

acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 27 percent of the proposed pipeline route parallels existing EKPC and/or Kentucky Utilities Company rights-of-way.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomics;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the

Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the

analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26–11–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Authority: 18 CFR 2.1.

Dated: November 24, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–21487 Filed 11–26–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Filings Instituting Proceedings

Docket Numbers: PR26–16–000.
Applicants: NorthWestern Energy Public Service Corporation.
Description: 284.123 Rate Filing: Revised Statement of Operating Conditions to be effective 11/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5254.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: RP26–221–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: Cashout Report 2024–2025 to be effective N/A.
Filed Date: 11/20/25.
Accession Number: 20251120–5141.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–222–000.
Applicants: Adelphia Gateway, LLC.
Description: 4(d) Rate Filing: Adelphia Gateway NCA–NRA Filing to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5163.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–223–000.
Applicants: Crossroads Pipeline Company LLC.
Description: 4(d) Rate Filing: XRD—Citadel NR Agmt 318203, Eff. 12.1.25 to be effective 12/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5177.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–224–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: 4(d) Rate Filing: Article 11.2(a) Inflation Adjustment Filing 2026 to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5216.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–225–000.
Applicants: Florida Gas Transmission Company, LLC.
Description: 4(d) Rate Filing: Amended NRAs—TECO and PGS to be effective 12/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5085.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–226–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: List of Non-Conforming Service Agreements (AGC et al) to be effective 12/22/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5158.
Comment Date: 5 p.m. ET 12/3/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–781–011.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing: AGT New York Delivery Surcharge 2025 Filing to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5196.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–34–001.
Applicants: Egan Hub Storage, LLC.
Description: Compliance filing: Egan—FOSA Ratchet Compliance Filing to be effective 11/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5069.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–35–001.
Applicants: Bobcat Gas Storage.
Description: Compliance filing: Bobcat—FOSA Ratchets Compliance Filing to be effective 11/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5071.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–45–001.
Applicants: UGI Mt. Bethel Pipeline, LLC.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–45–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5167.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–46–001.
Applicants: UGI Storage Company.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–46–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5161.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–47–001.
Applicants: UGI LNG Inc.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–47–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5173.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–48–001.
Applicants: UGI Sunbury, LLC.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–48–) to be effective 8/1/2025.

Filed Date: 11/20/25.
Accession Number: 20251120–5149.
Comment Date: 5 p.m. ET 12/2/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: November 21, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–21330 Filed 11–26–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP26–20–000]

Columbia Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on November 13, 2025, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Southeast Virginia Energy Storage Project (Project) consisting of the construction of an approximately 1.3 billion cubic feet liquified natural gas storage tank system, associated liquefaction and vaporization facilities, approximately 5,398 feet of 12-inch-diameter pipeline, and other appurtenant facilities located in Sussex County, Virginia. The Project facilities will provide up to 1,100,000 dekatherms per day of new commercial storage capacity, designed to meet winter peak-day load requirements, mitigate pricing volatility during high-demand periods, and enhance energy