

documentation may be found by clicking on the “View Supporting Statement and Other Documents” link.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Anousheh Shayestehpour, (202) 987–1148.

SUPPLEMENTARY INFORMATION: The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Providing Reading Interventions for Students in Middle School Toolkit Evaluation.

OMB Control Number: 1850–NEW.

Type of Review: New ICR.

Respondents/Affected Public: Individuals or Households.

Total Estimated Number of Annual Responses: 2,647.

Total Estimated Number of Annual Burden Hours: 851.

Abstract: The current authorization for the Regional Educational Laboratories (REL) program is under the Education Sciences Reform Act of 2002, Part D, Section 174, (20 U.S.C. 9564), administered by the Department of Education, Institute of Education Sciences (IES), National Center for Education Evaluation and Regional Assistance (NCEE). The central mission and primary function of the RELs is to support applied research and provide technical assistance to state and local education agencies within their region (ESRA, Part D, section 174[f]). The REL program’s goal is to partner with educators and policymakers to conduct work that is change-oriented and supports meaningful local, regional, or state decisions about education policies, programs, and practices to improve outcomes for students.

Grades 6–8 mark an extended and crucial period in which students are expected to master increasingly complex literacy skills (Biancarosa & Snow, 2006; Hagaman et al., 2016). By the middle school grades, reading instruction typically shifts from a focus on fundamental literacy skills, such as decoding and phonemic awareness, to genre-specific textual conventions,

comprehension strategies, and learning curricular content from texts (Chall, 1983; Goldman & Snow, 2015). For students without the fundamental skills to read fluently, decode accurately, and comprehend text, the more advanced literacy practices needed for secondary content acquisition and text reading can be out of reach. Students who struggle with reading at the middle school level often have limited ability to access curricular content aligned to grade-level standards in English language arts and other subject areas (Torgesen et al., 2007) and may experience adverse educational outcomes with respect to attendance (Fisher & Frey, 2014), graduation rates (Daniel et al., 2006), and mental health (Daniel et al., 2006; Mugnaini et al., 2009).

The purpose of this evaluation is to test the efficacy of the Providing Reading Interventions for Students in Middle School Toolkit, or the PRISMS Toolkit. This toolkit supports the application of evidence-based recommendations from the What Works Clearinghouse (WWC) Providing Reading Interventions for Students in Grades 4–9 Educator’s Practice Guide (hereafter, practice guide; Vaughn et al., 2022) through a suite of professional development activities. We anticipate that the toolkit will impact teacher knowledge, self-efficacy, and instructional practice. These changes in teacher knowledge, beliefs, and practice, in turn, will positively impact student outcomes, including student engagement, as measured by student engagement in reading and school attendance, and reading proficiency.

The evaluation team plans to conduct an independent evaluation using a school-level, cluster randomized control trial design to assess the program’s impact on teachers’ practices and beliefs and students’ engagement and literacy outcomes. The evaluation will also assess the implementation of the toolkit and how it may be effectively scaled. The evaluation will take place in 52 schools across an estimated 10 districts in Texas and will focus on teachers and students in grade 6–8. The evaluation will produce a report and presentations to study participants, practitioners, policymakers, and researchers, and infographics and blog posts for a wider audience of educators and policymakers. These will be designed to inform district and school leaders and teachers about reading interventions that could be beneficial for all students in grade 6–8, but particularly those who are reading below grade level expectations.

Dated: August 5, 2024.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2024–17624 Filed 8–7–24; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–496–000]

Rover Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on July 18, 2024, Rover Pipeline LLC (Rover), 8111 Westchester Drive, Suite 600, Dallas, Texas 75225, filed an application under section 7(c) of the Natural Gas Act (NGA), and part 157 of the Commission’s regulations requesting authorization for its Rover-Berne Meter Station Expansion Project (Project). The Project will consist of the replacement of the existing filter separator with a new, larger filter separator, within the existing Rover-Berne Meter Station located at Milepost 0.0 on Rover’s Berne Lateral in Monroe County, Ohio. The new, larger filter separator will allow Rover to increase the meter station receipt capacity from 350,000 dekatherms per day (Dth/d) to 400,000 Dth/d. Rover estimates the total cost of the Project to be \$950,000, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the

Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Any questions regarding the proposed project should be directed to Blair Lichtenwalter, Senior Director of Regulatory Affairs, Rover Pipeline LLC, 1300 Main Street, Houston, Texas 77002, by phone at (713) 989–2605 or by email at blair.lichtenwalter@energytransfer.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on August 22, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before August 22, 2024.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP24–496–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP24–496–000).

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is August 22, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances,

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

¹ 18 CFR (Code of Federal Regulations) 157.9.

please reference the Project docket number CP24-496-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP24-496-000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Blair Lichtenwalter, Senior Director of Regulatory Affairs, Rover Pipeline LLC, 1300 Main Street, Houston, Texas 77002 or by email at blair.lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on August 22, 2024.

Dated: August 1, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-17495 Filed 8-7-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-473]

Grand River Dam Authority; Notice Dismissing Request for Clarification

On July 2, 2024, the City of Miami, Oklahoma (City), filed a request for clarification of Commission staff's June 3, 2024 order¹ granting Grand River Dam Authority (GRDA), licensee of the Pensacola Project No. 1494, an extension of time to complete its flooding and property rights report required by the Commission's January 18, 2024 Order on Remand (Order on Remand).² The City requests that the Commission clarify the intended scope

¹¹ 18 CFR 385.214(b)(3) and (d).

¹ Commission staff June 3, 2024 Order Granting Extension of Time to File Flooding and Property Rights Report.

² *Grand River Dam Auth.*, 186 FERC ¶ 61,045 (Order on Remand), *order on reh'g*, 187 FERC ¶ 61,211 (2024).

of analysis of the flooding and property rights report required by the Order on Remand.³

On July 17, 2024, GRDA filed an answer to the City's request for clarification asserting that the Commission should reject the City's request because no clarification is needed, it is time barred under section 313(a) of the FPA, and it is relitigating issues that the Commission has previously rejected.⁴

The City's request for clarification concerns the scope of the flooding and property rights report required by the Commission's Order on Remand and discussed in GRDA's request for an extension of time to file its report. Rule 213 of the Commission's regulations allows for an answer to a motion for an extension of time within five days after the motion is filed.⁵ Here, the deadline to file an answer to GRDA's extension of time request was May 21, 2024. The City filed its request for clarification on July 2, 2024, well beyond the date allowed under the Commission's regulations. Therefore, the City's request for clarification is dismissed.

Dated: August 1, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-17488 Filed 8-7-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-503-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on July 24, 2024, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.213 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83-76-000, for authorization to convert one existing injection/withdrawal well to observation status and to abandon or replace associated storage lines and appurtenant facilities located at the Laurel Storage Field in

³ City of Miami, Oklahoma, July 2, 2024 Request for Clarification at 2.

⁴ Grand River Dam Auth., July 17, 2024 Answer at 1.

⁵ 18 CFR 385.213(d)(i) (2023).