

supporting information used as the basis of design.

- Exhibit G is a map of the project. No exhibits are required in a Notice of Intent to Construct Qualifying Conduit Hydropower Facilities under 18 CFR 4.401. However, the Notice of Intent must include:
  - Statements that the proposed project will use the hydroelectric potential of a non-federally owned conduit and that the proposed facility has not been licensed or exempted from the licensing requirements and Part I of the FPA;
  - A description of the proposed facility;

- Project drawings;
- If applicable, the preliminary permit number for the proposed facility; and
- Verification in accordance with 18 CFR 4.401(g).

In addition to the reporting requirements described above, FERC–500 and FERC–505 also contain requirements for those entities who ultimately receive a FERC license or exemption. Both information collections include an activity related to recreation signage (18 CFR 8.1 and 8.2) which is used to inform the public of appropriate uses at the project. FERC–500 includes

an annual conveyance report (18 CFR 141.15) which must be submitted only if a conveyance of easements or rights-of-way across project lands, or a lease of project lands, has occurred in the previous year.

*Types of Respondents:* Entities requesting Licenses, Relicenses, Exemptions, or Qualifying Conduit Facility Determinations, and certain entities in receipt of Commission Licenses and Exemptions.

*Estimate of Annual Burden:* The burdens are itemized in detail in the following table:

TABLE 3—ESTIMATED ANNUAL BURDENS

Type of response	Average annual number of respondents (1)	Average annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost per response (4) <sup>6</sup>	Total annual burden hours & total annual cost (rounded) (3) * (4) = (5)	Cost per respondent (rounded) (5) ÷ (1)
FERC–500, Application for License/Relicense for Water Projects with Greater than 10 MW Capacity.	12	1	12	35,602.55 hrs.; \$3,667,063	427,230.6 hrs.; \$44,004,752	\$3,667,063
FERC–500, Request for Authorization to Use Expedited Licensing Process.	1	1	1	40 hrs.; \$4,120	40 hrs.; \$4,120	\$4,120
FERC–500, Annual Conveyance Reports.	41	1	41	3 hrs.; \$309	123 hrs.; \$12,669	\$309
FERC–500, Recreation Posting	432	1	432	0.5 hr.; \$51.50	216 hrs.; \$22,248	\$51.50
Subtotals for FERC–500	486				427,609.6 hrs. \$44,043,789	
FERC–505, for Small Hydropower Projects and Conduit Facilities including License/Relicense, Exemption, and Qualifying Conduit Facility Determinations.	31	1	31	756.59 hrs.; \$77,929	23,454.29 hrs.; \$2,415,791.87.	\$77,929
FERC–505, Request for Authorization to Use Expedited Licensing Process.	1	1	1	40 hrs.; \$4,120	40 hrs.; \$4,120	\$4,120
FERC–505, Recreation Posting	287			0.5 hr.; \$51.50	143.5 hrs.; \$14,780.5	\$51.50
Sub-Totals for FERC–505	319			N/A	23,637.79 hrs.; \$2,434,692	
Totals					451,247.39 hrs. \$46,478,481	

*Comments are invited on:* (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>6</sup> The Commission staff estimates that the industry’s hourly cost for wages plus benefits is similar to the Commission’s \$103 FY 2025 average hourly cost for wages and benefits.

Dated: September 23, 2025.  
**Carlos D. Clay,**  
 Deputy Secretary.  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2009–185]

**Virginia Electric and Power Company; Notice of Effectiveness of Withdrawal of Non-Project Use Water Withdrawal Application**

On April 7, 2025, and supplemented June 23, 2025, Virginia Electric and Power Company, doing businesses as Dominion Virginia Power/Dominion North Carolina Power (licensee) filed an application to permit an increase in the

withdrawal allowance for a Non-Project Use Water Withdrawal operated by the Roanoke River Service Authority at the Roanoke Rapids & Gaston Hydroelectric Project No. 2009. On August 29, 2025, the licensee filed request to withdraw the application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow it. Pursuant to Rule 216(b) of the Commission’s Rules of Practice and Procedure,<sup>1</sup> the withdrawal of the application became effective on September 15, 2025, and this proceeding is hereby terminated.

Dated: September 23, 2025.  
**Carlos D. Clay,**  
 Deputy Secretary.  
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<sup>1</sup> 18 CFR 385.216(b) (2025).