

official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on March 9, 2026.

Amy Sweeney,

Director, Office of Global Energy Security,
Office of Strategic Resources.

[FR Doc. 2026-04828 Filed 3-11-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26-43-000.

Applicants: Intermountain Gas Company.

Description: § 284.123(g) Rate Filing: Application for Approval of Revised Statement of Operating Conditions to be effective 1/1/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5152.

Comment Date: 5 p.m. ET 3/27/26.

§ 284.123(g) Protest: 5 p.m. ET 5/5/26.

Docket Numbers: RP26-628-000.

Applicants: Empire Pipeline, Inc.

Description: § 4(d) Rate Filing: Fuel Tracker (Empire Tracking Supply Storage 2026) to be effective 4/1/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5168.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: RP26-629-000.

Applicants: Ovintiv Marketing Inc., MidCon Energy Marketing, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Ovintiv Marketing Inc., et al.

Filed Date: 3/6/26.

Accession Number: 20260306-5224.

Comment Date: 5 p.m. ET 3/18/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP21-625-001.

Applicants: Venture Global Calcasieu Pass, LLC.

Description: Venture Global Calcasieu Pass, LLC submits Annual Report of Purchased Capacity pursuant to the waiver order.

Filed Date: 2/25/26.

Accession Number: 20260225-5213.

Comment Date: 5 p.m. ET 3/13/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: March 9, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-04850 Filed 3-11-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF26-3-000]

Rio Grande LNG Train 6, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Rio Grande LNG Expansion Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Rio Grande LNG Expansion Project involving construction and operation of facilities by Rio Grande LNG Train 6, LLC (Rio Grande LNG) in Cameron County, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 8, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on November 21, 2025, you will need to file those comments in Docket No. PF26-3-000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses typically asked questions, including how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FERCOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “*Comment on a Filing*”;

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the

project docket number (PF26-3-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852; or

(4) In lieu of sending written comments, the Commission invites you to attend the public scoping session its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Tuesday, March 24, 2026: 5:00 p.m.–7:00 p.m	Port Isabel Event & Cultural Center, 309 E Railroad Street, Port Isabel, TX 78578, (956) 433-7195.
Wednesday, March 25, 2026: 5:00 p.m.–7:00 p.m	Port Isabel Event & Cultural Center, 309 E Railroad Street, Port Isabel, TX 78578, (956) 433-7195.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

Each scoping session is scheduled from 5 p.m. to 7 p.m. central standard time. You may arrive at any time after 5 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 7 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 6:30 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC’s *eLibrary* system

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “*eLibrary*.” For instructions on connecting to *eLibrary*, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY (202) 502-8659.

(see the last page of this notice for instructions on using *eLibrary*). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Rio Grande LNG will also be present to answer project-specific questions.

Additionally, the Commission offers a free service called *eSubscription*, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Summary of the Planned Project

Rio Grande LNG plans to expand the previously authorized Rio Grande LNG

Terminal along the Brownsville Ship Channel in Cameron County, Texas. The Rio Grande LNG Expansion Project would produce about 6.03 million tonnes per annum of liquefied natural gas (LNG) for export to U.S. allies and trading partners. According to Rio Grande LNG, its project would expand the LNG production and ship loading capacity of the authorized Rio Grande LNG Terminal through the addition of a sixth liquefaction train and a third marine jetty to meet consistent and growing global demand for U.S. natural gas.

The Rio Grande Expansion Project would consist of the following facilities:

- one new liquefaction train (Train 6);
- one new marine jetty (Berth 3); and
- associated facilities and supporting infrastructure.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the planned facilities would disturb about 350 acres of land for Train 6 and associated infrastructure and about 107 acres for Berth 3. The project would be constructed entirely within the authorized Rio Grande LNG Terminal currently under construction.² Following construction of the Rio Grande LNG Expansion Project, Rio Grande LNG would maintain about 69.3 acres for permanent operation of the project’s facilities (Train 6, Berth 3, and associated infrastructure); the remaining acreage would be restored and revert to former uses.

² Docket Nos. CP16-454 and CP24-70.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- fish, vegetation, and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Rio Grande LNG. This preliminary list of issues may change based on your comments and our analysis:

- marine transportation;
- air quality, and
- facility construction and effects on water resources and marine species.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an

allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the U.S. Coast Guard, Pipeline and Hazardous Materials Safety Administration, and Environmental Protection Agency has expressed their intention to participate as a cooperating agency in the preparation of the environmental document to satisfy their NEPA responsibilities related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S. Code § 4336(a)(3)).

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal

The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF26-3-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached "Mailing List Update Form" (appendix 3).

Becoming an Intervenor

Once Rio Grande LNG files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final

Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: March 9, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04865 Filed 3-11-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 13-043, 2487-051, 2696-059, 6032-075]

Albany Engineering Corporation, Albany Electric Corporation; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On October 31, 2025, Albany Engineering Corporation (transferor) and Albany Electric Corporation (transferee) jointly filed an application to transfer the licenses of the 6.0-megawatt (MW) Green Island Hydroelectric Project No. 13, the 0.83-MW Hoosick Falls Hydroelectric Project No. 2487, the 4.2-MW Stuyvesant Falls Hydroelectric

Project No. 2696, and the 4.5-MW Mechanicville Project No. 6032. The Green Island Hydroelectric Project is located at the U.S. Army Corps of Engineers' (Corps) Green Island-Troy Lock and Dam on the Hudson River in Albany County, New York, and occupies federal lands under the Corps' jurisdiction. The Hoosick Falls Hydroelectric Project is located on the Hoosick River, near Hoosick Township in Rensselaer County, New York, and does not occupy any federal lands. The Stuyvesant Falls Hydroelectric Project is located on Kinderhook Creek in Columbia County, New York, and does not occupy federal lands. The Mechanicville Project is located on the Hudson River in Rensselaer and Saratoga counties, New York, and does not occupy federal lands.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the license for the project from Albany Engineering Corporation to Albany Electric Corporation. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

Applicants Contacts: (For transferor) James A. Besha, Albany Engineering Corporation, 5 Washington Square, Albany, NY 12205, Phone: (518) 456-7712, Email: jim@albanyengineering.com.

(For transferee) James A. Besha, Albany Electric Corporation, 5 Washington Square, Albany, NY 12205, Phone: (518) 456-7712, Email: jim@albanyengineering.com.

FERC Contact: Mark Mattozzi, Phone: (202) 502-8087, Email: Mark.Mattozzi@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: April 8, 2026. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier

must be addressed to, Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-13-043, P-2487-051, P-2696-059, and P-6032-075. Comments emailed to Commission staff are not considered part of the Commission record.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: March 9, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04867 Filed 3-11-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997-031]

South Sutter Water District; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license to continue to operate and maintain the Camp Far West Hydroelectric Project No. 2997. The project is located on the mainstem Bear River in Yuba, Nevada, and Placer Counties, California. The project does not occupy any federal lands. Commission staff has prepared an Environmental Assessment (EA) for the project.

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (*i.e.*, P-2997), to access the document. For assistance, contact FERC Online