

Filed Date: 4/30/26.
Accession Number: 20260430–5041.
Comment Date: 5 p.m. ET 5/21/26.
Docket Numbers: ER26–2379–000.
Applicants: Allora Solar, LLC.
Description: § 205(d) Rate Filing: Notice of Change in Status and Revisions to Market-Based Rate Tariff to be effective 2/26/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5053.
Comment Date: 5 p.m. ET 5/21/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: April 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–08709 Filed 5–4–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–53–000.
Applicants: Columbia Gas of Maryland, Inc.
Description: § 284.123 Rate Filing: CMD SOC Rates eff 3–31–2026 to be effective 3/31/2026.
Filed Date: 4/29/26.
Accession Number: 20260429–5130.

Comment Date: 5 p.m. ET 5/20/26.
Docket Numbers: RP26–794–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal May-July 2026) to be effective 5/1/2026.

Filed Date: 4/29/26.
Accession Number: 20260429–5204.
Comment Date: 5 p.m. ET 5/11/26.
Docket Numbers: RP26–795–000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: § 4(d) Rate Filing: Non-Conforming Agreement Update (Black Hills) to be effective 6/1/2026.

Filed Date: 4/29/26.
Accession Number: 20260429–5260.
Comment Date: 5 p.m. ET 5/11/26.
Docket Numbers: RP26–796–000.
Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—26.04.30 Negotiated and Nonconforming Agreements to be effective 6/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5056.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–797–000.
Applicants: National Fuel Gas Supply Corporation.

Description: § 4(d) Rate Filing: Sec 4 Rate Case (April 2026) to be effective 11/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5079.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–798–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing: Negotiated Rates—Releases 05–01–2026 to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5086.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–799–000.
Applicants: Kern River Gas Transmission Company.

Description: Compliance filing: 2026 Period Three Rate Compliance Filing to be effective 12/31/9998.

Filed Date: 4/30/26.
Accession Number: 20260430–5097.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–800–000.
Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: New Non-Conforming NRAs re: South Central Alabama Project to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5118.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–801–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Update Non-Conforming List—5 New Agreements re: So Central AL Project to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5123.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–802–000.
Applicants: Southern Star Central Gas Pipeline, Inc.
Description: § 4(d) Rate Filing: Section 4 Rate Case Filing April 30, 2026 to be effective 6/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5134.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–803–000.
Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—DTE 343178 to be effective 5/1/2026.
Filed Date: 4/30/26.
Accession Number: 20260430–5158.
Comment Date: 5 p.m. ET 5/12/26.

Docket Numbers: RP26–804–000.
Applicants: Millennium Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Agreements, Eff. 5.1.26 to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5174.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–805–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (EOG May-July 2026) to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5225.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–806–000.
Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: MEP April 2026 NRA Filing to be effective 5/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5254.
Comment Date: 5 p.m. ET 5/12/26.
Docket Numbers: RP26–807–000.
Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: Cashout Surcharge 2026 to be effective 6/1/2026.

Filed Date: 4/30/26.
Accession Number: 20260430–5270.
Comment Date: 5 p.m. ET 5/12/26.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP20–1042–006.

Applicants: Northern Natural Gas Company.

Description: Compliance filing: 20260430 Operational Purchases and Sales Report to be effective N/A.

Filed Date: 4/30/26.

Accession Number: 20260430–5128.

Comment Date: 5 p.m. ET 5/12/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: April 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–08716 Filed 5–4–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP16–454–010, CP24–70–002]

Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC, Rio Grande LNG Train 5, LLC; Notice of Request for Extension of Time

Take notice that on April 24, 2026, Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC, and Rio Grande LNG Train 5, LLC (collectively Rio Grande Entities) requested that the Commission grant an extension of time, until November 22, 2031, to construct and place into service

its Rio Grande LNG Terminal (Terminal) located in Cameron County, Texas as authorized in the Order Granting Authorizations Under Sections 3 and 7 of the Natural Gas Act (2019 Order).¹ The 2019 Order required the Rio Grande Entities to complete construction of the Terminal and make it available for service within seven years of the date of the Order, or by November 22, 2026.

On October 14, 2022, the Commission granted Rio Grande LNG, LLC an extension of time, until November 22, 2028, to complete construction of the Terminal and make it available for service (Extension Order).²

Rio Grande Entities state that, in the time since the Commission issued the Extension Order, NextDecade Corporation (NextDecade), a parent company of the Rio Grande Entities, reached a positive final investment decision (FID) for all project facilities and construction is well underway for all five trains. However, Rio Grande Entities explains that given intervening events,³ completion of Train 1 is not anticipated until the fourth quarter of 2027, and the four remaining trains will be placed in service sequentially thereafter, with Train 5 scheduled to be placed in service in the second quarter of 2031.

Despite the efforts of the Rio Grande Entities and the progress made to date, the Rio Grande Entities state that they have encountered unforeseen circumstances, such as rehearing and remands orders from FERC that have impacted timely financing and construction progress at the Terminal. Further, Rio Grande Entities state that the issuance of the remand orders prevented NextDecade from reaching a FID for Trains 4 and 5 due to the lack of regulatory certainty and clarity which resulted in preventing Rio Grande Entities from meeting the Commission's in-service deadline and therefore request a three year extension of time until November 22, 2031, to construct and place into service its Rio Grande LNG Terminal facilities.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to

comment on Rio Grande Entities' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and

¹ Rio Grande LNG, LLC & Rio Bravo Pipeline Company, LLC, 169 FERC ¶ 61,131 (2019).

² *Rio Grande LNG, LLC*, 181 FERC ¶ 61,032 (2022).

³ D.C. Circuit remands 2019 Order to FERC, August 3, 2021; FERC issues First Remand Order, April 21, 2023; FERC issues order addressing arguments raised in opposing parties' request for rehearing October 27, 2023; D.C. Circuit remands First Remand Order to FERC August 6, 2024, as modified on March 18, 2025; FERC issues Second Remand Order, August 29, 2025; Opposing parties' challenge to the Second Remand Order currently pending in the D.C. Circuit.

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).