

as it appeared on this notice. *This email address is unable to accept comments.*
OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: March 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04550 Filed 3-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

| | Docket Nos. |
|--|--------------|
| Golden Fields Solar VI, LLC | EG26-87-000 |
| Raven Storage, LLC | EG26-88-000 |
| Bee Hollow Solar, LLC | EG26-89-000 |
| Forgeview Interconnection, LLC | EG26-90-000 |
| Flat Fork Interconnection, LLC | EG26-91-000 |
| Mallard Energy Storage LLC | EG26-92-000 |
| MEC Phase 1, LLC | EG26-93-000 |
| MEC Phase 2, LLC | EG26-94-000 |
| Lock Energy Center, LLC | EG26-95-000 |
| Colleton Energy Storage, LLC | EG26-96-000 |
| Williamsburg Energy Storage, LLC | EG26-97-000 |
| Honey Creek Energy, LLC | EG26-98-000 |
| Murch Solar, LLC | EG26-99-000 |
| Rockhound Solar C, LLC | EG26-100-000 |
| Greyhound Solar A, LLC | EG26-101-000 |
| Rockhound Solar D, LLC | EG26-102-000 |
| Pelicans Jaw Solar, LLC | EG26-103-000 |
| Arlington Energy Storage LLC | EG26-104-000 |
| Mark Center Solar Project, LLC | EG26-105-000 |
| IP Aramis, LLC | EG26-106-000 |
| IP Easley, LLC | EG26-107-000 |
| IP Easley II, LLC | EG26-108-000 |
| WR Graceland Solar, LLC | EG26-109-000 |
| Scioto Solar, LLC | EG26-110-000 |
| Alligator Creek Solar, LLC | EG26-111-000 |
| Emerald Solar, LLC | EG26-112-000 |
| Two Blues Solar, LLC | EG26-113-000 |

| | Docket Nos. |
|--|--------------|
| Baroness Solar, LLC | EG26-114-000 |
| Chula Vista Energy Center 2, LLC | EG26-115-000 |
| CG Leon County LLC | EG26-116-000 |
| CG Leon County II LLC | EG26-117-000 |
| Ostrea Solar, LLC | EG26-118-000 |
| Midland Cogeneration Venture Limited Partnership | EG26-119-000 |
| Apache Hill Energy Center, LLC | EG26-120-000 |

Take notice that during the month of February 2026, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2025).

Dated: March 4, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-04543 Filed 3-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7264-028]

Neenah Paper FR, LLC, Appleton Dam, LLC; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On July 1, 2025, Neenah Paper FR, LLC (transferor) and Appleton Dam, LLC (transferee) filed an application for a transfer of license for the 1.19-megawatt Middle Appleton Dam Hydroelectric Project No. 7264. The project is located on the Lower Fox River in the City of Appleton, Outagamie County, Wisconsin. The project does not occupy any federal lands.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the license for the project from Neenah Paper FR, LLC, a co-licensee, to Appleton Dam, LLC. NEW Hydro, LLC would remain the other co-licensee. The transferee would be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

Applicants Contact: Shawn Puzen, 1720 Lawrence Drive, De Pere, Wisconsin 54115-3901, Phone: (920) 593-6865, Email: Shawn.Puzen@MeadHunt.com.

FERC Contact: Woohee Choi, Phone: (202) 502-6336, Email: Woohee.Choi@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: April 3, 2026 5:00 p.m. Eastern Time. The Commission strongly encourages electronic filing. Please file comments,

motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-7264-028. Comments emailed to Commission staff are not considered part of the Commission record.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: March 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04549 Filed 3-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP26-75-000]

Texas Eastern Transmission, LP; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Line 31 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Line 31 Expansion Project involving construction and operation of facilities by Texas Eastern Transmission, LP (Texas Eastern) in Madison and Hinds Counties, Mississippi. The Commission will use this environmental document in its decision-making process to

determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 3, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on January 23, 2026, you will need to file those comments in Docket No. CP26–75–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the

Commission. Be sure to reference the project docket number (CP26–75–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

