

18 CFR Part 358 (Standards of Conduct)

Respondents maintain and provide the information required by 18 CFR part 358 on their public websites. This requirement ensures that non-affiliated shippers obtain comparable access to non-public transportation information which allows them to compete with marketing affiliates on a more equal basis.

18 CFR 250.16, and the FERC-592 Log/Format

This form (log/format) provides the electronic formats for maintaining

information on discounted transportation transactions and capacity allocation to support monitoring of activities of interstate pipeline marketing affiliates.

Without this information collection:

- the Commission would have difficulty effectively monitoring whether pipelines are giving discriminatory preference to their marketing affiliates; and
- non-affiliated shippers, state commissions, and others have difficulty determining whether they have been harmed by affiliate preference,

preparing submissions for rate cases and other proceedings.

Type of Respondents: Natural gas pipelines.

*Estimate of Annual Burden:*² The Commission estimates the annual reporting burden and cost for the information collection as shown in the following table:

FERC-592—ESTIMATED ANNUAL BURDENS

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
85	1	85	117 hrs.; \$12,051	9,945 hrs.; \$1,024,335	\$12,051

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 20, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-16303 Filed 8-25-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-1078-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Rate Schedule S-2 OFO Refund Report August 2025 to be effective N/A.

Filed Date: 8/21/25.

Accession Number: 20250821-5027.

Comment Date: 5 p.m. ET 9/2/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including

landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: August 21, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-16318 Filed 8-25-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2490-031]

Green Mountain Power Corporation; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for a subsequent license to continue to operate and maintain the Taftsville Hydroelectric Project No. 2490. The project is located on the Ottauquechee River in the Village

² “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

³ The cost is based on FERC’s 2025 Commission-wide average salary cost (salary plus benefits) of

\$103.00/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

of Taftsville, in Windsor County, Vermont. Commission staff has prepared an Environmental Assessment (EA) for the project.¹

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or at (866) 208-3676 (toll-free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed on or before 5:00 p.m. Eastern Time on September 2, 2025.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2490-031.

For further information, contact David Gandy at (202) 502-8560 or by email at david.gandy@ferc.gov.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1728292340.

Dated: August 20, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-16298 Filed 8-25-25; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration; Robert D. Willis Hydropower Project— Rate Order No. SWPA-88

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: The Acting Administrator of the Southwestern Power Administration (Southwestern) has confirmed, approved and placed into effect on an interim basis Rate Order No. SWPA-88 (Rate Order), which provides the rate schedule *Wholesale Rates for Hydro Power and Energy at Robert D. Willis Hydropower Project* (RDW-23). This new rate schedule for the Robert D. Willis Hydropower Project (Robert D. Willis) replaces the existing power rate under Rate Schedule RDW-15 which expires on September 30, 2025. Rate Schedule RDW-23 increases the annual wholesale power rate for Willis by 28.6 percent.

DATES: The effective period for the rate schedule specified in Rate Order No. SWPA-88 is October 1, 2025, through September 30, 2027, pending confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis, or until superseded.

FOR FURTHER INFORMATION CONTACT: Ms. Fritha Ohlson, Senior Vice President, Chief Operating Officer, Southwestern Power Administration, (918) 595-6684 or fritha.ohlson@swpa.gov.

SUPPLEMENTARY INFORMATION: On June 15, 2016, FERC confirmed and approved Rate Schedule RDW-15 under Rate Order No. SWPA-70 on a final basis through September 30, 2019. Rate Schedule RDW-15 was subsequently extended through September 30, 2025. Southwestern published a **Federal Register** notice (Proposed FRN) on May 16, 2025 (90 FR 21029), proposing to increase the annual rate by approximately 28.6 percent from \$1,282,836 to \$1,650,648. The Proposed FRN also initiated a 30-day public consultation and comment period. No written comments were received.

Following review of the proposal, Rate Order No. SWPA-88, which provides the rate for the hydro power and energy from Robert D. Willis Hydropower Project, is hereby

confirmed, approved, and placed into effect on an interim basis. Southwestern will submit Rate Order No. SWPA-88 to FERC for confirmation and approval on a final basis.

UNITED STATES OF AMERICA

Department of Energy

Acting Administrator, Southwestern Power Administration

In the matter of: Southwestern Power Administration), Robert D. Willis Hydropower Project Rate Schedule, Rate Order No. SWPA-88

Order Confirming, Approving, and Placing Increased Power Rate Schedule in Effect on an Interim Basis ()

Pursuant to sections 301(b) and 302(a) of the Department of Energy Organization Act, 42 U.S.C. 7151(b) and 7152(a), the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southwestern Power Administration (Southwestern), were transferred to, and vested in the Secretary of Energy. By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to Southwestern's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1-DEL-S3-2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-SWPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Southwestern Administrator.

Background

On December 17, 2015, in Rate Order No. SWPA-70, the Deputy Secretary of Energy placed into effect the current Robert D. Willis Hydropower Project (Robert D. Willis) rate schedule (RDW-15) on an interim basis for the period January 1, 2016, to September 30, 2019. FERC confirmed and approved RDW-15 on a final basis on June 15, 2016, for a period ending September 30, 2019. On September 22, 2019, in Rate Order No.