

rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

By this notice, Commission staff is updating the procedural schedule for completing the EA. The revised schedule is shown below. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	June 15, 2026.

Any questions regarding this notice may be directed to Lauren Townson at Lauren.Townson@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: January 22, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-01581 Filed 1-26-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-45-000]

Egan Hub Storage, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Egan Cavern Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Egan Cavern Expansion Project involving construction and operation of facilities by Egan Hub Storage, LLC (Egan Hub) in Acadia Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis

in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on February 23, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on December 18, 2025, you will need to file those comments in Docket No. CP26-45-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to

handle eminent domain cases; the Commission has no jurisdiction over these matters.

Egan Hub provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26-45-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called *eSubscription* which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you

subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Summary of the Proposed Project

Egan Hub proposes to expand operations at its existing natural gas storage facility in Acadia Parish, Louisiana. Specifically, at its existing facility, Egan Hub would construct and operate two new salt dome storage caverns each with a working gas capacity of 8.0 billion cubic feet (Bcf) and a base gas capacity of 4.3 Bcf; a new leaching and dewatering facility; new on-site compression facilities; and one new freshwater supply well. A new 0.75-mile-long 18-inch-diameter freshwater pipeline would also be installed to connect the freshwater well to the leaching and dewatering facility; a 0.25-mile-long, 16-inch-diameter freshwater pipeline and a 0.25-mile-long, 16-inch-diameter brine pipeline would be constructed to connect the new caverns to the new leaching and dewatering system; and two new 0.25-mile-long 16-inch-diameter gas pipelines would be constructed to tie-in the new caverns to the existing facility.

The project also includes construction of a new saltwater disposal (SWD) well at a separate site located 1.5 miles southwest of the Egan Facility which would be tied into an existing brine disposal pipeline via installation of 485 feet total of 16-, 12-, and 8-inch-diameter pipeline.

The general location of the project facilities is shown in appendix A.¹

Land Requirements for Construction

With the exception of the new proposed SWD well and associated pipelines and access roads, project workspace would be fully within the existing 192-acre Egan Facility. Specifically, during construction, 65.4 acres of the existing Egan Hub property would be required to support

construction of the project. Operation of the facility would result in 11.4 acres of new permanent impacts, including footprints of the new facilities, new permanent access roads, and permanent modifications of existing access roads.

Construction of the new SWD well and associated access roads and tie-in pipeline would require 5.4 total acres of land and would result in new permanent impacts of 1.2 acres.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified issues that deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Egan Hub. This preliminary list of issues may change based on your comments and our analysis:

- surficial subsidence due to groundwater and hydrocarbon withdrawal; and
- impacts on groundwater users in the project vicinity from groundwater extraction required for leaching of the new storage caverns.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely

comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (888) 208-3676 or TTY (202) 502-8659.

Environmental Mailing List

The environmental mailing list includes: federal, state, and local government representatives and agencies; elected officials; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26-45 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix B).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: January 22, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-01579 Filed 1-26-26; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 3015-019]

Southeast Alaska Power Agency; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Southeast Alaska Power Agency's application for a capacity amendment of the license for the Tye Lake Hydroelectric Project No. 3015 and have prepared an Environmental Assessment (EA) for the project.¹ The licensee proposes to install a third turbine-generator unit, which would increase the total installed capacity of the project to 33.75-MW. The project is located on Tye Creek in Wrangell Borough, Alaska. The project occupies federal lands administered by the U.S. Forest Service within the Tongass National Forest.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment, alternatives to the proposed action, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-3015) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1755615863.

All comments must be filed by February 23, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-3015-019.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Kelly Fitzpatrick at 202-502-8435 or kelly.fitzpatrick@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: January 22, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-01580 Filed 1-26-26; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-396-000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Citadel RPK-5006 to be effective 1/21/2026.

Filed Date: 1/22/26.
Accession Number: 20260122-5001.
Comment Date: 5 p.m. ET 2/3/26.

Docket Numbers: RP26-397-000.
Applicants: Cheniere Creole Trail Pipeline, L.P.