Texas Eastern proposes to construct and operate, approximately 10.2 miles of 36-inch-diameter pipeline (Line 31 Pipeline Loop), 1.6 miles of 16-inch-diameter pipeline (Line 14–P Lateral), a new compressor station (Ridgeline Compressor Station), and a new meter and regulator station (Ridgeland Meter and Regulator Station) in Madison County, Mississippi. The Line 31 Pipeline Loop would connect to Texas Eastern’s Lines 14 and 18 at two new 30-inch-diameter crossover valves. The Line 14–P Lateral is connecting to Lines 14 and 18 and extending southward to a terminus at an interconnect with Entergy Mississippi, LLC’s proposed Traceview Advanced Power Station (Traceview) in Madison County. The Ridgeland Meter and Regulator Station would be installed at milepost 1.6 of the Line 14–P Lateral and at an interconnect with Traceview. Texas Eastern will also construct the new Ridgeland Compressor Station which will contain three compressor units, each having a capacity of about 1,500 horsepower. Additional aboveground facilities would include main line valves, inspection gauge pig¹ launcher/receivers, and

¹ Pig launchers are essential devices in pipeline systems that facilitate the introduction of pipeline inspection gauges (pigs) for maintenance, cleaning, and inspection purposes.

cathodic protection along Line 31 Pipeline Loop and the Line 14–P Lateral. The project will provide up to an additional 125,000 dekatherms per day (Dth/d) of firm incremental natural gas transportation capacity on a segment of Texas Eastern’s mainline pipeline system.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Although there is one temporary contractor yard in Hinds County, Mississippi, all of the facilities and contractor yards are located in Madison County, Mississippi. Construction of the proposed facilities would disturb about 238 acres of land for the aboveground facilities and the pipelines. Following construction, Texas Eastern would maintain about 94 acres for permanent operation of the facilities; the remaining acreage would be restored and revert to former uses. About 84 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise;
- socioeconomics; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental

Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff’s independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission’s natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project’s potential effects on historic properties.⁵

The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26–75–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*
OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866)

district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary.” For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁵ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic

208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: March 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–04552 Filed 3–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–41–000.
Applicants: Black Hills/Kansas Gas Utility Company, LLC.
Description: § 284.123 Rate Filing: BHKG Revised SOC and Statement of Rates to be effective 2/1/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5183.
Comment Date: 5 p.m. ET 3/24/26.
Docket Numbers: RP26–611–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement—3/4/2026 to be effective 3/4/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5163.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–612–000.
Applicants: ≤B–R Pipeline, LLC.
Description: Tariff Amendment: B–R Pipeline Notice of Tariff Cancellation to be effective 4/1/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5167.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–613–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—DTE Energy Trading, Inc. R–1830–20 to be effective 4/1/2026.
Filed Date: 3/4/26.
Accession Number: 20260304–5067.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–614–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—DTE Energy Trading, Inc. R–1830–21 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5078.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–615–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Macquarie Energy LLC R–4090–37 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5085.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–616–000.

Applicants: Vector Pipeline L.P.
Description: § 4(d) Rate Filing: Vector Pipeline Motion for Interim Settlement Rates to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5091.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–617–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Radiate Energy LLC R–8115–06 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5092.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–618–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Sequent Energy Management LLC R–3075–23 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5093.
Comment Date: 5 p.m. ET 3/16/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: March 4, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–04540 Filed 3–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–017]

Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference: Increasing Market and Planning Efficiency Through Improved Software

Take notice that Commission staff will convene a technical conference to discuss opportunities for increasing market and planning efficiency including through improved software (software conference) on Tuesday, July 7 and Wednesday, July 8, 2026 in the Kevin J. McIntyre Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The software conference will bring together experts from a broad range of backgrounds including electric power system operators, software developers, government, research centers, reliability organizations, and academia for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research, including research on improving software for increased efficiency, affordability, and reliability of the bulk power system.

I. Panel Discussions: Tuesday, July 7, 2026

On the first day of the conference, July 7, staff will lead two in-person panel discussions.

The first panel will discuss effective deployment of grid-enhancing technologies and related software. Grid-enhancing technologies have the potential to improve the efficient use of the existing transmission grid, reducing costs and increasing reliability. In addition to learning about recent research on grid-enhancing technologies, Commission staff are interested in hearing from transmission owners and system operators about their experience deploying grid-enhancing technologies and related software. This panel may address grid enhancing technologies including: (1) static