the physical transmission network for further commercial activity over and above already committed uses, or such definition as contained in Commission-approved Reliability Standards. (2) TTC is the amount of electric power that can be moved or transferred reliably from one area to another area of the interconnected transmission systems by way of all transmission lines (or paths) between those areas under specified system conditions, or such definition as contained in Commission-approved Reliability Standards.

¹⁰ As defined at 18 CFR 37.6(b)(1)(vii), "Capacity Benefit Margin" means the amount of TTC preserved by the Transmission Provider for load-serving entities, whose loads are located on that Transmission Provider's system, to enable access by the load-serving entities to generation from interconnected systems to meet generation reliability requirements, or such definition as contained in Commission-approved Reliability Standards.

¹¹ As defined at 18 CFR 37.6(b)(1)(viii), "Transmission Reliability Margin" is the amount of TTC necessary to provide reasonable assurance that the interconnected transmission network will be secure, or such definition as contained in Commission-approved Reliability Standards.

months after the applicable posting period.

System planning studies, facilities studies, and specific network impact studies performed for customers or the Transmission Provider's own network resources are to be made publicly available in electronic form on request and a list of such studies must be posted on the OASIS. A study is required to be provided only in the electronic format in which it was created, along with any necessary decoding instructions, at a cost limited to the cost of reproducing the material. These studies are to be retained for five years.

Posting Requirements

Paragraph (b)(3) of 18 CFR 37.6 requires Transmission Providers to calculate and post the ATC, TTC, CBM, and TRM in megawatts for each Posted Path.¹² Paragraph (c) of 18 CFR 37.6 requires Transmission Providers to post prices and a summary of the terms and conditions associated with all transmission products offered to Transmission Customers. Paragraph (d) of 18 CFR 37.6 requires Transmission Providers to post any ancillary service required to be provided or offered under the pro forma OATT.

Standards of Conduct

The Commission established Standards of Conduct at 18 CFR 37.4 requiring that personnel engaged in transmission system operations function independently from personnel engaged in marketing functions. The Standards of Conduct were designed to prevent employees of a public utility (or any of its affiliates) engaged in marketing functions from preferential access to OASIS-related information or from engaging in unduly discriminatory business practices. Companies were required to separate their transmission operations/reliability functions from their marketing/merchant functions and

¹² As defined at 18 CFR 37.6(b)(1)(i), "Posted Path" means any control area to control area interconnection; any path for which service is denied, curtailed, or interrupted for more than 24 hours in the past 12 months; and any path for which a customer requests to have ATC or TTC posted. For this last category, the posting must continue for 180 days and thereafter until 180 days have elapsed from the most recent request for service over the requested path. For purposes of this definition, an hour includes any part of an hour during which service was denied, curtailed, or interrupted.

prevent system operators from providing merchant employees and employees of affiliates with transmission-related information not available to all customers at the same time through public posting on the OASIS.

The information that must be posted at OASIS sites is listed at 18 CFR 37.6. The required postings include business practices, communication protocols, transfer capacity, transmission service products, and prices. Some of the required business practices and communication protocols are incorporated by reference at 18 CFR 38.1(b).

The 60-day notice was published on October 13, 2023 (88 FR 70967) and no comments were received during the comment period.

Type of Respondents: Transmission Providers and Responsible Parties.

*Estimate of Annual Burden*¹³: The previous information collection request (ICR Reference No. 202002-1902-006) in the year 2020 was approved by OMB with a one-time burden that was expected to be completed in Year One. As averaged over a three-year period, the annual responses were estimated as 165 annually, 10 hours per response, and total hours of 1,650 hours. These burdens are not included in this information collection request because all respondents have complied with that one-time burden. The removal of those burdens constitutes a program change.

The estimated annual number of responses for the ongoing information collection activity are adjusted in this information collection request from 162 to 216, an increase of 54 responses. Based on a review of the information collection since our last submission, we have determined this change in number of responses is due to changes in the regulated industry.

The current burden estimates are shown in the following table.

¹³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

¹⁴ The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC's FY 2022 annual average of \$199,867 (for salary plus benefits), the average hourly cost is \$96/hour.

