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Dated: April 24, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-08353 Filed 4-29-26; 8:45 am]

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DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

[Docket No. PF26-5-000]

**Great Basin Gas Transmission
Company**

Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned 2028 Expansion Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the 2028 Expansion Project involving the construction and operation of new facilities and abandonment of existing facilities by Great Basin Gas Transmission Company (Great Basin) in Churchill, Humboldt, Lyon, Pershing, Storey, and Washoe counties, Nevada. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process that the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope

of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on May 27, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on January 20, 2026, you will need to file those comments in Docket No. PF26-5-000 to ensure they are considered.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas

Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including how to participate in the Commission’s proceedings. This fact sheet, along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing;” or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF26-5-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

(4) In lieu of sending written comments, the Commission invites you to attend one of the public scoping sessions its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Monday, May 18, 2026, 5:00 p.m.–7:00 p.m. PDT	Winnemucca Convention Center, 50 West Winnemucca Boulevard, Winnemucca, NV 89445.

Date and time	Location
Tuesday, May 19, 2026, 5:00 p.m.–7:00 p.m. PDT	Best Western SureStay, 1420 Cornell Avenue, Lovelock, NV 89419.
Wednesday, May 20, 2026, 5:00 p.m.–7:00 p.m. PDT	Courtyard by Marriot Reno Sparks, 505 USA Parkway, Sparks, NV 89437.
Thursday, May 21, 2026, 6:00 p.m.–8:00 p.m. PDT	Fernley Senior Center, 105 Lois Lane, Fernley, NV 89408.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum number of oral comments in a convenient way during the timeframe allotted.

The scoping sessions on May 18, 19, and 20, 2026, are scheduled from 5:00 p.m. to 7:00 p.m. Pacific Time; the scoping session on May 21, 2026 is scheduled from 6:00 p.m. to 8:00 p.m. Pacific Time. You may arrive at any time after 5:00 p.m. (6:00 p.m. on May 21). There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 7:00 p.m. (8:00 p.m. on May 21). However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session 30 minutes prior to the announced closing time. Please see Appendix 1 for additional information on the session format and conduct.¹

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session. Although there will not be a formal

presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Great Basin will also be present to answer project-specific questions.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files, which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Summary of the Planned Project

Great Basin plans to construct and operate natural gas pipeline facilities in Churchill, Humboldt, Lyon, Pershing, Storey, and Washoe counties, Nevada. The 2028 Expansion Project would consist of approximately 195 miles of new 42-inch-diameter pipeline and approximately 15 miles of new 24-inch-diameter lateral pipelines. As part of the project, Great Basin would also construct and operate the new Jungo Road Compressor Station in Humboldt County; a new receipt point adjacent to Great Basin's existing Opal Valley Receipt Point; and new delivery points, meter stations, pressure limiting stations, and other associated appurtenant facilities. The project includes the planned abandonment of approximately 142 miles of existing, mostly 1960s-era, 8- and 16-inch-diameter pipeline and the existing Rye Patch and Lovelock Compressor Stations.

The general location of the planned project facilities is shown in Appendix 2.

Land Requirements for Construction

Construction of the planned facilities and abandonment of existing facilities would disturb a preliminarily estimated 4,500 acres of land. Following

construction, it is estimated that Great Basin would maintain about 1,500 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. A majority of the pipeline facilities would be collocated with existing pipeline, utility, and road rights-of-way.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the planned project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomic;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Great Basin. This preliminary list of issues may change based on your comments and our analysis:

- public land crossings and recreational land use;
- California National Historic Trail;
- protected species;
- air quality, noise, and visual impacts associated with proposed new aboveground facilities;
- waterbody crossings, including the Humboldt River and various canals; and
- the proposed abandonment of an older pipeline in place.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process.

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (888) 208-3676 or TTY (202) 502-8659.

The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the U.S. Bureau of Land Management has expressed its intention

to participate as a cooperating agency in the preparation of the environmental document to satisfy its NEPA responsibilities related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for Section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under Section 106. Currently, the U.S. Bureau of Reclamation has expressed interest in being a consulting party for Section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

stating your request. You must include the docket number PF26–5–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (Appendix 3).

Becoming an Intervenor

Once Great Basin files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S. Code 4336(a)(3)).

Dated: April 27, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-08459 Filed 4-29-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-6-000]

Commission Information Collection Activities (FERC-515) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-515: Declaration of Intention to the Office of Management and Budget (OMB) for review of the information collection requirements. There are no proposed changes to this collection.

DATES: Comments on the collection of information are due June 1, 2026.

ADDRESSES: Send written comments on FERC-515 to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_

nbr=202602-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26-6-000) and the FERC Information Collection number (FERC-515) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All Other Delivery Methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502-6468.

DataClearance@FERC.gov

SUPPLEMENTARY INFORMATION:

Title: FERC-515 (Declaration of Intention).

OMB Control No.: 1902-0079.

Type of Request: Three-year extension of the FERC-515 information collection

requirements with no changes to the current reporting requirements.

Abstract: The purpose of FERC-515 is to implement the information collections pursuant to Section 24 of the Federal Power Act (FPA). This statute authorizes the Commission to make a determination as to whether it has jurisdiction over a proposed water project pursuant to section 23(b) of the FPA. Entities intending to construct project works on certain waters must file a Declaration of Intention with the Commission. The information provided in the Declaration of Intention includes a written application, containing sufficient details to allow the Commission staff to research the jurisdictional aspects of the project. Commission staff will review maps, land ownership records, and other related information to establish whether or not there is Federal jurisdiction over the lands and waters affected by the project. A finding that the project is non-jurisdictional by the Commission eliminates a substantial paperwork burden for the applicant who might otherwise have to file for a license or exemption application. FERC received no comments in response to the 60-day **Federal Register** Notice.

Type of Respondents: Persons intending to construct project works on certain waters.

*Estimate of Annual Burden.*¹ The Commission estimates the annual public reporting burden and cost² for the information collection as:

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
4	1	4	80 hrs.; \$8,240	320 hrs.; \$32,960	\$8,240

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those

who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 27, 2026.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. D126-3-000]

Chugach Electric Association, Inc.; Notice Reopening Comment Period

On February 17, 2026, the Chugach Electric Association, Inc. filed a declaration of intention to develop the Boulder Creek Hydropower Project. The proposed project would be located on

plus benefits). Based on the Commission’s FY (Fiscal Year) 2025 average cost (for wages plus benefits), \$103/hour is used.

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

1320 (2025) for additional information on the definition of information collection burden.

² Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages