

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AD25–16–000]

**Wildfire Risk Mitigation Technical Conference; Notice of Wildfire Risk Mitigation Technical Conference**

Take notice that Federal Energy Regulatory Commission (Commission) staff will convene a Technical Conference to discuss cost-effective best practices to reduce the risk of wildfire ignition from the Bulk-Power System in response to Executive Order 14,308<sup>1</sup> on Tuesday, October 21, 2025, from approximately 1:30 p.m.–4:30 p.m. Eastern time after the Reliability Technical Conference.<sup>2</sup> The conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, DC 20426 in the Kevin J. McIntyre Commission Meeting Room. The meeting will be open to the public for listening and observing and will be on the record. There is no fee for attendance and registration is not required. The public may also attend via Webcast. This conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, 202–347–3700.

A supplemental notice will be issued prior to the conference with further details regarding the agenda. Information on this technical conference will also be posted on the Calendar of Events on the Commission's website, [www.ferc.gov](http://www.ferc.gov), prior to the event. The Commission provides technical support for the free webcasts. Please call 202–502–8680 or email [customer@ferc.gov](mailto:customer@ferc.gov) if you have any questions.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY) or send a fax to 202–208–2106 with the required accommodations.

For more information about this conference, please contact Lodie White at [Lodie.White@ferc.gov](mailto:Lodie.White@ferc.gov) or (202) 502–8453.

Dated: September 10, 2025.

**Debbie-Anne A. Reese,***Secretary.*

[FR Doc. 2025–17808 Filed 9–15–25; 8:45 am]

**BILLING CODE 6717–01–P**

<sup>1</sup> See Exec. Order No. 14,308 (Empowering Commonsense Wildfire Prevention and Response), 90 FR 26175 (June 12, 2025).

<sup>2</sup> See Notice of Technical Conference, Docket No. AD25–8–000 (issued May 14, 2025).

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. IS21–747–003; Docket No. IS21–747–002; Docket No. IS21–747–000; Docket No. IS23–92–000]

**Phillips 66 Pipeline LLC; Notice of Amendment of Settlement Agreement**

Take notice that on September 3, 2025, Phillips 66 Pipeline LLC filed an Amendment of Settlement (Settlement Amendment) pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602 (2025) and a Motion for Shortened Comment Period. The Settlement Amendment seeks to modify the settlement agreement approved by the Commission on August 28, 2024 in Docket Nos. IS21–747–002, IS21–747–000, and IS23–92–000.

Notice is hereby given that initial comments on the Settlement Amendment are due on September 17, 2025, and reply comments are due on September 22, 2025.

Dated: September 10, 2025.

**Debbie-Anne A. Reese,***Secretary.*

[FR Doc. 2025–17804 Filed 9–15–25; 8:45 am]

**BILLING CODE 6717–01–P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG25–521–000.*Applicants:* Red Egret LLC.

*Description:* Red Egret LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5074.*Comment Date:* 5 p.m. ET 10/2/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER25–3409–000.*Applicants:* DesertLink, LLC.

*Description:* 205(d) Rate Filing: Desertlink-Gridliance West TIA Agreement Filing to be effective 8/11/2025.

*Filed Date:* 9/10/25.*Accession Number:* 20250910–5120.*Comment Date:* 5 p.m. ET 10/1/25.*Docket Numbers:* ER25–3410–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: 2025–09–11 SA 4547 Ameren MO-Ameren MO GIA (R1057) to be effective 8/27/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5019.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3411–000.*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: 2025–09–11 SA 4548 Ameren MO-Ameren MO GIA (R1058) to be effective 8/27/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5022.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3412–000.*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: 2025–09–11 SA 4554 NIPSCO-Merrillville Solar GIA (S1044) to be effective 8/27/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5029.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3413–000.*Applicants:* PJM Interconnection,

L.L.C.

*Description:* 205(d) Rate Filing: Revisions to RAA Regarding Dual Fuel ELCC Classes to be effective 11/11/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5095.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3414–000.*Applicants:* National Grid Generation

LLC.

*Description:* 205(d) Rate Filing: Annual Reset of Pension and OPEB Expenses to be effective 1/1/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5097.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3415–000.*Applicants:* Transource Missouri,

LLC.

*Description:* 205(d) Rate Filing: TMO-Every Missouri West (Mullin Creek 1) Preliminary Development Agreement to be effective 8/12/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5102.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3416–000.*Applicants:* Transource Missouri,

LLC.

*Description:* 205(d) Rate Filing: TMO-Every Metro (Mullin Creek 2) Preliminary Development Agreement to be effective 8/15/2025.

*Filed Date:* 9/11/25.*Accession Number:* 20250911–5110.*Comment Date:* 5 p.m. ET 10/2/25.*Docket Numbers:* ER25–3417–000.*Applicants:* WS-Sarish LLC.

