

- Energy & Water and TAPL funds set aside for administrative expenses that subsequently become available, may be used for program activities included in the current year work plan.

DENALI COMMISSION FY2026 FUNDING SUMMARY

Source	Available for program activities			
<i>Energy &amp; Water Funds:</i>				
FY 2026 Energy & Water Appropriation <sup>1</sup> .....				\$15,000,000
Subtotal .....				15,000,000
<i>TAPL Funds:</i>				
FY 2026 Annual Allocation <sup>2</sup> .....				3,500,000
Subtotal .....				3,500,000
<i>DOT Transfers:</i>				
FY 2026 Allocation <sup>3</sup> .....				17,800,000
Subtotal .....				17,800,000
Grand Total <sup>4</sup> .....				36,300,000

  

	Base	TAPL	DOT	Total
<i>Energy Systems:</i>				
Power and Bulk Fuel Systems; Hybrid and Redundant Systems; Electricity and Heat; Energy Efficiency, and Small-Scale Nuclear .....	\$5,000,000	\$3,500,000	.....	\$8,500,000
Subtotal .....	5,000,000	3,500,000	.....	8,500,000
<i>Transportation:</i>				
Roads, Boardwalks, Ports, Waterway Facilities, and Intermodal Connections .....	.....	.....	17,800,000	.....
Subtotal .....	.....	.....	17,800,000	.....
<i>Communications &amp; Emergency Preparedness and Recovery:</i>				
Adaptation to new technologies, cold climate, remote rural pilot projects, access to create economies, technology transfers .....	2,000,000	.....	.....	.....
Risk Mitigation and risk Management; Projects that address risks to life-safety, human health, and the environment .....	6,000,000	.....	.....	.....
Subtotal .....	8,000,000	.....	.....	.....
<i>Other Infrastructure:</i>				
Discretionary amount to focus on activities that emerge through the above program priorities .....	2,000,000	.....	.....	.....
Subtotal .....	2,000,000	.....	.....	.....
Totals .....	15,000,000	3,500,000	17,800,000	36,300,000

**John Whittington,**  
 General Counsel.  
 [FR Doc. 2026-01108 Filed 1-21-26; 8:45 am]  
 BILLING CODE 3300-01-P

**DEPARTMENT OF ENERGY  
 Federal Energy Regulatory  
 Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL26-41-000.  
*Applicants:* Terminus Hydroelectric, LLC v. California Independent System Operator Corporation.

*Description:* Complaint of Terminus Hydroelectric, LLC v. California Independent System Operator Corporation.

*Filed Date:* 1/16/26.  
*Accession Number:* 20260116-5056.  
*Comment Date:* 5 p.m. ET 2/5/26.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-1807-007.  
*Applicants:* Hill Top Energy Center LLC.

<sup>1</sup> If the final appropriation is less than \$18 million the Federal Co-Chair shall reduce investments to balance the FY 2026 Work Plan. This column reflects H.R. 6938, which passed the House on 1/8/2026 and contains \$18 million in appropriations for the Denali Commission. This amount reflects

administrative costs reducing the \$18 million in appropriations.

<sup>2</sup> This column reflects projected FY 2026 TAPL interest allocation plus anticipated recoveries as reflected in the committee-passed House and Senate bills.

<sup>3</sup> This column reflects S. 2465, which was reported out of the Senate Committee on Appropriations 7/24/2025 and contains \$20 million in DOT funding for the Commission.

<sup>4</sup> Dollar amounts may change based on the final enacted FY 2026 appropriations bills.

*Description:* Refund Report: Refund Report to be effective N/A.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5043.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–606–001.

*Applicants:* North Johnson Energy Center, LLC.

*Description:* Tariff Amendment: Amendment to MBR Application to be effective 1/15/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5051.

*Comment Date:* 5 p.m. ET 1/23/26.

*Docket Numbers:* ER26–812–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2026–01–15\_SA 4626 Ameren Missouri-Ameren Missouri Sub Original GIA (R1059) to be effective 12/11/2025.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5193.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1054–000.

*Applicants:* Cimarron Energy Storage, LLC.

*Description:* 205(d) Rate Filing: Cimarron Energy Storage MBR

Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5174.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1055–000.

*Applicants:* Great Prairie Energy Storage, LLC.

*Description:* 205(d) Rate Filing: Great Prairie Energy Storage MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5179.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1056–000.

*Applicants:* Great Prairie Energy Storage II, LLC.

*Description:* 205(d) Rate Filing: Great Prairie Energy Storage II MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5180.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1057–000.

*Applicants:* Great Prairie Energy Storage III, LLC.

*Description:* 205(d) Rate Filing: Great Prairie Energy Storage III MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5181.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1058–000.

*Applicants:* Little Ashdown Solar, LLC.

*Description:* 205(d) Rate Filing: Little Ashdown Solar MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5182.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1059–000.

*Applicants:* Mammoth Plains Energy Storage, LLC.

*Description:* 205(d) Rate Filing: Mammoth Plains Energy Storage MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5183.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1060–000.

*Applicants:* McLemore Energy Center, LLC.

*Description:* 205(d) Rate Filing: McLemore Energy Center MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5184.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1061–000.

