

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

No written comments were either solicited or received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3)(A)(ii) of the Act.⁹

At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is: (i) necessary or appropriate in the public interest; (ii) for the protection of investors; or (iii) otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission shall institute proceedings to determine whether the proposed rule should be approved or disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission's internet comment form (<https://www.sec.gov/rules/sro.shtml>); or
- Send an email to rule-comments@sec.gov. Please include file number SR-NASDAQ-2026-024 on the subject line.

Paper Comments

- Send paper comments in triplicate to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549-1090.

All submissions should refer to file number SR-NASDAQ-2026-024. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's internet website (<https://www.sec.gov/rules/sro.shtml>). Copies of the filing will be available for inspection and copying at the principal office of the Exchange. Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is

obscene or subject to copyright protection. All submissions should refer to file number SR-NASDAQ-2026-024 and should be submitted on or before April 29, 2026.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.¹⁰

Sherry R. Haywood,
Assistant Secretary.

[FR Doc. 2026-06733 Filed 4-7-26; 8:45 am]

BILLING CODE 8011-01-P

SURFACE TRANSPORTATION BOARD

[Docket No. EP 774 (Sub-No. 2)]

Notice of Passenger Rail Advisory Committee Meeting

AGENCY: Surface Transportation Board.

ACTION: Notice of Passenger Rail Advisory Committee meeting.

SUMMARY: Notice is hereby given of a meeting of the Passenger Rail Advisory Committee (PRAC), pursuant to the Federal Advisory Committee Act (FACA).

DATES: The meeting will be held on April 24, 2026, at 9:00 a.m. E.T.

ADDRESSES: The meeting will be held at the Surface Transportation Board headquarters at 395 E Street SW, Washington, DC 20423.

FOR FURTHER INFORMATION CONTACT: Brian O'Boyle at (202) 577-4615 or Brian.Ob Boyle@stb.gov. If you require an accommodation under the Americans with Disabilities Act for this meeting, please call (202) 245-0245 by April 17, 2026.

SUPPLEMENTARY INFORMATION: The PRAC was formed in 2023 to provide advice and guidance to the Board on passenger rail issues on a continuing basis to help the Board better fulfill its statutory responsibilities in overseeing certain aspects of passenger rail service. *Establishment of the Passenger Rail Advisory Comm.*, EP 774 (STB served Nov. 13, 2023). The purpose of this meeting is to facilitate discussions regarding ideas on how to improve efficiency on passenger rail routes, reduce disputes between passenger rail carriers and freight rail hosts, and improve regulatory processes related to intercity passenger rail. Potential agenda items for this meeting include the proposals to convert the PRAC subcommittees into task forces, determining the action items for those task forces, and discussion related to implementation.

The meeting, which is open to the public, will be conducted in accordance with FACA, 5 U.S.C. app. 2; Federal Advisory Committee Management regulations, 41 CFR part 102-3; PRAC's charter; and Board procedures. Further communications about this meeting may be announced through the Board's website at www.stb.gov.

Written Comments: Members of the public may submit written comments to PRAC at any time. Comments should be addressed to PRAC, c/o Brian O'Boyle, Surface Transportation Board, 395 E Street SW, Washington, DC 20423-0001 or Brian.Ob Boyle@stb.gov. Please submit any comments for review at the meeting by April 17, 2026, if possible.

Authority: 49 U.S.C. 1321, 11101, and 11121.

Decided: April 3, 2026.

By the Board, Anika S. Cooper, Chief Counsel, Office of Chief Counsel.

Eden Besera,

Clearance Clerk.

[FR Doc. 2026-06740 Filed 4-7-26; 8:45 am]

BILLING CODE 4915-01-P

TENNESSEE VALLEY AUTHORITY

Meeting of the Regional Energy Resource Council

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Notice of meeting.

SUMMARY: The TVA Regional Energy Resource Council (RERC) will hold a meeting on April 23, 2026, to receive an update and provide advice on TVA's 2026 Integrated Resource Plan (IRP). The IRP provides strategic direction on how TVA will continue to provide low-cost, reliable, and resilient electricity to the 10 million residents of the Valley region.

DATES: The meeting will be held in Chattanooga, Tennessee, at the Captison by Hyatt on Thursday, April 23, 2026, from 8:30 a.m. to 4:00 p.m. ET. RERC members are invited to attend the meeting in person. The public is invited to view the meeting virtually or attend in person. A one-hour public listening session for the public to present comments virtually or in person will be held April 23, 2026, at 1:30 p.m. ET. A link and instructions to view the meeting will be posted on TVA's RERC website at www.tva.com/lerc prior to the meeting.

ADDRESSES: The meeting will take place at the Captison by Hyatt at 105 Main St., Chattanooga, TN 37408. The meeting will also be available virtually to the public. Instructions to view the meeting

⁹ 15 U.S.C. 78s(b)(3)(A)(ii).

¹⁰ 17 CFR 200.30-3(a)(12).

will be posted at www.tva.com/merc prior to the meeting. Persons who wish to speak virtually during the public listening session must pre-register by 4:00 p.m. ET Monday, April 20, 2026, by emailing bhaliti@tva.gov. Persons wishing to speak in person are requested to register either at the door between 8:00 a.m. and 9:00 a.m. ET on Thursday, April 23, 2026, or in advance by emailing bhaliti@tva.gov. Persons who are registered to provide comments will be called on during the public listening session to share their views for up to five minutes, depending on number of registrants. Written comments are also invited and may be emailed to bhaliti@tva.gov. Anyone needing special accommodations should let the contact below know at least one week in advance.

