

§ 52.120 Identification of plan

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TABLE 1—EPA-APPROVED NON-REGULATORY AND QUASI-REGULATORY MEASURES

[Excluding certain resolutions and statutes, which are listed in Tables 2 and 3, respectively]¹

Name of SIP provision	Applicable geographic or nonattainment area or title/subject	State submittal date	EPA approval date	Explanation
The State of Arizona Air Pollution Control Implementation Plan Clean Air Act Section 110(a)(2) State Implementation Plan Elements (Excluding Part D Elements and Plans)				
State Implementation Plan Revision: Clean Air Act Section 110(a)(2) for the 2012 Fine Particulate & 2015 Ozone NAAQS (dated February 2022).	State-wide	February 10, 2022	4/16/2026, 91 FR [IN-SERT FEDERAL REGISTER PAGE WHERE THE DOCUMENT BEGINS].	Adopted by the Arizona Department of Environmental Quality on February 10, 2022. As of 4/16/2026 EPA has approved all elements of the submittal addressing requirements for the 2012 PM _{2.5} NAAQS.

¹ Table 1 is divided into three parts: Clean Air Act Section 110(a)(2) State Implementation Plan Elements (excluding Part D Elements and Plans), Part D Elements and Plans (other than for the Metropolitan Phoenix or Tucson Areas), and Part D Elements and Plans for the Metropolitan Phoenix and Tucson Areas.

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[FR Doc. 2026–07400 Filed 4–15–26; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 63

[EPA–HQ–OAR–2018–0794; FRL–6716.4–03–OAR]

RIN 2060–AW68

National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units: Final Repeal; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; correction.

SUMMARY: The U.S. Environmental Protection Agency (EPA) is correcting a final rule that published in the **Federal Register** (FR) on February 24, 2026, and will become effective on April 27, 2026. The EPA finalized the repeal of specific amendments to the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Coal- and Oil-Fired Electric Utility Steam Generating Units (EGUs), commonly referred to as the Mercury and Air Toxics Standards (MATS), that were promulgated on May 7, 2024 (“MATS NESHAP”). This action corrects inadvertent typographical

errors and minor omitted text in the **Federal Register**. The corrections described in this action do not affect the substantive requirements of the final rule that repeal specific amendments to the MATS NESHAP, promulgated on May 7, 2024.

DATES: The correction is effective April 27, 2026.

FOR FURTHER INFORMATION CONTACT: For information about this final action, contact U.S. EPA, Attn: Christopher Werner, Mail Drop: Industrial Processing and Power Division (D243–01), 109 T.W. Alexander Drive, P.O. Box 12055, Research Triangle Park, North Carolina 27711; telephone number: (919) 541–5133; and email address: werner.christopher@epa.gov.

SUPPLEMENTARY INFORMATION: The EPA is correcting the final rule, National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units: Final Repeal, which published in the **Federal Register** at 91 FR 9088, February 24, 2026. Following publication of this document, the EPA discovered inadvertent typographical errors and omitted text in the regulatory text of the MATS NESHAP.

The EPA is correcting the following errors published in **Federal Register** Document Number (FR Doc.) 2026–03638, which do not change the requirements finalized in the MATS NESHAP rule that published on February 24, 2026:

- At 91 FR 9127, fourth column of *Table 5 to Subpart UUUUU of Part 63—Performance Testing Requirements*, the final MATS NESHAP rule amendatory instruction number 18 amended table 5 to subpart UUUUU. The regulatory text in entry 3.e.1(D) is missing part of the Reported Result equation. The EPA corrects this equation to read as: “Reported Result = (Measured Concentration in Stack)/(%R)x100.”

- At 91 FR 9133, third column, *Appendix E to Subpart UUUUU of Part 63—Data Elements*, the final MATS NESHAP rule amendatory instruction number 23 amended section 31.0 of appendix E to subpart UUUUU. The EPA now amends the regulatory text of section 31.0 for clarity, adding the word “data” in front of the third instance of the word “file” in the first sentence in section 31.0 to read: “You must provide each test included in the data file described in this appendix with supporting documentation, in a PDF file submitted concurrently with the data file, such that all the data required to be reported by § 63.7(g) are provided.”

Section 553 of the Administrative Procedure Act provides that when an agency for good cause finds that notice and public procedure are impracticable, unnecessary, or contrary to the public interest, the Agency may issue a rule without providing notice and opportunity for public comment.¹ The

¹ 5 U.S.C. 553(b)(B).

EPA has determined that there is good cause for making this rule final without prior proposal and opportunity for comment because the changes to the rule are minor technical corrections, are noncontroversial in nature, and do not substantively change the requirements of the MATS NESHAP final rule. Rather, the changes correct inadvertent typographical errors and minor omitted text. Additionally, the corrections to the regulatory text match the revisions described in the preamble to the final MATS NESHAP rule. Thus, notice and opportunity for public comment are unnecessary. The EPA finds that this constitutes good cause under 5 U.S.C. 553(b)(B).