*Description:* Initial Rate Filing: Baseline MBR Tariff to be effective 9/12/2025.

*Filed Date:* 9/11/25.

*Accession Number:* 20250911-5113.

*Comment Date:* 5 p.m. ET 10/2/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: September 11, 2025

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-17864 Filed 9-15-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Notice of Interim Approval of Rate Schedules for Cumberland System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of interim approval.

**SUMMARY:** The Administrator for the Southeastern Power Administration (Southeastern) has confirmed and approved, on an interim basis, rate schedules CBR-1-K, CSI-1-K, CEK-1-K, CM-1-K, CC-1-L, CK-1-K, CTV-1-

K, CTVI-1-D, and Replacement-3. These rate schedules are applicable to Southeastern power sold to existing preference customers in Alabama, Georgia, Illinois, Kentucky, Mississippi, North Carolina, Tennessee, and Virginia. The rate schedules are approved on an interim basis through September 30, 2030, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

**DATES:** Approval of rates on an interim basis is effective on October 1, 2025.

**FOR FURTHER INFORMATION CONTACT:**

Carter B. Edge, Assistant Administrator for Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800; Email: [Carter.Edge@sepa.doe.gov](mailto:Carter.Edge@sepa.doe.gov).

**SUPPLEMENTARY INFORMATION:** FERC, by Order issued November 5, 2020, in Docket No. EF20-6-000 (Accession No.: 20201105-3018), confirmed and approved Wholesale Power Rate Schedules CBR-1-J, CSI-1-J, CEK-1-J, CM-1-J, CC-1-K, CK-1-J, CTV-1-J, CTVI-1-C and Replacement-3 for the period October 1, 2020, through September 30, 2025. This order replaces these rate schedules on an interim basis, subject to final approval by FERC.

### Department of Energy

#### Administrator, Southeastern Power Administration

*In the Matter of:* Southeastern Power Administration, Cumberland System Power Rates, Rate Order No. SEPA-68

#### Order Confirming and Approving Power Rates on an Interim Basis

Rate Order No. SEPA-68 and associated rate schedules are applicable to Southeastern Power Administration (Southeastern) power sold to existing preference customers in Alabama, Georgia, Illinois, Kentucky, Mississippi, North Carolina, Tennessee, and Virginia. The rate schedules are approved on an interim basis, effective October 1, 2025, through September 30, 2030, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

#### Background

Power from the Cumberland System is presently sold under Wholesale Power Rate Schedules CBR-1-J, CSI-1-J, CEK-1-J, CM-1-J, CC-1-K, CK-1-J, CTV-1-J, CTVI-1-C and Replacement-3. These rate schedules were approved by the FERC in docket number EF20-6-000 on November 5, 2020, for a period ending

September 30, 2025 (Accession No.: 20201105-3018).

### Public Notice and Comment

Notice of a proposed rate adjustment was published in the **Federal Register** May 15, 2025 (90 FR 20668). Southeastern proposed an increase to existing rate schedules and continuation of the annual true-up adjustment for the sale of power from the Cumberland System effective October 1, 2025, through September 30, 2030. The notice advised interested parties of a public information and comment forum to be held in Elberton, Georgia, and also virtually by Microsoft Teams, on June 17, 2025. Written comments were accepted through August 13, 2025.

The rate schedules recover cost from capacity, energy, and additional energy. The revenue requirement proposed at the forum was \$81,750,000 per year. The rates proposed were as follows:

#### Cumberland System Rates

##### Original Marketing Policy

Inside TVA Preference Customers

*Capacity and Base Energy:* \$4.484 per kW/Month.

*Additional Energy:* 17.088 mills per kWh.

*Transmission:* Pass-through.

Outside TVA Preference Customers (Excluding Customers Served Through Duke Energy Progress or East Kentucky Power Cooperative)

*Capacity and Base Energy:* \$4.484 per kW/Month.

*Additional Energy:* 17.088 mills per kWh.

*Transmission:* Monthly TVA Transmission Charge divided by 545,000.

Customers Served Through Duke Energy Progress

*Capacity and Base Energy:* \$5.076 per kW/Month.

*TVA Transmission:* TVA rate at border as computed above, adjusted for DEP delivery.

East Kentucky Power Cooperative

*Capacity:* \$2.348 per kW/Month.

*Energy:* 17.088 mills per kWh.

*Transmission:* Monthly TVA Transmission Charge divided by 545,000.

The proposed rate schedules continue adjustments annually on April 1 of each year, based on transfers of specific power investment to plant-in-service for the preceding fiscal year, to the base demand charge and base additional energy charge. The annual adjustment will be, for each increase of \$1,000,000 to specific power plant-in-service, an increase of \$0.003 per kilowatt per month added to the base capacity rate and an increase of 0.013 mills per kilowatt-hour added to the base additional energy rate. Southeastern will give written notice to the customers of the amount of the true-up by February 1 of each year.