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The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on May 15, 2026.

(Authority: 18 CFR 2.1)

Dated: April 30, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-08707 Filed 5-4-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26-3-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2025 Other Federal Agency Cost Submissions

In its *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order), the Commission set forth an annual process for Other Federal Agencies

(OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Chief of Financial Operations, Financial Management Division, Office of the Executive Director, on October 29, 2025, issued a letter requesting the OFAs to submit their costs by December 31, 2025, using the OFA Cost Submission Form. This deadline was extended to February 20, 2026.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on April 8, 2026, a notice announcing the date for a technical conference to review the submitted costs. On April 23, 2026, the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD26-3. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Interested parties may file specific questions and comments on the FY 2025 OFA cost submissions with the Commission under Docket No. AD26-3, no later than May 21, 2026. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Raven A. Rodriguez at (202) 502-6276 (via email at raven.rodriguez@ferc.gov).

Dated: April 30, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-08711 Filed 5-4-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15426-000]

Marine Renewable Energy Collaborative of New England, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 3, 2026, Marine Renewable Energy Collaborative of New England, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Cuttyhunk Test Range Project (Cuttyhunk Project or project), to be located in Vinyard Sound, approximately 2,000 feet off the south coast of Cuttyhunk Island, near the Town of Gosnold, Dukes County, Massachusetts. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Cuttyhunk Project would consist of the following new features: (1) a wave energy converter structure with buoy; (2) a second buoy for a data acquisition system; (3) a three-anchored catenary mooring system; (4) a 5,280 foot buried submarine cable; (5) a communications hub on Cuttyhunk Island for monitoring the test range and receiving data; (6) a small solar photovoltaic system and battery; and (7) a cellular and satellite communications system for receiving data from the data acquisition system. The proposed project would have an estimated average annual generation of 200 megawatt-hours.

Applicant Contact: Stephen Barrett, Barrett Energy Resources Group, 10 River Run, Williamstown, MA 01267; phone: (339) 234-2696; email: steve@barrettenergygroup.com.

FERC Contact: Robert Haltner; phone: (202) 502-8612, or by email at robert.haltner@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of

intent to file competing applications: on or before 5:00 p.m. Eastern Time on June 29, 2026. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15426-000.

For public inquiries and assistance with intervening or participating, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits (P-15426), in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1)

Dated: April 29, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-08655 Filed 5-4-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-513-000; Docket No. CP26-82-000; Docket No. CP26-87-000]

Cheniere Corpus Christi Pipeline, L.P.; Corpus Christi Liquefaction Stage IV, LLC; Corpus Christi Liquefaction, LLC: Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Corpus Christi Liquefaction Stage 4 Project and the CCPL Expansion Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental effects of the Corpus Christi Liquefaction, LLC (CCL) Stage 4 Project and the Corpus Christi Pipeline L.P. (CCPL) Expansion Project (Projects) involving construction and operation of facilities by Corpus Christi Liquefaction Stage IV, LLC, CCL, and CCPL (collectively, the Applicants) in San Patricio and Nueces Counties, Texas.¹ Additionally CCPL has requested a limited amendment to CCPL's certificate of public convenience and necessity granted in Docket No. CP18-513-000 for the Stage 3 Pipeline Project, to vacate the authorization for the 21-mile-long, 42-inch-diameter pipeline loop. The Commission will use this EIS in its decision-making process to determine whether the Projects are in the public interest. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental effects that could result whenever it considers the issuance of a Certificate of Public Convenience and Necessity/authorization. This gathering of public input is referred to as "scoping." By notice issued on November 24, 2025, in Docket No. PF25-10-000, the Commission opened a scoping period during the Applicant's planning process for the Projects and prior to filing a formal application with the Commission, a process referred to as

"pre-filing." The Applicants have now filed an application with the Commission, and staff intends to prepare an EIS that will address the concerns raised during the pre-filing scoping process and comments received in response to this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document, including comments on potential alternatives and effects, and any relevant information, studies, or analyses of any kind concerning effects affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on May 29, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

As mentioned above, during the pre-filing process, the Commission opened a scoping period which expired on December 24, 2025; however, Commission staff continued to accept comments during the entire pre-filing process. Staff also held a scoping session to take oral scoping comments. This session was held in Portland, Texas on December 10, 2025. All substantive written and oral comments provided during pre-filing will be addressed in the EIS. Therefore, if you submitted comments on this Project to the Commission *during the pre-filing process* in Docket No. PF25-10-000 you *do not need* to file those comments again.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Projects, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EISX-019-20-000-1775047149.