

Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.reference.room@ferc.gov](mailto:public.reference.room@ferc.gov).

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 19, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-03668 Filed 2-23-26; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2629-014]

#### Village of Morrisville, Vermont; Notice of Settlement Agreement and Soliciting Comments

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 2629-014.

c. *Date Filed:* February 13, 2026.

d. *Applicant:* Village of Morrisville, Vermont (Village).

e. *Name of Project:* Morrisville Hydroelectric Project.

f. *Location:* The project is located on the Green River, Elmore Pond Brook, and Lamoille River in Lamoille County, Vermont.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Scott Johnstone, Village Manager, 857 Elmore Street, Morrisville, Vermont 05661; telephone at (802) 888-6289; email at [sjohnstone@mwlvt.com](mailto:sjohnstone@mwlvt.com).

i. *FERC Contact:* Nicholas Ettema, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (312) 596-4447; email at [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov).

j. *Deadline for filing comments:* March 23, 2026, by 5:00 p.m. Eastern Time. Reply comments due: April 6, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Morrisville Hydroelectric Project (P-2629-014).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The Village filed a Settlement Agreement for the project's relicensing proceeding, on behalf of itself, the Vermont Agency of Natural Resources, the Vermont Natural Resources Council, American Whitewater, and the Vermont Council of Trout Unlimited. The purpose of the Settlement Agreement is to resolve, between the signatories, relicensing issues related to the Village's compliance with the State of Vermont's August 9, 2016 water quality certification for the project and whitewater flow releases from the project's Green River Development. The Village, on behalf of the signatories, requests that any new license issued by the Commission contain conditions

consistent with the provisions of the Settlement Agreement.

l. A copy of the Settlement Agreement is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (*i.e.*, P-2629). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://www.ferc.gov/ferc-online/overview> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: February 19, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-03665 Filed 2-23-26; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26-3-000]

#### Commission Information Collection Activities (FERC-574) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission, FERC-574 (Gas Pipeline Certificates: Hinshaw Exemption), which will be submitted to the Office of Management and Budget (OMB) for review. There are no proposed changes to the reporting requirements.

**DATES:** Comments on the collection of information are due March 26, 2026.

**ADDRESSES:** Send written comments on FERC-574 to OMB through [https://www.reginfo.gov/public/do/PRA/ICRPublicCommentRequest?ref\\_nbr=202601-1902-002](https://www.reginfo.gov/public/do/PRA/ICRPublicCommentRequest?ref_nbr=202601-1902-002). You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the

“Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–3–000) and the FERC Information Collection number (FERC–574) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view information related to this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:** Kayla Williams, (202) 502–6468. [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov)

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–574 (Gas Pipeline Certificates: Hinshaw Exemption).  
*OMB Control No.:* 1902–0116.

*Type of Request:* Three-year extension of the FERC–574 with no changes to the current reporting requirements.

*Abstract:* The Commission uses the information collected under the requirements of FERC–574 to implement the statutory provisions of Sections 1(c), 4, and 7 of the Natural Gas Act (NGA). Natural gas pipeline companies apply for an exemption under the provisions of section 1(c). If the Commission grants an exemption, the natural gas pipeline company is not required to file certificate applications,

rate schedules, or any other applications or forms prescribed by the Commission.

The exemption applies to companies engaged in the transportation, sale, or resale of natural gas in interstate commerce if: (a) they receive gas at or within the boundaries of the state from another person at or within the boundaries of that state; (b) such gas is ultimately consumed in such state; (c) the rates, service and facilities of such company are subject to regulation by a State Commission; and (d) that such State Commission is exercising that jurisdiction. 18 CFR part 152 specifies the data required to be filed by pipeline companies for an exemption.

*Type of Responses:* Jurisdictional Pipeline companies.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

Number of responses (1)	Number of responses per respondent (2)	Total number of responses (3)	Average burden hours & average cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost (\$) per respondent (5) ÷ (1) = (6)
2	1	2	60 hours; \$6,180	120 hours; \$12,360	\$6,180

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 19, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–03667 Filed 2–23–26; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. RD26–1–000, RD26–2–000, RD26–3–000 (not consolidated)]

**Before Commissioners: Laura V. Swett, Chairman; David Rosner, Lindsay S. See, Judy W. Chang, and David LaCerte; North American Electric Reliability Corporation; Order Approving Inverter-Based Resources and Generators Modeling Reliability Standards**

1. In Order No. 901, the Commission directed the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization (ERO), to develop new or modified Reliability Standards that address specific matters pertaining to the impacts of inverter-based resources (IBR) on the reliable operation of the Bulk-Power System.<sup>1</sup> Due to the significant scope of the work, the Commission required NERC to

submit responsive Reliability Standards in three tranches.<sup>2</sup> On November 4, 2025, NERC submitted three petitions seeking approval of five proposed Reliability Standards and related definitions, representing the second tranche of Reliability Standards directed by the Commission in Order No. 901.

2. Specifically, in the first petition (RD26–1–000), NERC seeks approval of: (1) a proposed definition of the term distributed energy resource (DER) for inclusion in the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary); and (2) proposed Reliability Standards MOD–032–2 (Data for Power System Modeling and Analysis), IRO–010–6 (Reliability Coordinator Data and Information Specification and Collection), and TOP–003–8 (Transmission Operator and Balancing Authority Data and Information Specification and Collection).<sup>3</sup> The second petition (RD26–2–000) seeks approval of Reliability Standard MOD–033–3 (Steady-State and Dynamic System Model Validation).<sup>4</sup> The third petition

<sup>1</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

<sup>2</sup> Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC–

574 are approximately the same as the Commission’s average cost. The FERC 2025 average salary plus benefits for one FERC full-time equivalent (FTE) is \$214,093/year (or \$103/hour).

<sup>1</sup> *Reliability Standards to Address Inverter-Based Res.*, Order No. 901, 185 FERC ¶ 61,042 (2023).

<sup>2</sup> *Id.* P 7.

<sup>3</sup> NERC Petition, Docket No. RD26–1–000 (filed Nov. 4, 2025) (NERC MOD–032–2, IRO–010–6, and TOP–003–8 Petition).

<sup>4</sup> NERC Petition, Docket No. RD26–2–000 (filed Nov. 4, 2025) (NERC MOD–033–3 Petition).