

filed a motion for an extension of time to submit a compliance filing explaining the timelines for calculating or submitting ambient-adjusted ratings (AAR) in compliance with Order Nos. 881 and 881-A<sup>1</sup> and the Commission’s July 27, 2023, order<sup>2</sup> to implement GridLiance Heartland’s compliance revisions in Attachment T to its Open Access Transmission Tariff (OATT).<sup>3</sup>

GridLiance Heartland states that it no longer retains operational control over any of its transmission facilities and no longer provides transmission service for any transmission lines under the GridLiance Heartland OATT.<sup>4</sup> GridLiance Heartland explains that because all of its facilities are now under the operational control of the Midcontinent Independent System Operator, Inc. (MISO), AARs for its transmission lines will be submitted directly to MISO in accordance with the timelines required by the MISO procedures, rather than being calculated and posted pursuant to Attachment T of the GridLiance Heartland OATT.<sup>5</sup> GridLiance Heartland therefore requests an extension of time to submit the further compliance filing required by the July 2023 Order until such time as GridLiance Heartland acquires transmission lines that are governed by the GridLiance Heartland OATT.<sup>6</sup>

Answers to the motion must be filed by 5:00 p.m. Eastern Time on Tuesday, May 6, 2025.

Dated: April 29, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-07764 Filed 5-2-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EF25-5-000]

**Southwestern Power Administration; Notice of Filing**

Take notice that on April 28, 2025, Southwestern Power Administration submitted a tariff filing 300.1: 2023 Integrated System Rate Schedule Filing to be effective June 1, 2025.

<sup>1</sup> *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179 (2021), *order addressing arguments raised on reh’g*, Order No. 881-A, 179 FERC ¶ 61,125 (2022).

<sup>2</sup> *GridLiance Heartland LLC*, 184 FERC ¶ 61,043 (2023) (July 2023 Order).

<sup>3</sup> Motion, Transmittal Letter at 1.

<sup>4</sup> *Id.* at 1-2.

<sup>5</sup> *Id.* at 2-3.

<sup>6</sup> *Id.* at 3.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <https://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on May 28, 2025.

Dated: April 29, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-07740 Filed 5-2-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 1904-078, Project No. 1855-050, Project No. 1892-030]

**Great River Hydro, LLC; Notice of Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicenses**

On May 1, 2017, and materially amended on December 7, 2020, Great

River Hydro, LLC filed applications for new major licenses to operate its 32.4-megawatt (MW) Vernon Hydroelectric Project (Vernon Project; FERC No. 1904), 40.8-MW Bellows Falls Hydroelectric Project (Bellows Falls Project; FERC No. 1855), and 35.6-MW Wilder Hydroelectric Project (Wilder Project; FERC No. 1892) (collectively, projects). On June 5, 2024, Commission staff issued a notice of intent to prepare an environmental impact statement (EIS) to evaluate the effects of relicensing the projects. The notice included an anticipated schedule for issuing the draft and final EIS. By notice issued November 21, 2024, Commission staff revised the procedural schedule for completing the draft and final EIS.

By this notice, Commission staff is updating the procedural schedule for completing the draft and final EIS. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS .....	May 2025.
Comments on draft EIS due .....	July 2025.
Commission issues final EIS .....	January 2026.

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502-6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: April 29, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-07742 Filed 5-2-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 1889-085; Project No. 2485-071]

**FirstLight MA Hydro LLC, Northfield Mountain LLC; Notice of Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicenses**

On April 29, 2016, and materially amended on December 4, 2020, FirstLight MA Hydro LLC and Northfield Mountain LLC, respectively, filed applications for new major licenses to operate the 62.0-megawatt (MW) Turners Falls Hydroelectric Project (Turners Falls Project; FERC No. 1889) and 1,166.8-MW Northfield Mountain Pumped Storage Project (Northfield Mountain Project; FERC No. 2485) (collectively, projects). On June 5, 2024, Commission staff issued a notice of intent to prepare an environmental