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Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: March 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–04552 Filed 3–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–41–000.
Applicants: Black Hills/Kansas Gas Utility Company, LLC.
Description: § 284.123 Rate Filing: BHKG Revised SOC and Statement of Rates to be effective 2/1/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5183.
Comment Date: 5 p.m. ET 3/24/26.
Docket Numbers: RP26–611–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement—3/4/2026 to be effective 3/4/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5163.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–612–000.
Applicants: ≤B–R Pipeline, LLC.
Description: Tariff Amendment: B–R Pipeline Notice of Tariff Cancellation to be effective 4/1/2026.
Filed Date: 3/3/26.
Accession Number: 20260303–5167.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–613–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—DTE Energy Trading, Inc. R–1830–20 to be effective 4/1/2026.
Filed Date: 3/4/26.
Accession Number: 20260304–5067.
Comment Date: 5 p.m. ET 3/16/26.
Docket Numbers: RP26–614–000.
Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—DTE Energy Trading, Inc. R–1830–21 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5078.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–615–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Macquarie Energy LLC R–4090–37 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5085.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–616–000.

Applicants: Vector Pipeline L.P.
Description: § 4(d) Rate Filing: Vector Pipeline Motion for Interim Settlement Rates to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5091.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–617–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Radiate Energy LLC R–8115–06 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5092.
Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: RP26–618–000.

Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 3.4.26 Negotiated Rates—Sequent Energy Management LLC R–3075–23 to be effective 4/1/2026.
Filed Date: 3/4/26.

Accession Number: 20260304–5093.
Comment Date: 5 p.m. ET 3/16/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: March 4, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–04540 Filed 3–6–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–017]

Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference: Increasing Market and Planning Efficiency Through Improved Software

Take notice that Commission staff will convene a technical conference to discuss opportunities for increasing market and planning efficiency including through improved software (software conference) on Tuesday, July 7 and Wednesday, July 8, 2026 in the Kevin J. McIntyre Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The software conference will bring together experts from a broad range of backgrounds including electric power system operators, software developers, government, research centers, reliability organizations, and academia for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research, including research on improving software for increased efficiency, affordability, and reliability of the bulk power system.

I. Panel Discussions: Tuesday, July 7, 2026

On the first day of the conference, July 7, staff will lead two in-person panel discussions.

The first panel will discuss effective deployment of grid-enhancing technologies and related software. Grid-enhancing technologies have the potential to improve the efficient use of the existing transmission grid, reducing costs and increasing reliability. In addition to learning about recent research on grid-enhancing technologies, Commission staff are interested in hearing from transmission owners and system operators about their experience deploying grid-enhancing technologies and related software. This panel may address grid enhancing technologies including: (1) static

synchronous compensators; (2) static VAR compensators; (3) advanced power flow control devices; (4) transmission switching; (5) synchronous condensers; (6) voltage source converters; (7) advanced conductors; (8) dynamic line ratings;¹ and (9) the implementation of, and software related to, ambient-adjusted ratings.²

The second panel will discuss load forecasting. Load forecasting is becoming increasingly important as the bulk power system faces historic demand growth driven in part by data centers and other large new loads. This panel may address: (1) forecasting for data centers and other large loads; (2) resource needs to serve new large loads; (3) software improvements to increase the accuracy of load forecasting; (4) options to enhance data sharing; and (5) underlying assumptions and computational techniques. As potential changes to forecasting processes are being discussed nationwide, including by reliability organizations and RTO/ISO stakeholder groups, Commission staff will seek perspectives from a variety of stakeholders.

Individuals interested in participating as panelists on either panel should nominate themselves by 12:00 p.m. Eastern Time on April 6, 2026 on the Commission's website, linked here. Each nomination should state the proposed panelist's name, contact information, organizational affiliation, and indicate the topic area on which the proposed panelist would like to speak.

II. Individual Presentations: Wednesday, July 8, 2026

Building on prior conferences, on the second day, July 8, the software conference will address cutting edge research topics through individual presentations from industry in the same format as prior conferences in this series. Broadly, such topics fall into the following categories:

(1) Software applications, including artificial intelligence (AI) or machine learning, to improve efficiency and affordability of the bulk power system, and implementation of advanced

computing methods in electric and natural gas markets.

(2) Software supporting the operation of energy infrastructure, including operations impacted by the interconnection of large loads.

(3) Software to optimize resources that face intertemporal constraints, such as gas generators with ratable gas contracts, thermal generators with annual emissions constraints, rechargeable energy storage resources, and demand response resources with time limits.

(4) Software supporting resource adequacy, both in facilitating the interconnection of generation and load and in modeling energy adequacy needs.

Presentation nominations must be submitted on or before March 18, 2026, through the Commission's website, again linked here. Speakers interested in presenting a paper or other work should provide an abstract and list of contributing authors for the proposed presentation. Proposed presentations should be related to the topics discussed above. Speakers and presentations will be selected to ensure relevance to those topics and to accommodate time constraints.

In previous years, Commission staff has received nominations for more presentations than could be accommodated, and we anticipate that will be the case this year. Presenters are encouraged to submit new findings and novel work to ensure that the conference reflects the latest research. Presentation proposals that involve many of the same co-authors and/or have similar content may be combined into a single proposal or panel for one presentation.

III. Additional Details

Supplemental notices with an agenda with additional details, including the list of panel discussions, and presentation dates and times for the selected speakers, will be issued at a later date. Further details on both participation and attendance, including a webcast, will be released prior to the conference. The conference will be transcribed, and a recording of the webcast will be made available after the conference.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

Attendees must register through the Commission's website on or before June 12, 2026. Registration is free and is available to all members of the public, though we encourage foreign nationals to indicate interest as soon as possible to accommodate security screening. Access to the software conference (virtual or in-person) may not be available to those who do not register.

For further information about the software conference, please contact: Daniel Wagner, Office of Technical Reporting and Economics, (202) 502-8934, Daniel.Wagner@ferc.gov Paige Bradford, Office of Technical Reporting and Economics, (202) 502-8319, Paige.Bradford@ferc.gov

Dated: March 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04554 Filed 3-6-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26-68-000.

Applicants: CPV Maryland, LLC, CPV Three Rivers, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of CPV Maryland, LLC, et al.

Filed Date: 3/3/26.

Accession Number: 20260303-5219.

Comment Date: 5 p.m. ET 3/24/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26-589-001.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: NMPCC Compliance: Conform Accepted TSC Revisions to be effective 1/24/2026.

Filed Date: 3/4/26.

Accession Number: 20260304-5089.

¹ See, generally, *Bldg. for the Future Through Elec. Reg'l Transmission Planning and Cost Allocation*, Order No. 1920, 89 FR 49280 (June 11, 2024), 187 FERC ¶ 61,068 (2024) at P 1198 (referencing a set of alternative transmission technologies); *Improvements to Generator Interconnection Procs. & Agreements*, Order No. 2023, 88 FR 61014 (Sept. 6, 2023), 184 FERC ¶ 61,054 (2023) at P 1578 (referencing a set of alternative transmission technologies).

² The Commission requires transmission providers to use ambient-adjusted ratings in calculating line ratings. *Managing Transmission Line Ratings*, Order No. 881, 87 FR 2244 (Jan. 13, 2022), 177 FERC ¶ 61,179 (2021).