

and their ancillary facilities and amenities; (3) an approximately 80-acre Wildlife Habitat Management Area; (4) three, approximately 87-foot-diameter asphalt-surfaced helicopter landing pads; (5) 36.45 miles of non-recreation, vehicular project roads and trails; and (6) 1.08 miles of non-recreation, pedestrian project trails.

m. A copy of the application is available for review via the internet through the Commission’s Home Page (<https://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and

navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions	July 28, 2025.
Licensee’s Reply to REA Comments	September 11, 2025.

Dated: May 29, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–10170 Filed 6–3–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442–029]

City of Nashua; Notice of Revised Procedural Schedule for the Environmental Assessment for the Proposed Project Relicense

On July 30, 2021, the City of Nashua, New Hampshire (Nashua) filed an application for a new license to continue to operate and maintain the 3-megawatt Mine Falls Hydroelectric Project No. 3442 (Mine Falls Project). On February 24, 2025, Commission staff issued a notice of revised procedural schedule for an environmental assessment (EA) to evaluate the effects of relicensing the Mine Falls Project. The notice included an anticipated schedule for issuing the EA in May 2025.

Staff is still evaluating the effects of relicensing the Mine Falls Project. In order for staff to fully consider all the

information filed by Nashua, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA	August 29, 2025

Any questions regarding this notice may be directed to Khatoon Melick at (202) 502–8433, or by email at khatoon.melick@ferc.gov.

Dated: May 28, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–10098 Filed 6–3–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15385–000]

Verdant Power, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 9, 2024, Verdant Power, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Long Island Sound Tidal Energy Project to be located in Eastern Long Island Sound near the communities of East Marion and Greenport in Suffolk County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) 20- to 900-kilowatt (kW) bottom-mounted horizontal axis tidal turbine(s) with a maximum

diameter of approximately 14 meters (*i.e.*, 45.92 feet); (2) a modular foundation substructure (configuration dependent on site characteristics) composed of multiple turbines allowing for removal and maintenance of the turbines with a total capacity of 30 megawatts; (3) a single transmission line connecting the module to a shoreline landing site and then with an overhead connection to an existing substation; and (4) appurtenant facilities. The proposed project would have an annual generation of up to 60 gigawatt-hours.

Applicant Contact: Mr. Jeb Hamel, Verdant Power, Inc., 80 Broad Street, 5th Floor, New York, NY 10004; email: jhamel@verdantpower.com; phone: (844) 843-3777.

FERC Contact: Monir Chowdhury; email: monir.chowdhury@ferc.gov; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. *Eastern Time* on July 28, 2025. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15385-000.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15385) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 29, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-10178 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-167-000]

Golden Triangle Storage, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Spindletop Expansion Project

On March 31, 2025, Golden Triangle Storage, LLC (GTS) filed an application in Docket No. CP25-167-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas storage facilities. The proposed project is known as the Spindletop Expansion Project (Project), and would involve expansion of an existing natural gas storage facility. The Project would add 30.75 billion cubic feet (Bcf) of working gas and 24.2 Bcf of base gas capacity storage.

On April 10, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1746452768.

Schedule for Environmental Review

Issuance of EA—October 3, 2025
90-day Federal Authorization Decision

Deadline²—January 1, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

GTS proposes to expand its existing Spindletop natural gas storage facility in Jefferson County, Texas. According to GTS, its Project would enhance customers' ability to move natural gas to and from storage on very short notice and at high rates of flow.

The Spindletop Expansion Project would consist of the following facilities:

- development and operation of four new salt dome natural gas storage caverns;
- surface development of temporary and permanent well pad sites for the new caverns;
- construction and operation of facilities related to the new caverns, including injection/withdrawal pipelines, water and brine piping, and various appurtenances;
- construction and operation of a new compressor building housing ten 5,500 horsepower (hp) natural gas-driven compressor units (totaling 55,000 hp) on the existing Central Storage Site; and
- construction of new permanent access roads.

Background

On May 5, 2025, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Spindletop Expansion Project" (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received a comment from Tri-Con, Inc., a petroleum and lubricant distributor located near the Project. Tri-Con commented that the proposed Project may exacerbate drainage and flooding issues that have damaged Tri-Con's facility in the past and requested

² The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.