

a. *Type of Application*: Subsequent Minor License.
 b. *Project No.*: 8632–023.
 c. *Date filed*: April 3, 2026.
 d. *Applicant*: City of Kankakee, Illinois.
 e. *Name of Project*: Kankakee Hydroelectric Project (project).
 f. *Location*: The project is located on the Kankakee River in Kankakee County, Illinois.
 g. *Filed Pursuant to*: Federal Power Act 16 U.S.C.791(a)–825(r).
 h. *Applicant Contact*: Mr. Zachary Newton, Utility Superintendent—City of Kankakee, Kankakee Environmental Services Utility—295 North Harrison Ave., Kankakee, IL 60901; telephone: 815–933–0454; or email: zjnewton@citykankakee-il.gov.
 i. *FERC Contact*: Laura Washington at (202) 502–6072; or email at laura.washington@ferc.gov.
 j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).
 k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource

agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.
 l. *Deadline for filing additional study requests and requests for cooperating agency status*: on or before 5:00 p.m. Eastern Time on June 2, 2026.
 The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–8632–023.
 m. The application is not ready for environmental analysis at this time.
 n. *The project consists of*: (1) a 300-acre reservoir; (2) a 440-foot-long concrete dam topped by a 2-foot-high inflatable rubber dam; (3) a 100-foot-long intake channel; (4) a powerhouse with three 400-kilowatt generating units

with a total installed capacity of 1.2 megawatts; (5) a 60-foot-long tailrace channel; and (6) appurtenant facilities. The project is operated in a run-of-river mode with an estimated annual energy production of approximately 1,124 megawatt hours. The applicant proposes to continue to operate the project in a run-of-river mode.
 o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–8632). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).
 You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.
 p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.
 q. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter and Request Additional Information	July 2026.
Issue Acceptance Letter and Notice	October 2026.
Issue Scoping Notice	October 2026.
Scoping Comments due	November 2026.
Issue Ready for Environmental Analysis Notice	December 2026.

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.
 (Authority: 18 CFR 2.1)
 Dated: April 15, 2026.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2026–07655 Filed 4–17–26; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 2082–074]
PacifiCorp; Notice of Availability of Environmental Assessment
 The EA contains Commission staff’s analysis of the potential environmental effects of the proposed amendment, alternatives to the proposed action, and concludes that the proposed

administrative removal of the Fall Creek development from the project license would not constitute a major federal action that would significantly affect the quality of the human environment.
 The EA may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number (P–2082) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed May 15, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2082-074.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Diana Shannon at 202-502-6136 or diana.shannon@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: April 15, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-07656 Filed 4-17-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-183-000]

Scout V Hugoton Gathering, LP, Pan-Hugoton Gathering Company LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on April 2, 2026, Scout V Hugoton Gathering, LP (Scout), 13800 Montfort Drive, Dallas, Texas 75240, and Pan-Hugoton Gathering Company LLC (PHGC), 370 17th Street, Suite 2900, Denver, Colorado, 80202,

filed a joint application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting (1) permission for Scout to abandon, by sale, approximately 249.1 miles of 1-inch to 26-inch-diameter pipeline and related facilities and appurtenances (West Hugoton System); and (2) a certificate for PHGC to own and operate the West Hugoton System, and to provide transportation services thereupon under the same rates, terms, and conditions as under Scout's currently effective tariff. PHGC also requests a blanket certificate pursuant to Part 284 of the Commission's regulations, authorizing PHGC to transport natural gas for others on a firm and interruptible basis, and a blanket certificate pursuant to Part 157 of the Commission's regulations, authorizing PHGC to perform certain routine construction, operation, and abandonment activities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to John Phelan, Counsel & Chief Compliance Officer, Scout Energy Management LLC, 13800 Montfort Drive, Dallas, Texas 75240, by phone at (469) 200-0853, or by email at John.Phelan@scoutep.com and Craig Gleaton, General Counsel, Jonah Energy Parent, LLC, 370 17th Street, Suite 2900, Denver, Colorado 80202, by phone at (720) 577-1234, or by email at craig.gleaton@jonahenergy.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on May 6, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section

¹ 18 CFR 157.9.

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).