

Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & average cost ⁴ per response (\$) (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1) = (6)
6	2	12	15 hours; \$1,545	180 hours; \$18,540	\$3,090

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 19, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-03663 Filed 2-23-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2082-074]

PacifiCorp; Notice of Intent To Prepare an Environmental Assessment

On August 22, 2025, PacifiCorp filed a non-capacity application for Klamath Hydroelectric Project No. 2082. The project is located on the Klamath River and Fall Creek, in Klamath County, Oregon and Siskiyou County, California. The project occupies federal lands managed by the U.S. Bureau of Reclamation.

The applicant proposes to decommission and administratively remove the Fall Creek Development from the project license to facilitate conveyance of the decommissioned infrastructure and lands to the City of Yreka, California (City). The applicant proposes to cease power generation, disconnect the generating units from the power grid, drain the units of any fluids, and convey the decommissioned infrastructure and associated lands to

the City for its own water supply purposes. No construction, development, or ground-disturbing activities are proposed. The proposed conveyance would not affect the California Department of Fish and Wildlife's (California DFW) hatchery operations at the Fall Creek Hatchery. Both Yreka and California DFW have water intakes in the tailrace canal that are used for water supply and fish hatchery operations, respectively, and support approval of PacifiCorp's amendment application.

On January 6, 2026, Commission staff issued public notice of the application and established a deadline for filing comments, motions to intervene, and protests by February 5, 2026. The Department of Interior filed a timely request to extend the comment period through February 27, 2026. On February 12, 2026, the Commission granted this request and reopened the comment period through February 27, 2026.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) under the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) for the project.¹ Commission staff plans to issue an EA by April 15, 2026. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Any questions regarding this notice may be directed to Diana Shannon at 202-502-6136 or diana.shannon@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: February 19, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-03666 Filed 2-23-26; 8:45 am]

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⁴ The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission's FY (Fiscal Year) 2025 average cost (for wages plus benefits), \$103/hour is used.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1769181375.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-14-000]

Commission Information Collection Activities (FERC-1002); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) staff is soliciting public comment on the currently approved information collection FERC-1002 (Customer Engagement Management Survey). There are no proposed changes to the collection.

DATES: Comments on the collections of information are due April 27, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26-14-000) and the FERC Information Collection number (FERC-1002) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:
Titles: FERC-1002 (Customer Engagement Management Survey).
OMB Control Nos: 1902-0329.

Type of Request: Three-year extension of the FERC-1002 information

collection requirements with no changes to the current reporting requirements.

Abstract: This survey covers outreach under the Office of Public Participation, Office of External Affairs.¹ FERC collects voluntarily-provided information on individual or stakeholder interests to engage with them by providing, to the extent possible, targeted information consistent with their expressed interest. FERC also

collects contact information to keep email distributions to be used to inform interested individuals of technical conferences, workshops, user group meetings, certain proceedings or of press releases or newsletters.

This information collection is used to conduct customer engagement activities. Customer engagement is critical to further the Commission’s goal of facilitating the public’s understanding

of FERC’s work and encouraging their participation in FERC matters. This data allows FERC to understand which areas of its work are of greater interest to the public and where additional public outreach and educational materials or other resources are needed the most.

*Estimate of Annual Burden:*² The following tables set forth the estimated annual burden and cost³ for the information collections:

Subscriber type	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Customer Engagement	2,000	1	2,000	0.083 hrs.; \$8.47	166 hrs.; \$16,940	\$8.47
OPP	20	1	20	0.13 hrs.; \$13.26	2.6 hrs.; \$265.20	13.26
			220		168.6 hrs.; \$17,205.20	

Comments: Comments are invited on: (1) whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 19, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–03664 Filed 2–23–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8606–010]

Erie Boulevard Hydropower, L.P.; Notice of Waiver of Water Quality Certification

On October 31, 2023, Erie Boulevard Hydropower, L.P. filed an application for an amendment of license exemption (non-capacity) for the Schuylerville

Hydroelectric Project (project) in the above captioned docket. On February 10, 2025, the New York State Department of Environmental Conservation (New York DEC) received a request for a Clean Water Act section 401(a)(1) water quality certification from Erie Boulevard Hydropower, L.P., in conjunction with the above captioned project.

On August 11, 2025, staff provided New York DEC with written notice that the applicable reasonable period of time for it to act on the certification request was one (1) year from the date of receipt of the request, after which the certification requirement would be waived if the certifying authority failed to act by February 10, 2026. Because New York DEC did not act by February 10, 2026, we are notifying you pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1), that waiver of the certification requirement has occurred.

(Authority: 18 CFR 2.1)

Dated: February 19, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–03661 Filed 2–23–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CX26–1–000]

Order Adopting Categorical Exclusions From Tennessee Valley Authority Under the National Environmental Policy Act; Notice of Adoption of Categorical Exclusions Under the National Environmental Policy Act

On February 19, 2026, the Commission issued an order in Docket No. CX26–1–000, pursuant to section 109 of the National Environmental Policy Act (NEPA), 42 U.S.C. 4336c, adopting five categorical exclusions from the Tennessee Valley Authority (TVA) relating to electric transmission infrastructure, above ground buildings, infrastructure systems, plant equipment, and facility grounds associated with power generation facilities. *Order Adopting Categorical Exclusions from TVA under NEPA*, 194 FERC ¶ 61,128 (2026). The adopted categorical exclusions will be used for actions concerning water power projects.

The adoption becomes effective 31 days after the issuance date of the Commission’s order, *i.e.*, on March 22, 2026.

The Commission provides all interested persons an opportunity to view and/or print the contents of its order via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link.

¹ FERC–1002 covers two areas of outreach for customer engagement from the Office of Public Participation: Subscribe for Updates From the Office of Public Participation | Federal Energy Regulatory Commission (www.ferc.gov); FERC Insight Newsletter | Federal Energy Regulatory Commission.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, see 5 CFR 1320.3.

³ Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission’s FY (Fiscal Year) 2026 average cost (for wages plus benefits), \$102/hour is used.