Submitting frequency measurable events—The BA is required to identify and post information regarding Frequency Measurable Events (FME). Further, the BA must calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance of each generating unit/generating facility.

Data retention—The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit.
- The BA shall retain all monthly PFR performance reports since its last compliance audit.
- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related methodology and criteria documents, relating to time periods since its last compliance audit.
- The BA shall retain all data and calculations relating to the Interconnection's Frequency Response, and all evidence of actions taken to increase the Interconnection's Frequency Response, since its last compliance audit.
- Each GOP and GO shall retain evidence since its last compliance audit.

Type of Respondents: NERC Registered entities: Balancing Authorities (BA), Generator Owners (GO), Generator Operators (GOP).

Estimate of Annual Burden:[1] The Commission estimates the annual public reporting burden for the information collection as:

FERC–725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents[2] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response[3] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) rounded (5) ÷ (1)
Annual Review and Evidence Retention.	1 (BA)	1	1	18 hrs.; $1,143.36	18 hrs.; $1,143.36	$1,143
	309 (GO)	1	309	2 hrs.; $127.04	618 hrs.; $39,255.36	127
	220 (GOP)	1	220	2 hrs.; $127.04	440 hrs.; $27,948.80	127
Total			530		1,076 hrs.; $68.347.52.	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 27, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–04270 Filed 3–3–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2740–053]

Duke Energy Carolinas, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2740–053.

c. *Date Filed:* July 14, 2025.

d. *Applicant:* Duke Energy Carolinas LLC (Duke Energy).

e. *Name of Project:* Bad Creek Pumped Storage Project (Bad Creek Project).

f. *Location:* Adjacent to Lake Jocassee, Oconee County, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Alan Stuart, Hydro Licensing Project Manager, Duke Energy Carolinas, LLC, Mail Code DEP–35B, 525 South Tryon Street, Charlotte, NC 28202; (980) 373–2079; *alan.stuart@duke-energy.com.*

i. *FERC Contact:* Sarah Salazar at (202) 502–6863, or *sarah.salazar@ferc.gov.*

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* April 28, 2026, by 5:00 p.m. (EST) (60 days from the issuance date of this notice); reply comments are due June 12, 2026, by 5:00 p.m. (EST) (105 days from the issuance date of this notice).

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at *https://ferconline.ferc.gov/FERCOnline.aspx.* Commenters can submit brief comments

[1] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

[2] BA (balancing authority), GO (generator owner), GOP (generator operator). The entity counts were taken from the NERC Compliance Registration document as of February 9, 2026.

[3] The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, *http://www.bls.gov/oes/current/naics2_22.htm:* 75% of the average of an Electrical Engineer (17–2071) $71.19/hr., × .75 = 53.3925 ($53.39-rounded) ($53.39/hour); and 25% of an Information and Record Clerk (43–4199] $40.51/hr., $40.51 × .25 = 10.1275 ($10.13 rounded) ($10.13/hour), for a total ($53.39 + $10.13 = $63.52/hour).

up to 10,000 characters, without prior registration, using the eComment system at *https://ferconline.ferc.gov/QuickComment.aspx.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Bad Creek Project (P–2740–053).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Bad Creek Pumped Storage Project includes: (1) a 363-acre upper reservoir with a storage capacity of 35,513 acre-feet, of which 31,808 acre-feet is usable storage capacity between minimum elevation 2,150 feet mean sea level (msl) and full pond elevation of 2,310 feet msl; (2) a rockfill dam across Bad Creek with crest elevation at 2,315 feet msl, 2,581 feet long, and 360 feet high; (3) a rockfill dam across West Bad Creek with crest elevation at 2,315 feet msl, 908 feet long and 170 feet high; (4) a saddle dike across a natural depression on the eastern rim of the reservoir with crest elevation at 2,313 feet msl, 960 feet long, and 90 feet high; (5) an ungated water intake structure in the upper reservoir; (6) a power tunnel totaling 5,026 feet long and 29.53 feet in diameter, connecting to four concrete, steel-lined penstocks about 386 feet long and varying from 13.78 to 8.43 feet in diameter; (7) an underground powerhouse containing four reversible pump-generating units, with a nameplate rating of 350,000 kilowatts each, for a total generating capacity of 1,400 megawatts (MW); (8) four concrete-lined draft tube tunnels about 316 feet long and 16.4 feet in diameter, connecting to two concrete-lined tailrace tunnels about 875 feet long and 24.61 feet in diameter; (9) an inlet/outlet structure equipped with four 20-foot by 30-foot, steel lift gates, located in the existing Lake Jocassee which serves as the lower reservoir; (10) transmission facilities consisting of (a) generator leads connecting the powerhouse to four above ground step-up transformers, (b) a 100-kV transmission line extending about 9.25 miles from the Bad Creek switchyard to the Jocassee switchyard, (c) a 525-kV transmission line extending about 9.25 miles from the Bad Creek switchyard to the Jocassee switchyard; and (11) appurtenant facilities. The project also includes an existing 4.8-mile-long road that leads from the project entrance to the powerhouse area near Lake Jocassee.