BURDEN ESTIMATES FOR FERC-717, STANDARDS FOR BUSINESS PRACTICES AND COMMUNICATION PROTOCOLS FOR PUBLIC UTILITIES

Information collection requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response ¹⁴	Total annual burden hours and total annual cost
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Open Access Same-Time Information (OASIS)	216	1	216	30 hrs.; \$2,880	6,480 hrs.; \$622,080

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 15, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-28130 Filed 12-20-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24-25-000.

Applicants: Moonshot Solar, LLC, PGR 2022 Lessee 5, LLC.

Description: Joint Application for Authorization Under section 203 of the Federal Power Act of Moonshot Solar, LLC, et al.

Filed Date: 12/15/23.

Accession Number: 20231215-5193.

Comment Date: 5 p.m. ET 1/5/24.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL23-95-000; ER14-225-009.

Applicants: New Brunswick Energy Marketing Corporation, New Brunswick Energy Marketing Corporation.

Description: New Brunswick Energy Marketing Corporation submits Response to Show Cause Order.

Filed Date: 12/8/23.

Accession Number: 20231208-5225.

Comment Date: 5 p.m. ET 12/29/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23-2359-004.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to ISA/CSA SA Nos. 6967 & 6968; Queue No. AD2-100/131-Docket ER23-2359 to be effective 9/6/2023.

Filed Date: 12/15/23.

Accession Number: 20231215-5223.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-19-001.

Applicants: Cottontail Solar 1, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 1/15/2024.

Filed Date: 12/15/23.

Accession Number: 20231215-5206.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-20-001.

Applicants: Cottontail Solar 2, LLC.

Description: Tariff Amendment: Response to Deficiency Filing to be effective 12/4/2023.

Filed Date: 12/15/23.

Accession Number: 20231215-5208.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-21-001.

Applicants: Cottontail Solar 8, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 12/15/2023.

Filed Date: 12/15/23.

Accession Number: 20231215-5213.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-116-001.

Applicants: Rhythm Ops, LLC.

Description: Tariff Amendment: Rhythm Ops LLC Supplemental Filing to be effective 12/16/2023.

Filed Date: 12/14/23.

Accession Number: 20231214-5205.

Comment Date: 5 p.m. ET 1/4/24.

Docket Numbers: ER24-134-001.

Applicants: Three Rivers District Energy, LLC.

Description: Tariff Amendment: Amendment to 1 to be effective 12/18/2023.

Filed Date: 12/15/23.

Accession Number: 20231215-5222.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-672-000.

Applicants: Moonshot Solar, LLC.

Description: Baseline eTariff Filing: Moonshot Solar, LLC MBR Tariff to be effective 2/1/2024.

Filed Date: 12/14/23.

Accession Number: 20231214-5211.

Comment Date: 5 p.m. ET 1/4/24.

Docket Numbers: ER24-673-000.

Applicants: PGR 2022 Lessee 5, LLC.

Description: Baseline eTariff Filing: PGR 2022 Lessee 5, LLC MBR Tariff to be effective 2/1/2024.

Filed Date: 12/14/23.

Accession Number: 20231214-5213.

Comment Date: 5 p.m. ET 1/4/24.

Docket Numbers: ER24-674-000.

Applicants: GenOn Energy

Management, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 12/15/2023.

Filed Date: 12/14/23.

Accession Number: 20231214-5215.

Comment Date: 5 p.m. ET 1/4/24.

Docket Numbers: ER24-675-000.

Applicants: Pennsylvania Electric

Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Pennsylvania Electric Company submits tariff filing per 35.13(a)(2)(iii): Penelec submits One Construction Agreement, SA No. 6640 to be effective 2/14/2024.

Filed Date: 12/15/23.

Accession Number: 20231215-5035.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-676-000.

Applicants: Golden Fields Solar IV,

LLC

Description: § 205(d) Rate Filing: SFA Amendment Filing to be effective 12/16/2023.

Filed Date: 12/15/23.

Accession Number: 20231215-5042.

Comment Date: 5 p.m. ET 1/5/24.

Docket Numbers: ER24-677-000.

Applicants: New York Independent

System Operator, Inc., Niagara Mohawk

Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-NMPC Joint 205: Scnd Amnd

Filed Date: 12/15/23.