

e-Tag administrator to include the BA on the exemption list. New exempt BAs are not common—years may pass between them—but for the purpose of estimation, we will conservatively assume one appears each year creating

a burden and cost associated with the Commission’s FERC–740 of one hour and \$71.27.<sup>1</sup>

*Type of Respondents:* Purchasing-Selling Entities and Balancing Authorities

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the burden and cost for FERC–740 as follows based on the distinct e-Tags submitted to the Commission in 2024 (the most recent full year available).

Requirements	Number of respondents	Average annual number of responses per respondent	Total number of responses	Average annual burden hrs. & cost (\$) per response (rounded)	Total average annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$) (rounded)
	1	2	(1) * (2) = (3)	4	(3) * (4) = (5)	(5) ÷ (1)
e-Tags .....	444 PSE/BAs.	4,281	1,900,764	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.	Automatic, so 0 burden and cost.
E-Tag administrator response to add new non-jurisdictional Balancing Authority.	1 .....	1	1	1 hr.; \$71.27 .....	1 hr.; \$71.27 .....	\$71.27.
Totals .....	.....	.....	1,900,764	.....	1 hr.; \$71.27 .....	\$71.27.

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03011 Filed 2–13–26; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP26–478–000.

*Applicants:* Gas Transmission Northwest LLC.

*Description:* 4(d) Rate Filing: Administrative Housekeeping Filing 2025 to be effective 3/15/2026.

*Filed Date:* 2/10/26.

*Accession Number:* 20260210–5084.

*Comment Date:* 5 p.m. ET 2/23/26.

*Docket Numbers:* RP26–479–000.

*Applicants:* Northern Natural Gas Company.

*Description:* 4(d) Rate Filing: 20260210 Negotiated Rate Filing to be effective 2/11/2026.

*Filed Date:* 2/10/26.

*Accession Number:* 20260210–5103.

*Comment Date:* 5 p.m. ET 2/23/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* PR26–23–001.

*Applicants:* Montana-Dakota Utilities Co.

*Description:* Amendment Filing: MDU SOC Amendments to be effective 12/1/2025.

*Filed Date:* 2/11/26.

*Accession Number:* 20260211–5026.

*Comment Date:* 5 p.m. ET 2/25/26.

*284.123(g) Protest:* 5 p.m. ET 2/25/26.

*Docket Numbers:* RP26–464–001.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Tariff Amendment: 2.5.26 Negotiated Rates—Macquarie Energy LLC H–4090–89 to be effective 2/5/2026.

*Filed Date:* 2/5/26.

*Accession Number:* 20260205–5022.

*Comment Date:* 5 p.m. ET 2/17/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 11, 2026.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2026–03057 Filed 2–13–26; 8:45 am]

**BILLING CODE 6717–01–P**

<sup>1</sup> The total hourly cost applied in this calculation, \$71.27, is the total hourly cost to an employer for a management analyst in the utilities sector. This figure includes the average hourly wage of \$49.96 plus all employer-paid benefits, and is based on

2024 data from the U.S. Bureau of Labor Statistics (BLS) Occupational Employment and Wage Statistics (OEWS) program.

<sup>2</sup> Burden is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320 (2025).