

Nuclear Nonproliferation Programs, Integrated Plutonium Program, and Pipeline & Workforce. At the December 3, 2024, meeting, ACNS closed out two subcommittee studies on Modern Materials and Manufacturing (M3) and the ST&E Revitalization.

This report was also submitted to the Library of Congress, FACA Desk for public inspection and use.

Signing Authority: This document of the Department of Energy was signed on March 31, 2025, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 1, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025-05801 Filed 4-3-25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Notice of request for comments.

SUMMARY: The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years, an information collection request with the Office of Management and Budget (OMB).

DATES: Comments regarding this proposed information collection must be received on or before June 3, 2025. If you anticipate any difficulty in submitting comments within that period, contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section as soon as possible.

ADDRESSES: Written comments may be sent to Alesia Harmon, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-1615, or by email at alesia.harmon@hq.doe.gov; Mrs. Harmon may also be contacted at (240) 246-4702.

FOR FURTHER INFORMATION CONTACT: Alesia Harmon, (240) 246-4702,

alesia.harmon@hq.doe.gov. Reporting requirements can be found at: https://www.energy.gov/sites/prod/files/2021/02/f82/Special%20H%20Clause%20-%20EMPLOYEE%20COMPENSATION_PAY%20AND%20BENEFITS.pdf.

SUPPLEMENTARY INFORMATION: Comments are invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

- (1) *OMB No.:* 1910-0600;
 - (2) *Information Collection Request Titled:* Industrial Relations;
 - (3) *Type of Review:* Renewal;
 - (4) *Purpose:* This information is required for management oversight of the Department of Energy's Facilities Management Contractors and to ensure that the programmatic and administrative management requirements of the contract are managed efficiently and effectively;
 - (5) *Annual Estimated Number of Respondents:* 39;
 - (6) *Annual Estimated Number of Total Responses:* 227;
 - (7) *Annual Estimated Number of Burden Hours:* 1001.25;
 - (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$0.
- Statutory Authority:* 42 U.S.C. 7256; 48 CFR 970.0370-1.

Signing Authority

This document of the Department of Energy was signed on March 31, 2025, by Berta Schreiber, Director, Office of Acquisition Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters

the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 1, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025-05839 Filed 4-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14796-002]

GreenGenStorage, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original License.
- b. *Project No.:* 14796-002.
- c. *Date Filed:* March 14, 2025.
- d. *Applicant:* GreenGenStorage, LLC.
- e. *Name of Project:* Mokelumne Pumped Storage Project.
- f. *Location:* The proposed project would be located near the town of Jackson, in Amador and Calaveras Counties, California. The project would occupy 85.7 acres of Federal land administered by the U.S. Forest Service.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Mr. Nicholas Sher, GreenGenStorage, LLC, 4900 Shattuck Avenue, P.O. Box 3833, Oakland, CA 94609; (209) 217-1425; email: nicholas@greengenstorage.com.
- i. *FERC Contact:* Rebecca Kipp, (202) 502-8846 or rebecca.kipp@ferc.gov.
- j. This application is not ready for environmental analysis at this time.
- k. *The Project Description:* The proposed Mokelumne Pumped Storage Project would utilize the existing Pacific Gas and Electric's (PG&E) reservoirs licensed under Mokelumne River Project No. 137 with the following: (1) a 979-foot-long, 253-foot-high concrete faced rock filled dam and an 865-foot-long, 149-foot-high concrete faced rock filled dam impounding a 52,025-acre-foot Lower Bear River Reservoir (LBRR) to be used as the upper reservoir; (2) a 1,257-foot long and 332-foot high concrete faced, rock filled dam impounding a 141,600-acre-foot Salt Spring Reservoir (SSR) to be used as the lower reservoir;

The proposed project would consist of the following: (1) an upper reservoir with a submerged screened lake tap within the LBRR with a 100-foot diameter, 30-foot high intake riser at an elevation of 5,680.3 feet NAVD88, a 50-foot diameter intake lake tap at an elevation of 5,680.3 feet NAVD88 with a 23-foot by 23-foot fixed wheel gate and 23-foot by 23-foot stoplogs; (2) a lower reservoir (SSR) with a submerged screened lake tap with an 80-foot diameter, 30-foot high intake riser at an elevation of 3,693.5 feet NAVD88, a 40-foot diameter intake lake tap at an elevation of 3,693.5 feet NAVD88, and a 22-foot butterfly valve for the lower intake; (3) a 10,700-foot long, 22-foot-diameter low pressure headrace tunnel (tunnel 1); (4) a 1560-foot-long, 22-foot diameter pressure shaft with a 550-foot-long, 30-foot diameter surge shaft daylighting on the surface; (5) a 4,700-foot long, 22-foot diameter pressurized water conveyance system (tunnel 2); (6) a 260-foot long, 70-foot wide, 163-foot high underground cavern containing two reversible Francis turbines with a spare bay for the potential installation of a third unit in the future with a total generating capacity of 400 megawatts; (7) a 2,200-foot long, 22-foot diameter low pressure tailrace (tunnel 3); (8) a 4,100-foot-long, 18-foot diameter utility tunnel that would transmit power to the 230-kilovolt switchyard serving as the interconnection point with the existing Salt Springs substation; and (9) appurtenant facilities.

I. In addition to publishing this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P-14796). For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access

publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or OPP@ferc.gov.

n. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

| Milestone | Target date |
|---|----------------------------|
| Deficiency letter (if necessary) Additional Information Request (if necessary). | April 2025. April 2025. |
| Notice of Acceptance/Notice of Ready for Environmental Analysis. | July 2025. |

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 28, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-05765 Filed 4-3-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15045-002-WV; Project No. 15230-002-OH]

Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments: Current Hydro Project 19, LLC; Pike Island Hydropower Corporation

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Types of Applications:* Original Major Licenses.

b. *Project Nos.:* P-15045-002—New Cumberland Hydroelectric Project; P-15230-002—Pike Island Hydroelectric Project.

c. *Dates Filed:* May 8, 2024 for P-15045-002; May 14, 2024 for P-15230-002.

d. *Applicants:* Current Hydro Project 19, LLC for P-15045-002; Pike Island Hydropower Corporation for P-15230-002.

e. *Name of Projects:* New Cumberland Hydroelectric Project (P-15045-002); Pike Island Hydroelectric Project (P-15230-002).

f. *Locations:* New Cumberland Hydroelectric Project on the Ohio River in Hancock County, West Virginia.

Pike Island Hydroelectric Project on the Ohio River in Belmont County, Ohio.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Hailee Kessel, Senior Regulatory Lead, Current Hydro, LLC, 3120 Southwest Freeway, Suite 101, PMB 50808, Houston, TX 77098, telephone at (315) 558-9834; email at hailee@currenthydro.com.

i. *FERC Contact:* Colleen Corballis, Project Coordinator, Midwest Branch, Division of Hydropower Licensing; telephone at (202) 502-8598; email at colleen.corballis@ferc.gov.

j. *Deadline for Filing Scoping Comments:* May 30, 2025.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: New Cumberland Hydroelectric Project No. 15045-002 and/or Pike Island Hydroelectric Project No. 15230-002.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for each Project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *Project Descriptions:* The proposed New Cumberland Project would be located the U.S. Army Corps of