Corrections

In FR Doc. 2026–03638 appearing at 91 FR 9088 in the **Federal Register** of Tuesday, February 24, 2026, the following corrections are made:

Table 5 to Subpart UUUU of Part 63—Performance Testing Requirements [Corrected]

1. On page 9127, in the fourth column, the text “(D) The %R value for each compound must be reported in the test report and all field measurements corrected with the calculated %R value for that compound using the following equation: Reported Result = (Measured Concentration in Stack)/(%R)x.” is corrected to read “(D) The %R value for each compound must be reported in the test report and all field measurements corrected with the calculated %R value for that compound using the following equation: Reported Result = (Measured Concentration in Stack)/(%R)x100.”

Appendix E to Subpart UUUU of Part 63—Data Elements [Corrected]

2. On page 9133, in the third column, first sentence of section “31.0 *Other Information for Each Test or Test Series*”, the text “You must provide each test included in the data file described in this appendix with supporting documentation, in a PDF file submitted concurrently with the file, such that all the data required to be reported by § 63.7(g) are provided.” is corrected to read “You must provide each test included in the data file described in this appendix with supporting documentation, in a PDF file submitted concurrently with the data file, such that all the data required to be reported by § 63.7(g) are provided.”

Dated: April 13, 2026.

Aaron Szabo,

Assistant Administrator, Office of Air and Radiation.

[FR Doc. 2026–07396 Filed 4–15–26; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[EPA–R03–OAR–2025–1777; FRL–12985–02–R3]

Air Plan Approval; Pennsylvania; Redesignation Request for the Allegheny County Area for the 2012 Annual Fine Particulate Matter Standard

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is approving the Commonwealth of Pennsylvania’s request to redesignate the Allegheny County, Pennsylvania nonattainment area (Allegheny County Area) to attainment for the 2012 annual fine particulate matter (PM_{2.5}) national ambient air quality standards (NAAQS or standard). The redesignation request was submitted by the Commonwealth of Pennsylvania Department of Environmental Protection (PADEP or Pennsylvania) on behalf of the Allegheny County Health Department (ACHD). This action is being taken under the CAA.

DATES: This final rule is effective on May 18, 2026.

ADDRESSES: The EPA has established a docket for this action under Docket ID Number EPA–R03–OAR–2025–1777. All documents in the docket are listed on the www.regulations.gov website. Although listed in the index, some information is not publicly available, e.g., confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available through www.regulations.gov, or please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section for additional availability information.

FOR FURTHER INFORMATION CONTACT: Ian Neiswinter, Planning & Implementation Branch (3AD30), Air & Radiation Division, U.S. Environmental Protection

Agency, Region III, 1600 John F. Kennedy Boulevard, Philadelphia, Pennsylvania 19103. The telephone number is (215) 814–2011. Mr. Neiswinter can also be reached via electronic mail at neiswinter.ian@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document, wherever “we,” “us,” or “our” are used, it is intended to refer to the EPA.

I. Background

Fine particulate pollution can be emitted directly from a source (primary PM_{2.5}) or formed secondarily through chemical reactions in the atmosphere involving precursor pollutants emitted from a variety of sources. The main precursors of secondary PM_{2.5} are sulfur dioxide (SO₂), nitrogen oxides (NO_x), ammonia (NH₃), and volatile organic compounds (VOCs).¹ Sulfates are a type of secondary particulate formed from SO₂ emissions from power plants and industrial facilities. Nitrates, another common type of secondary particulate, are formed from combustion emissions of NO_x from power plants, mobile sources, and other combustion sources.

On January 15, 2013 (78 FR 3086), the EPA promulgated a revised primary annual PM_{2.5} NAAQS to provide increased protection of public health from fine particle pollution. In that action, the EPA strengthened the primary annual PM_{2.5} standard from 15.0 micrograms per cubic meter (µg/m³) to 12.0 µg/m³, which is attained when the 3-year average of the annual arithmetic mean does not exceed 12.0 µg/m³. On January 15, 2015 (80 FR 2206), the EPA published air quality designations for the 2012 annual PM_{2.5} NAAQS. In that action, the EPA designated all municipalities in Allegheny County, Pennsylvania as one moderate nonattainment area (Allegheny County Area) for the 2012 annual PM_{2.5} NAAQS. See 40 CFR 81.339. On September 4, 2025 PADEP, on behalf of ACHD, formally submitted a redesignation request for the Allegheny County Area for the 2012 annual PM_{2.5} NAAQS.

Section 107(d)(3)(E) of the CAA allows redesignation of an area to attainment of the NAAQS provided that: (1) the Administrator (EPA) determines that the area has attained the applicable NAAQS; (2) the Administrator has fully approved the applicable implementation plan for the area under section 110(k) of the CAA; (3) the Administrator determines that the improvement in air quality is due to

¹ See 81 FR 58010 (August 24, 2016).