

*Accession Number:* 20260212–5154.  
*Comment Date:* 5 p.m. ET 3/5/26.  
*Docket Numbers:* ER26–792–001.  
*Applicants:* MATL LLP.  
*Description:* Tariff Amendment: Amendment to TLIA COC Filing to be effective 3/1/2013.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5066.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1366–000.

*Applicants:* MATL LLP.

*Description:* Notice of Cancellation of Transmission Line Interconnection Agreement of MATL LLP.

*Filed Date:* 2/10/26.

*Accession Number:* 20260210–5190.  
*Comment Date:* 5 p.m. ET 3/3/26.

*Docket Numbers:* ER26–1367–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original NSA, Service Agreement No. 7921; AE1–113/AE2–255 to be effective 4/19/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5001.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1368–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA No. 5979; Queue No. AD2–085/AE2–247/AF1–017 to be effective 4/15/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5006.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1369–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* 205(d) Rate Filing: Otter Tail Power Company submits tariff filing per 35.13(a)(2)(iii): 2026–02–13 SA 4678 OTP–WMMPA E&P (J3400) to be effective 2/3/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5041.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1370–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original NUCRA, Network Upgrade No. n9200.0, Service Agreement No. 7855 to be effective 12/31/9998.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5052.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1371–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original GIA, Service Agreement No. 7840; Project Identifier No. AE2–291 to be effective 1/14/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5055.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1372–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 205(d) Rate Filing: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): 1276R40 Every Metro NITSA NOA to be effective 12/1/2025.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5065.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1373–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Origis Development (Thalman 2 Solar & Battery) LGIA Termination Filing to be effective 2/13/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5068.  
*Comment Date:* 5 p.m. ET 3/6/26.

*Docket Numbers:* ER26–1374–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original GIA, Service Agreement No. 7838; AG1–548 to be effective 1/15/2026.

*Filed Date:* 2/13/26.

*Accession Number:* 20260213–5072.  
*Comment Date:* 5 p.m. ET 3/6/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 13, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026–03318 Filed 2–19–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2146–283]

#### Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 2146–283.

c. *Date Filed:* July 3, 2025, supplemented on July 21, 2025.

d. *Applicants:* Alabama Power Company.

e. *Name of Project:* Coosa River Hydroelectric Project.

f. *Location:* Logan Martin Development of the Coosa River Hydroelectric Project in St. Clair County, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Nicole Cotton, Alabama Power Company, (205) 353–8146, [nmcotton@southernco.com](mailto:nmcotton@southernco.com).

i. *FERC Contact:* Shana High, (202) 502–8674, [shana.high@ferc.gov](mailto:shana.high@ferc.gov).

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k. below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* March 16, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2146-283. Comments emailed to Commission staff are not part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* Alabama Power Company is requesting Commission authorization to permit Skyline Development-Lake Crest Estates to construct five docks that would accommodate 10 watercraft each, five pavilions, and a boat ramp to serve a residential development that is not within the project boundary.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214,

respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must: (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: February 13, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-03360 Filed 2-19-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP26-82-000; Docket No. PF25-10-000; Docket No. CP26-87-000; Docket No. CP18-513-000]

#### Corpus Christi Liquefaction Stage IV, LLC, Corpus Christi Liquefaction, LLC, Cheniere Corpus Christi Pipeline, L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on February 3, 2026, Corpus Christi Liquefaction Stage IV, LLC and Corpus Christi Liquefaction, LLC (together CCL Stage IV), and Cheniere Corpus Christi Pipeline, L.P. (CCPL) (collectively the Applicants), 845 Texas Avenue, Suite 1250, Houston,

Texas 77002, jointly filed an application under sections 3 and 7(c) of the Natural Gas Act (NGA) and Parts 153, 380, and 157 of the Commission's regulations requesting authorization for the Corpus Christi Liquefaction Stage 4 Project (CCL Stage IV Project) and the CCPL Expansion Project.

CCL Stage IV requests authorization to expand the existing CCL liquefied natural gas (LNG) Terminal facility located in San Patricio and Nueces Counties, Texas, by adding four new liquefaction trains (Trains 4, 5, 6 and 7), with a maximum LNG liquefaction capacity of approximately 1,200 billion cubic feet per year (Bcf/y) (equivalent to 24 million tonnes per annum (mtpa)), two 220,000 cubic meters (m<sup>3</sup>) LNG storage tanks, three ground flares, a third marine terminal that will accommodate LNG carrier vessels with cargo capacity up to approximately 200,000 m<sup>3</sup>, a terminal supply line, and associated infrastructure. The CCL Stage IV Project will increase the authorized vessels per year from 480 to 870.

CCPL requests authorization to: (i) construct approximately 25.8 miles of 42-inch-diameter natural gas pipeline extending from the new proposed Sinton 2 compressor station (CS) to the CCL LNG Terminal and the CCL Stage IV Project in San Patricio County, Texas; (ii) construct the new Sinton 2 CS, consisting of two 52,500 horsepower (HP) compressor units for a total of 105,000 HP; (iii) two meter stations; (iv) four mainline valves; and (v) various appurtenant facilities. The CCPL Expansion Project will allow CCPL to increase the delivery capacity from Sinton, Texas to the CCL Terminal and the CCL Stage IV Project by approximately 2.75 Bcf/d of natural gas. CCPL estimates the total cost of the CCPL Expansion Project to be \$834,918,910 and proposes incremental rates for the project.

Finally, CCPL is requesting a limited amendment to its Stage 3 Pipeline Project, that was approved in Docket No. CP18-513-000,<sup>1</sup> to vacate part of the certificated capacity because CCPL no longer intends to construct the approved 21 miles of 42-inch-diameter Stage 3 Loop pipeline. CCPL explains that this facility change will reduce the certificated capacity of the Stage 3 Pipeline Project from 1.5 Bcf/d to 1.35 Bcf/d, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

<sup>1</sup> 169 FERC ¶ 62,135 (2019).