The project is an automated pumped storage plant where water is regularly moved from the upper reservoir to the lower reservoir during generation, and from the lower reservoir back to the upper reservoir during pumping. All water utilized for generation originates from the 7,980-acre lower reservoir (Lake Jocassee) which has a normal maximum elevation of 1,110 feet msl and normal minimum elevation of 1,080 feet msl. The project is licensed to operate on a weekly pump-storage cycle with the upper reservoir fluctuating between 2,310 feet msl (normal max. elevation) and 2,150 feet msl (normal min. elevation), resulting in a maximum drawdown of 160 feet and 31,808 acre-feet useable storage capacity. In practice, the project operates in a daily pump-storage cycle by maintaining the upper reservoir above 2,250 feet msl for approximately 97% of the time to maximize head and unit efficiency. The average annual generation of the project is about 1,884,685 MWh. The average annual energy required for pumping during the same period is about 2,398,114 MWh. The net energy consumption of the project is 513,429 MWh.

Duke Energy proposes to continue to operate and maintain the project as well as to construct, operate, and maintain a second generating facility, the Bad Creek II Complex, which would consist of a new: (1) upper reservoir inlet/outlet structure, (2) water conveyance system; (3) underground powerhouse; (4) powerhouse access tunnels; (5) lower reservoir inlet/outlet structure; (6) switchyard; (7) transformer yard; and (8) transmission line. The proposed powerhouse would include four new, reversible pump-turbine units with an installed generating and pumping capacity between 106 MW and 425 MW. Average annual generation would increase by up to 25,856 MWh. No modifications would be made to the existing upper and lower reservoirs. Duke Energy proposes a new project boundary that includes all lands necessary for access, or control of, the expanded project.

m. A copy of the application can be viewed on the Commission's website at *http://www.ferc.gov,* using the ''eLibrary'' link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (*i.e.,* P–2740). For assistance, please contact FERC Online Support (see item j above).

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on, or before, the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title ''PROTEST,'' ''MOTION TO INTERVENE,'' ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595, or *OPP@ferc.gov.*

You may also register online at *https://ferconline.ferc.gov/FERCOnline.aspx* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support (see item j above).

o. *The applicant must file the following on or before 5:00 p.m. Eastern Time April 28, 2026:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time March 30, 2026.

(Authority: 18 CFR 2.1)

Dated: February 27, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–04267 Filed 3–3–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–24–000]

Commission Information Collection Activities (FERC–725I) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council (NPCC).

DATES: Comments on the collection of information are due May 4, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26–24–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov,* is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

○ *Mail via U.S. Postal Service Only, Addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ *Hand (including courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *https://www.ferc.gov.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *https://www.ferc.gov.*

FOR FURTHER INFORMATION CONTACT: Contact: Kayla Williams at *DataClearance@FERC.gov,* or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council.

OMB Control No.: 1902–0258.

Type of Request: Three-year extension of the FERC–725I with no changes to the current recordkeeping requirements.

Abstract: The Regional Reliability standard PRC–006–NPCC–2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–5). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

Type of Respondent: Generator Owners (GO) and Planning Coordinators (PC).

Estimate of Annual Burden: [1] The number of respondents is based on NERC's Registry as of February 9, 2026. The Commission estimates the annual public reporting burden and cost [2] for the information collection as:

FERC–725I (MANDATORY RELIABILITY STANDARDS FOR THE NORTHEAST POWER COORDINATING COUNCIL)

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost ($) per response	Total annual burden hours & total annual cost ($)	Cost per respondent ($)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual design review and document UFLS program database.	4 (PC)	1	4	24 hrs.; $1,524.48	96 hrs.; $6,097.92	$1,524.40
	122 (GO)	1	122	20 hrs.; $1,270.40	2,440 hrs.; $154,988.80	1,270.40
Total			126	2,536 hrs.; $161,086.72		

[1] "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

[2] The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, *http://www.bls.gov/oes/current/naics2_22.htm:* 75% of the average of an Electrical Engineer (17–2071) $71.19/hr., × .75 = 53.3925 ($53.39-rounded) ($53.39/hour); and 25% of an Information and Record Clerk (43–4199) $40.51/hr., $40.51 × .25 = 10.1275 ($10.13 rounded) ($10.13/hour), for a total ($53.39 + $10.13 = $63.52/hour).