*Applicants:* Rice County Energy Center, LLC.

*Description:* 205(d) Rate Filing: Rice County Energy Storage Center MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5187.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1062–000.

*Applicants:* Sholes Energy Storage, LLC.

*Description:* 205(d) Rate Filing: Sholes Energy Storage MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5190.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1063–000.

*Applicants:* Sumner Energy Center, LLC.

*Description:* 205(d) Rate Filing: Sumner Energy Center MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5197.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1064–000.

*Applicants:* Wild Plains Wind Project II, LLC.

*Description:* 205(d) Rate Filing: Wild Plains Wind Project II MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5199.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1065–000.

*Applicants:* Yellow House Solar, LLC.

*Description:* 205(d) Rate Filing: Yellow House Solar MBR Application to be effective 3/17/2026.

*Filed Date:* 1/15/26.

*Accession Number:* 20260115–5200.

*Comment Date:* 5 p.m. ET 2/5/26.

*Docket Numbers:* ER26–1066–000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* 205(d) Rate Filing: ATSI submits a Construction Agmt—SA No. 7495 to be effective 3/18/2026.

*Filed Date:* 1/16/26

*Accession Number:* 20260116–5002.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1067–000.  
*Applicants:* Keystone Appalachian Transmission Company.

*Description:* 205(d) Rate Filing: KATCO submits a Construction Agmt—SA No. 7278 to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5005.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1068–000.  
*Applicants:* Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): Central Hudson 205: Revisions to Rate Schedule 12 to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5024.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1069–000.

*Applicants:* IL Solar 1, LLC.

*Description:* Request for Limited and Prospective Waiver, et al. of IL Solar 1, LLC.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5046.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1070–000.

*Applicants:* PacifiCorp.

*Description:* 205(d) Rate Filing: UAMPS TSOA Rev 11 (R.S. No. 297) to be effective 1/17/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5052.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1071–000.

*Applicants:* Arizona Public Service Company.

*Description:* 205(d) Rate Filing: RS No. 324 to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5054.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1072–000.

*Applicants:* ISO New England Inc., Public Service Company of New Hampshire, Eversource Energy Service Company (as agent).

*Description:* 205(d) Rate Filing: Eversource Energy Service Company (as agent) submits tariff filing per 35.13(a)(2)(iii): ISO-NE/PSNH; Original Service Agreement No. TSA-PSNH-007 to be effective 3/1/2024.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5059.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1073–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* 205(d) Rate Filing: Initial Filing of Facilities Use Agreement to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5075.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1074–000.

*Applicants:* Chalan CA Solar Storage, LLC.

*Description:* 205(d) Rate Filing: Chalan CA Solar Storage MBR Application Filing to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5087.

*Comment Date:* 5 p.m. ET 2/6/26.

*Docket Numbers:* ER26–1075–000.

*Applicants:* OSW Project, LLC.

*Description:* 205(d) Rate Filing: Application for MBR Authorization and Request for Waivers to be effective 3/18/2026.

*Filed Date:* 1/16/26.

*Accession Number:* 20260116–5096.

*Comment Date:* 5 p.m. ET 2/6/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: January 16, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026–01145 Filed 1–21–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25–525–000]

#### TTC Connector, LLC; Notice of Availability of the Environmental Assessment for the Proposed TTC Connector Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the TTC Connector Project, proposed by TTC Connector, LLC (TTC) in the above-referenced docket.<sup>1</sup> TTC requests authorization to construct and operate a new compressor station and approximately 25 miles of pipeline in Colorado and Wharton counties, Texas. The proposed Project would provide 300,000 dekatherms (Dth) per day of firm transportation service from Enbridge Inc.'s Tres Palacios Gas Storage (Tres Palacios) to interconnects with Energy Transfer Partners, LP's Trunkline Pipeline, Gulf South Pipeline Company's Coastal Bend Header Interconnect Station, and at a downstream point on Tres Palacios' system.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on February 17, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the TTC Connector Project in accordance with the requirements of the National Environmental Policy Act (NEPA)<sup>2</sup> and the Commission's implementing regulations.<sup>3</sup> The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives;

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1759314183.

<sup>2</sup> National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975; Pub. L. 94–83, August 9, 1975; Pub. L. 97–258, 4(b), September 13, 1982; Pub. L. 118–5, June 3, 2023; Pub. L. 119–21, July 4, 2025).

<sup>3</sup> 18 Code of Federal Regulations (CFR) 380.

identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following project facilities:

- 25 miles of 20-inch-diameter pipeline;
- TTC Connector Compressor Station comprised of two compressor units, each having a name-plate horsepower (hp) of 5,500 hp;
- Tres Palacios Receipt Interconnect Point (connecting to an existing flanged valve), located within TTC Connector Compressor Station;
- Tres Palacios Delivery Interconnect Station, located within the fenced limits of the TTC Connector Compressor Station;
- a mainline valve assembly, located at approximately milepost (MP) 13.1;
- Trunkline Delivery Interconnect Station, located at approximately MP 23.8; and
- Coastal Bend Header Delivery Interconnect Station, located at approximately MP 24.8.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP25–525). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when