

FERC-585

[Reporting of electric shortages and contingency plans under PURPA Section 206]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response ⁵ (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Contingency Plan	1	1	1	1 hrs.; \$100.00	1 hrs.; \$100.00	\$100.00
Capacity Shortage	1	1	1	1 hrs.; \$100.00	1 hrs.; \$100.00	100.00
Total					2 hrs.; \$200.00	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 1, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
 [FR Doc. 2024-17491 Filed 8-7-24; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-405]

Grand River Dam Authority; Notice of Effectiveness of Withdrawal of Application for Amendment of License

On May 24, 2018, Grand River Dam Authority, licensee for the Pensacola Hydroelectric Project No. 1494, filed an application for a non-capacity amendment for the Coal Creek Wildlife Management Area in compliance with the requirements of Article 411 of the Pensacola Project license¹ and the 2003 Fish and Waterfowl Habitat

⁵ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * 100.00 per Hour = Average Cost per Response. This is Based upon FERC’s 2024 FTE average salary plus benefits. Commission staff believes that any industry effort applied to FERC-585 would be compensated similarly to FERC’s average salary.

¹ *Grand River Dam Auth.*, 59 FERC ¶ 62,073 (1992) (License Order). Article 411 was added in a 1996 amendment order. *See Grand River Dam Auth.*, 77 FERC ¶ 61,251 (1996).

Management Plan for the project.² On July 15, 2024, the licensee filed a notice withdrawing the amendment application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow it. Accordingly, pursuant to Rule 216(b) of the Commission’s Rules of Practice and Procedure,³ the withdrawal of the application became effective on July 30, 2024.

Dated: August 1, 2024.
Debbie-Anne A. Reese,
Acting Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF23-2-000]

Sabine Pass Liquefaction, LLC, Sabine Pass Liquefaction Stage V, LLC, Sabine Crossing, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Sabine Pass Stage 5 Expansion Project, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Sabine Pass Stage 5 Expansion Project involving construction and operation of facilities by Sabine Pass Liquefaction, LLC and Sabine Pass Liquefaction Stage V, LLC (collectively, Sabine Pass), and Sabine Crossing, LLC (Sabine Crossing) in Cameron Parish, Louisiana, and Liberty, Jefferson, and Chambers Counties, Texas. The Commission will use this environmental document in its decision-making process to determine whether the

² *Grand River Dam Auth.*, 103 FERC ¶ 62,102 (2003).

³ 18 CFR 385.216(b) (2023).

planned pipeline project is in the public convenience and necessity and if the planned liquid natural gas facility expansion is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity and authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on September 3, 2024. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on February 22,