

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP20–1042–006.

Applicants: Northern Natural Gas Company.

Description: Compliance filing: 20260430 Operational Purchases and Sales Report to be effective N/A.

Filed Date: 4/30/26.

Accession Number: 20260430–5128.

Comment Date: 5 p.m. ET 5/12/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: April 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–08716 Filed 5–4–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP16–454–010, CP24–70–002]

Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC, Rio Grande LNG Train 5, LLC; Notice of Request for Extension of Time

Take notice that on April 24, 2026, Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC, and Rio Grande LNG Train 5, LLC (collectively Rio Grande Entities) requested that the Commission grant an extension of time, until November 22, 2031, to construct and place into service

its Rio Grande LNG Terminal (Terminal) located in Cameron County, Texas as authorized in the Order Granting Authorizations Under Sections 3 and 7 of the Natural Gas Act (2019 Order).¹ The 2019 Order required the Rio Grande Entities to complete construction of the Terminal and make it available for service within seven years of the date of the Order, or by November 22, 2026.

On October 14, 2022, the Commission granted Rio Grande LNG, LLC an extension of time, until November 22, 2028, to complete construction of the Terminal and make it available for service (Extension Order).²

Rio Grande Entities state that, in the time since the Commission issued the Extension Order, NextDecade Corporation (NextDecade), a parent company of the Rio Grande Entities, reached a positive final investment decision (FID) for all project facilities and construction is well underway for all five trains. However, Rio Grande Entities explains that given intervening events,³ completion of Train 1 is not anticipated until the fourth quarter of 2027, and the four remaining trains will be placed in service sequentially thereafter, with Train 5 scheduled to be placed in service in the second quarter of 2031.

Despite the efforts of the Rio Grande Entities and the progress made to date, the Rio Grande Entities state that they have encountered unforeseen circumstances, such as rehearing and remands orders from FERC that have impacted timely financing and construction progress at the Terminal. Further, Rio Grande Entities state that the issuance of the remand orders prevented NextDecade from reaching a FID for Trains 4 and 5 due to the lack of regulatory certainty and clarity which resulted in preventing Rio Grande Entities from meeting the Commission's in-service deadline and therefore request a three year extension of time until November 22, 2031, to construct and place into service its Rio Grande LNG Terminal facilities.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to

comment on Rio Grande Entities' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and

¹ Rio Grande LNG, LLC & Rio Bravo Pipeline Company, LLC, 169 FERC ¶ 61,131 (2019).

² *Rio Grande LNG, LLC*, 181 FERC ¶ 61,032 (2022).

³ D.C. Circuit remands 2019 Order to FERC, August 3, 2021; FERC issues First Remand Order, April 21, 2023; FERC issues order addressing arguments raised in opposing parties' request for rehearing October 27, 2023; D.C. Circuit remands First Remand Order to FERC August 6, 2024, as modified on March 18, 2025; FERC issues Second Remand Order, August 29, 2025; Opposing parties' challenge to the Second Remand Order currently pending in the D.C. Circuit.

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on May 15, 2026.

(Authority: 18 CFR 2.1)

Dated: April 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-08707 Filed 5-4-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26-3-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2025 Other Federal Agency Cost Submissions

In its *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order), the Commission set forth an annual process for Other Federal Agencies

(OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Chief of Financial Operations, Financial Management Division, Office of the Executive Director, on October 29, 2025, issued a letter requesting the OFAs to submit their costs by December 31, 2025, using the OFA Cost Submission Form. This deadline was extended to February 20, 2026.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on April 8, 2026, a notice announcing the date for a technical conference to review the submitted costs. On April 23, 2026, the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD26-3. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Interested parties may file specific questions and comments on the FY 2025 OFA cost submissions with the Commission under Docket No. AD26-3, no later than May 21, 2026. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Raven A. Rodriguez at (202) 502-6276 (via email at raven.rodriguez@ferc.gov).

Dated: April 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-08711 Filed 5-4-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15426-000]

Marine Renewable Energy Collaborative of New England, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 3, 2026, Marine Renewable Energy Collaborative of New England, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Cuttyhunk Test Range Project (Cuttyhunk Project or project), to be located in Vinyard Sound, approximately 2,000 feet off the south coast of Cuttyhunk Island, near the Town of Gosnold, Dukes County, Massachusetts. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Cuttyhunk Project would consist of the following new features: (1) a wave energy converter structure with buoy; (2) a second buoy for a data acquisition system; (3) a three-anchored catenary mooring system; (4) a 5,280 foot buried submarine cable; (5) a communications hub on Cuttyhunk Island for monitoring the test range and receiving data; (6) a small solar photovoltaic system and battery; and (7) a cellular and satellite communications system for receiving data from the data acquisition system. The proposed project would have an estimated average annual generation of 200 megawatt-hours.

Applicant Contact: Stephen Barrett, Barrett Energy Resources Group, 10 River Run, Williamstown, MA 01267; phone: (339) 234-2696; email: steve@barrettenergygroup.com.

FERC Contact: Robert Haltner; phone: (202) 502-8612, or by email at robert.haltner@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of