

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RM24-4-000]

Supply Chain Risk Management Reliability Standards Revisions; Supplemental Notice of Supply Chain Workshop

As announced in the Notice of Supply Chain Workshop issued in this proceeding on February 24, 2025, staff of the Federal Energy Regulatory Commission (Commission) and North American Electric Reliability Corporation (NERC) will hold a joint workshop on March 20, 2025, from 1 p.m. to 5 p.m. EDT at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The workshop will focus on the "assessment" aspect of supply chain risk management (SCRM). Specifically, the workshop panels will discuss the proposed directive in the Commission's September 19, 2024, Notice of Proposed Rulemaking¹ to require that entities establish steps in SCRM plans to validate the completeness and accuracy of information received from vendors during the procurement process to better inform the identification and assessment of supply chain risks associated with vendors' software, hardware, or services.

The workshop will take place in a hybrid format, with panelists participating in person and attendees allowed in person or virtually. The conference will be open for the public to attend, and there is no fee for attendance. All in-person attendees must register here. Virtual attendance does not require registration. Information on this workshop, including the links for virtual attendance and for submitting questions online during the Q&A sessions of the workshop, will be posted on the Calendar of Events on the Commission's website here the morning of the event.

Attached to this Supplemental Notice is an agenda for the workshop, which includes additional information on the discussions. Participation in the discussions will be limited to invited panelists and staff members from the Commission and NERC. However, interested parties are encouraged to listen to and observe the discussions. During the Q&A sessions, in-person attendees may ask live questions and virtual attendees may submit written

questions online. The conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347-3700. The Commission will accept comments following the workshop in Docket No. RM24-4-000, with a deadline of March 28, 2025.

This workshop will be accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this workshop, please contact Alan Herd at alan.herd@ferc.gov, Jamie Calderon at jamie.calderon@nerc.net, or Michaelson Buchanan at michaelson.buchanan@nerc.net.

Dated: March 13, 2025.

Debbie-Anne A. Reese,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 6398-026]

Hackett Mills Hydro Associates, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6398-026.

c. *Date filed:* August 31, 2022.

d. *Applicant:* Hackett Mills Hydro Associates, LLC (Hackett Mills Hydro).

e. *Name of Project:* Hackett Mills Hydroelectric Project.

f. *Location:* On the Little Androscoggin River, in the towns of Poland and Minot, in Androscoggin County, Maine. The project does not occupy any Federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Matthew Nini, Hackett Mills Hydro Associates, LLC c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814; phone: (973) 998-8171; email: matthew.nini@eaglecreekre.com.

i. *FERC Contact:* John Matkowski at (202) 502-8576 or john.matkowski@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Hackett Mills Hydroelectric Project (P-6398-026).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted but is not ready for environmental analysis.

l. The existing Hackett Mills Project consists of: (1) a 186-foot-long dam that consists of two spillway sections: a 101-foot-long, 8-foot-high rock filled timber crib dam with an uncontrolled spillway (main spillway section) and a 85-foot-long, 8-foot-high concrete gravity dam with three uncontrolled bays (secondary spillway section); (2) an obsolete sluice gatehouse that connects the main spillway and the secondary spillway sections; (3) a 3.5-mile-long, 60-acre impoundment with no useable storage capacity at a normal maximum water surface elevation of 235.05 feet;¹ (4) a 17.5-foot-long, 40-foot-high and 22-foot-wide intake structure containing five gates; (5) a 100-foot-long, 25-foot-wide, 10-foot-deep power canal; (6) a 20-foot-long, 43.5-foot-high and 22-foot-wide concrete powerhouse located at the end of the canal containing one 485-kilowatt right angle drive bulb turbine-generator

¹ Supply Chain Risk Management Reliability Standards Revisions, Notice of Proposed Rulemaking, 188 FERC ¶ 61,174 (2024).

¹ All elevations are reported in National Geodetic Vertical Datum of 1929 (NGVD 29).