FOR FURTHER INFORMATION CONTACT: Bekim Haliti, bhaliti@tva.gov or 931-349-1894.

SUPPLEMENTARY INFORMATION: The RERC was established to advise TVA on its energy resource activities and the priorities among competing objectives and values. Notice of this meeting is given under the Federal Advisory Committee Act (FACA), 5 U.S.C. 10.

The meeting agenda includes the following:

February 18

1. Welcome and Introductions
2. RERC and TVA Meeting Update
3. Final IRP Updates
4. Advice Question Discussion
5. Public Listening Session
6. IRP Advice Statement

Dated: April 2, 2026.

Amy Edge,

Designated Federal Officer, Tennessee Valley Authority.

[FR Doc. 2026-06774 Filed 4-7-26; 8:45 am]

BILLING CODE 8120-08-P

TENNESSEE VALLEY AUTHORITY

Spring Valley II Solar Final Environmental Impact Statement

AGENCY: Tennessee Valley Authority.

ACTION: Record of decision.

SUMMARY: The Tennessee Valley Authority (TVA) has decided to adopt the preferred alternative identified in its final environmental impact statement (Final EIS; Document ID EISX-455-00-000-1729685609) for the Spring Valley II Solar Project. The Final EIS was made available to the public on December 19, 2025. A Notice of Availability (NOA) of the Final EIS was published in the **Federal Register** on January 2, 2026 (91 FR 1). TVA's preferred alternative,

analyzed in the Final EIS as the Proposed Action Alternative, consists of TVA executing a power purchase agreement (PPA) with Spring Valley Solar, LLC (Spring Valley Solar), a wholly owned subsidiary of Urban Grid, to purchase power generated by an approximately 200-megawatt (MW) alternating current (AC) solar photovoltaic (PV) facility, which would occupy approximately 740 acres of a 2,426-acre Project Site, in Colbert County, Alabama, south of the city limits of Tuscumbia, Alabama, near the City of Muscle Shoals and Florence, Alabama, along US Highway 43. To interconnect to TVA's existing electrical grid Spring Valley Solar, LLC, would build a new onsite 161-kV substation and install network upgrades to the nearby transmission lines (TL). This alternative would achieve the purpose and need of the Project to meet the energy needs in response to customer demands and aligns with TVA's 2019 Integrated Resource Plan (IRP).

FOR FURTHER INFORMATION CONTACT: Elizabeth Smith, NEPA Project Manager, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11B Knoxville, TN 37902; telephone 865-632-3053; or email esmith14@tva.gov. To access and review the Final EIS, this Record of Decision (ROD), and other project documents, go to TVA's website at <https://www.tva.gov/nepa>.

SUPPLEMENTARY INFORMATION: This notice is provided in accordance with the National Environmental Policy Act (NEPA) and TVA's procedures (18 CFR 1318) for implementing NEPA. TVA is a corporate agency of the United States that provides electricity for business customers and local power distributors serving 10 million people in the Tennessee Valley—an 80,000-square-mile region comprised of Tennessee and parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. TVA receives no taxpayer funding and derives virtually all revenues from the sale of electricity. In addition to operating and investing revenues in its power system, TVA provides flood control, navigation, and land management for the Tennessee Valley watershed and provides economic development and job creation assistance within the TVA Power Service Area.

In June 2019, the Tennessee Valley Authority (TVA) completed an Integrated Resource Plan (IRP) and associated environmental impact statement (EIS) to identify how TVA would meet the energy needs of the TVA service territory over a 20-year planning period, while achieving TVA's

objectives to deliver reliable, low-cost, and cleaner energy with fewer environmental impacts (TVA 2019a). The 2019 IRP recommends the expansion of solar generating capacity of up to 14 gigawatts by 2038, depending on the level of load growth and other factors. As part of TVA's diversified energy strategy, this Project would help TVA meet the needs for additional renewable energy in response to customer demands and is consistent with the 2019 IRP.

TVA has prepared an EIS pursuant to NEPA to assess the environmental impacts of the Proposed Action to execute a PPA with Spring Valley Solar for TVA to purchase power generated by the proposed approximately 200-MW AC solar PV facility.

Alternatives Considered

TVA considered a no action and one action alternative in the Draft EIS and Final EIS.

No Action Alternative. Under the No Action Alternative, TVA would not execute the PPA with Spring Valley Solar to purchase the power generated by the Spring Valley II Solar Project. Under the No Action Alternative, Spring Valley Solar would not develop, operate, maintain, and decommission a solar facility at this location, and TVA would continue to rely on other sources of generation described in the 2019 IRP to ensure an adequate energy supply.

Proposed Action Alternative. Under the Proposed Action Alternative, TVA would execute the PPA with Spring Valley Solar, LLC and purchase power generated by the proposed approximately 200-MW AC solar PV facility known as Spring Valley II Solar Facility, which would occupy approximately 740 acres of a 2,426-acre Project Site, in Colbert County, Alabama, south of the city limits of Tuscumbia, Alabama, near the City of Muscle Shoals and Florence, Alabama, along US Highway 43. To interconnect to TVA's existing electrical grid, Spring Valley Solar, LLC, would build a new onsite 161-kV substation and install network upgrades to the nearby transmission lines (TL). Under the PPA, Spring Valley Solar would construct, operate, and maintain Spring Valley II Solar Facility for a 20-year period. At the end of the 20-year PPA, Spring Valley Solar would assess whether to cease operations at the solar facility or to replace equipment, if needed, and attempt to enter into a new PPA with TVA or make some other arrangement to sell the power.

Purpose and Need. The purpose and need of the Proposed Action is to provide cost effective renewable energy