

Dated: March 9, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04872 Filed 3-11-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-173-000.
Applicants: Sycamore Riverside Energy LLC.

Description: Sycamore Riverside Energy LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/9/26.

Accession Number: 20260309-5133.

Comment Date: 5 p.m. ET 3/30/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-3287-001.
Applicants: Calpine Mid-Atlantic Generation, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective N/A.

Filed Date: 3/6/26.

Accession Number: 20260306-5247.

Comment Date: 5 p.m. ET 3/27/26.

Docket Numbers: ER25-3288-001.
Applicants: First State Generation, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/13/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5223.

Comment Date: 5 p.m. ET 3/27/26.

Docket Numbers: ER25-3289-001.
Applicants: Calpine Mid-Atlantic Generation, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective N/A.

Filed Date: 3/6/26.

Accession Number: 20260306-5246.

Comment Date: 5 p.m. ET 3/27/26.

Docket Numbers: ER25-3290-001.
Applicants: Calpine Mid-Atlantic Generation, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/13/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5227.

Comment Date: 5 p.m. ET 3/27/26.

Docket Numbers: ER26-1657-000.
Applicants: Cheyenne Light, Fuel and Power Company.

Description: § 205(d) Rate Filing: Revisions to the OATT to Integrate into the Energy Imbalance Market to be effective 5/6/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5225.

Comment Date: 5 p.m. ET 3/27/26.

Docket Numbers: ER26-1658-000.
Applicants: Country Acres Clean Power LLC.

Description: Initial Rate Filing: Application for Market Based Rate to be effective 6/1/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5026.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1659-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7916; Project Identifier No. AG1-553 to be effective 2/6/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5105.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1665-000.
Applicants: Sycamore Riverside Energy LLC.

Description: Initial Rate Filing: Application for Market-Based Rate Authorization to be effective 5/9/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5128.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1666-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026-03-09 SA 4694 METC-Assembly Storage GIA (S1060) to be effective 3/2/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5137.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1667-000.
Applicants: Bellflower Solar 1, LLC.

Description: § 205(d) Rate Filing: Bellflower Solar 1, LLC—Revisions to Market-Based Rate Tariff to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5151.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1668-000.
Applicants: Cottontail Solar 2, LLC.

Description: § 205(d) Rate Filing: Cottontail Solar 2, LLC—Revisions to Market-Based Rate Tariff to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5155.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1669-000.
Applicants: Cottontail Solar 8, LLC.

Description: § 205(d) Rate Filing: Cottontail Solar 8, LLC—Revisions to

Market-Based Rate Tariff to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5157.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1670-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA, Service Agreement No. 7909; AF2-350 to be effective 2/6/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5169.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1671-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: O22/AF2-226/AF2-319 Original GIA 7917; Cancellation Notice of SA Nos. 2281 & 2282 to be effective 2/6/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5179.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1672-000.
Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Service Agreement No. 627 to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5184.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1673-000.
Applicants: SE Athos I, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5188.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1675-000.
Applicants: SE Athos II, LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 3/10/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5193.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1676-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026-03-09 Rate Schedule 61 MISO-ComEd-PJM CRAF Agreement (Tranche 2.1) to be effective 6/1/2026.

Filed Date: 3/9/26.

Accession Number: 20260309-5212.

Comment Date: 5 p.m. ET 3/30/26.

Docket Numbers: ER26-1680-000.
Applicants: Amber Energy Services, LLC.

Description: Initial Rate Filing: Application for MBR Authorization and Request for Waivers to be effective 5/9/2026.

Filed Date: 3/9/26.

Accession Number: 20260309–5250.

Comment Date: 5 p.m. ET 3/30/26.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC26–14–000.

Applicants: Conrad Energy Limited.

Description: Conrad Energy Limited submits Notice of Self-Certification of Foreign Utility Company Status.

Filed Date: 3/6/26.

Accession Number: 20260306–5239.

Comment Date: 5 p.m. ET 3/27/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: March 9, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–04849 Filed 3–11–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–18–000]

Commission Information Collection Activities (FERC–549B); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C.

3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the currently approved information collection, FERC–549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers). No Comments were received on the 60-day notice.

DATES: Comments on the collection of information are due April 13, 2026.

ADDRESSES: Send written comments on FERC–549B to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202602-1902-004. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26–18–000) and the FERC Information Collection number (FERC–549B) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502–6468.

DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC–549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers).

OMB Control No.: 1902–0169.

Type of Request: Reinstatement of the FERC–549B information collection requirements with no changes to the reporting requirements.

Abstract: As described below, FERC–549B is comprised of information collection activities at 18 CFR 284.13(b)–(c) and 18 CFR 284.13(d)(1)–(d)(2). The purpose of these information collection activities is to provide reliable information about capacity availability and price that shippers need to make informed decisions in a competitive market, and to enable shippers and the Commission to monitor marketplace behavior to detect,

and remedy anti-competitive behavior. The regulations at 18 CFR 284.13(b) and 18 CFR 284.13(d)(1) require each interstate pipeline to post information about firm and interruptible service on its internet website, and in downloadable file formats. The information required at 18 CFR 284.13(b) includes identification of the shippers receiving service, and details about contracts for firm service, capacity release transactions,¹ and agreements for interruptible service. The pipeline must maintain access to that information for a period not less than 90 days from the date of posting. The regulation at 18 CFR 284.13(d)(1) requires equal and timely access to information relevant to the availability of all transportation services whenever capacity is scheduled. In addition, each interstate pipeline must provide information about the volumes of no-notice transportation² provided. This information collection activity enables shippers to release transportation and storage capacity to other shippers wanting to obtain capacity. The information results in reliable capacity information availability and price data that shippers need to make informed decisions in a competitive market and enable shippers and the Commission to monitor the market for potential abuses. The regulation at 18 CFR 284.13(c) requires each interstate pipeline to file with the Commission an index of all its firm transportation and storage customers under contract on the first business day of each calendar quarter. The index of customers also must be posted on the pipeline's own internet website, in downloadable file formats, and must be made available until the next quarterly index is posted. The requirements for the electronic index can be obtained at <https://www.ferc.gov/industries-data/natural-gas/industry-forms/form-549b-index-customers>. The regulation at 18 CFR 284.13(d)(2) requires an annual peak-day capacity report of all interstate pipelines, including natural gas storage-only companies. This report is generally a short report showing the peak day design capacity or the actual peak day capacity achieved, with a short explanation, if needed. The regulation provides that an interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak

¹ As provided at 18 CFR 284.8, an interstate pipeline that offers transportation service on a firm basis must include in its tariff a mechanism for firm shippers to release firm capacity to the pipeline for resale.

² No-notice transportation allows for the reservation of pipeline capacity on demand without incurring any penalties.