

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15407) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-18995 Filed 9-29-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-547-000; Docket No. CP25-549-000; Docket No. PF25-6-000]

Gulf South Pipeline Company, LLC, Texas Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on September 12, 2025, Gulf South Pipeline Company, LLC (Gulf South) and Texas Gas Transmission, LLC (Texas Gas) (collectively, the Applicants), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations requesting authorization for the Kosciusko Junction Pipeline Project (Project). Gulf South proposes to: (1) construct the 103-mile-long, 36-inch-diameter Kosciusko Junction Pipeline; (2) construct the 8-mile-long, 36-inch-diameter Columbia Gulf Lateral; (3) install a total of 22,932 horsepower (hp) at the Isola Compressor Station (CS); (4) construct the new 51,554 hp Kosciusko CS; (5) construct the new 20,952 hp Holmes CS; (6) construct four meter and regulating stations; and (7) construct various appurtenances, all located in Attala, Clarke, Holmes, Humphreys, Jasper, Leake, Newton, and Sunflower Counties, Mississippi. Additionally, Gulf South requests authorization to: (1) acquire Texas Gas’ existing Greenville Lateral and Isola CS in Washington County, Mississippi; (2) acquire 420,000 dekatherms per day (Dth/d) of capacity via lease on the Texas Gas mainline system; and (3) abandon via lease 595,000 Dth/d to Texas Gas. The Project will create approximately 1.175 billion cubic feet per day (Bcf/d) of new pipeline capacity, of which 1.1 Bcf/d is subscribed to Southern Company Services, Inc., Florida Power & Light

Company, and PowerSouth Energy Cooperative. Gulf South estimates the total cost of the Project to be \$1,031,400,000 and proposes recourse rate with service provided under Rate Schedule FTS.

In addition, Texas Gas proposes to: (1) abandon by sale to Gulf South its Greenville Lateral, Isola CS, and appurtenances in Washington and Humphreys Counties, Mississippi; (2) install one 20,952 horsepower gas-fired, turbine-driven compressor unit at its Greenville CS in Washington County, Mississippi; (3) abandon via lease 420,000 dekatherms per day (Dth/d) of mainline capacity to Gulf South; and (4) acquire via lease 595,000 Dth/d of capacity from Gulf South on the Greenville Lateral. The Project will allow Texas Gas to transport up to 595,000 Dth/d to the remaining shippers on the Greenville Lateral. Texas Gas estimates the total cost of the Project to be \$79.5 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding Gulf South’s proposed project in Docket No. CP25-547-000 should be directed to Juan Eligio Jr., Director, Regulatory Affairs, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at (713) 479-3480 or by email at Juan.Eligio@bwpipelines.com.

Any questions regarding Texas Gas’ proposed project in Docket No. CP25-549-000 should be directed to J. Kyle Stephens, Vice President Regulatory

Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at (713) 479-8033, or by email at Kyle.Stephens@bwpipelines.com.

On February 7, 2025, the Commission granted the Applicants’ request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF25-6-000 to staff activities involved in the Project. Now, as of the filing of the September 12, 2025 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP25-547-000 and CP25-549-000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission’s Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

Water Quality Certification

The Applicants stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from Mississippi Department of Environmental Quality. When available, the Applicants should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency’s decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission’s review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene

¹ 18 CFR 157.9.

in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 16, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on October 16, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25-547-000 and/or CP25-549-00 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket numbers (CP25-547-000 and/or CP25-549-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission

in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is 5:00 p.m.

Eastern Time on October 16, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket numbers CP25-547-000 and/or CP25-549-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket numbers CP25-547-000 and/or CP25-549-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant for Docket No. CP25-547-000 either by mail at: Juan Eligio Jr., Director, Regulatory Affairs, Gulf South Pipeline

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or by email (with a link to the document) at Juan.Eligio@bwpipelines.com.

Protests and motions to intervene must be served on the applicant for Docket No. CP25–549–000 either by mail at: J. Kyle Stephens, Vice President, Regulatory Affairs, Texas Gas Transmission, LLC, Suite 2800, Houston, Texas 77046, or by email (with a link to the document) at Kyle.Stephens@bwpipelines.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

Intervention Deadline: 5:00 p.m. Eastern Time on October 16, 2025.

Dated: September 25, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–18993 Filed 9–29–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC25–129–000.

Applicants: Dominion Energy Services, Inc.

Description: Virginia Electric and Power Company, Inc., dba Dominion Energy Virginia submits requests for approval to use Account 439, to record a one-time cumulative effect adjustment, etc.

Filed Date: 9/25/25.

Accession Number: 20250925–5084.

Comment Date: 5 p.m. ET 10/16/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–2845–004;

ER25–1104–001; ER20–1657–003;

ER20–2846–004; ER18–315–004.

Applicants: Wildwood Lessee, LLC, Mechanicsville Lessee, LLC, Mechanicsville Solar, LLC, Aulander Holloman Solar, LLC, Albemarle Beach Solar, LLC.

Description: Supplement to 04/30/2025, Notice of Non-Material Change in Status of Albemarle Beach Solar, LLC, et al.

Filed Date: 9/23/25.

Accession Number: 20250923–5100.

Comment Date: 5 p.m. ET 10/14/25.

Docket Numbers: ER23–696–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Service Agreement No. 6717; Queue No. NQ182 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5051.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER23–1905–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Service Agreement No. 6914; Queue No. NQ178 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5049.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–1868–002.

Applicants: El Paso Electric Company.

Description: Compliance filing: OATT Revisions—Attachment M and N to be effective 6/3/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5108.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–2033–002.

Applicants: GridLiance High Plains LLC.

Description: Compliance filing: GHP Order 2023 Further Compliance Filing to be effective 9/1/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5047.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–2034–002.

Applicants: GridLiance Heartland LLC.

Description: Compliance filing: GLH Order 2023 Further Compliance Filing to be effective 9/1/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5048.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–2512–000.

Applicants: Faraday Solar B LLC. *Description:* Supplement to 06/13/2025, ER25–2512–000 tariff filing.

Filed Date: 9/12/25.

Accession Number: 20250912–5117.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25–2865–001.

Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2025–09–25 Deficiency Response—LGIA btwn CAISO, Arlington & SDG&E—Saddle Mtn to be effective 9/15/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5101.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–2996–000; ER25–3000–000.

Applicants: Ninnescah Wind Renewables, LLC, Kingman Wind I, LLC.

Description: Supplement to 07/28/2025, Kingman Wind I, LLC et al. tariff filing.

Filed Date: 9/25/25.

Accession Number: 20250925–5032.

Comment Date: 5 p.m. ET 10/6/25.

Docket Numbers: ER25–2998–000.

Applicants: Kingman Wind II, LLC.

Description: Supplement to 07/28/2025 Kingman Wind II, LLC, tariff filing.

Filed Date: 9/25/25.

Accession Number: 20250925–5033.

Comment Date: 5 p.m. ET 10/6/25.

Docket Numbers: ER25–2999–000; ER25–3001–000.

Applicants: Freepoint Energy Solutions LLC, Freepoint Commodities LLC.