

Reasonable Period of Time to Act on the Certification Request: One year, March 18, 2027.

If Wisconsin DNR fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09065 Filed 5-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-831-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates Various Releases eff 5-1-26 to be effective 5/1/2026.

Filed Date: 5/1/26.

Accession Number: 20260501-5284.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-832-000.

Applicants: Sabal Trail Transmission, LLC.

Description: § 4(d) Rate Filing: 2026 TUP/SBA Annual Filing to be effective 6/1/2026.

Filed Date: 5/1/26.

Accession Number: 20260501-5293.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-833-000.

Applicants: Gulfstream Natural Gas System, L.L.C.

Description: Compliance filing: 2026 GNGS TUP/SBA Annual Filing to be effective N/A.

Filed Date: 5/1/26.

Accession Number: 20260501-5302.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-834-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: 2026 Housekeeping to be effective 6/1/2026.

Filed Date: 5/1/26.

Accession Number: 20260501-5304.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-835-000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: 2026 Housekeeping Filing to be effective 6/1/2026.

Filed Date: 5/1/26.

Accession Number: 20260501-5315.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-836-000.

Applicants: Boardwalk Storage Company, LLC.

Description: § 4(d) Rate Filing: 2026 Housekeeping Filing to be effective 6/1/2026.

Filed Date: 5/1/26.

Accession Number: 20260501-5331.

Comment Date: 5 p.m. ET 5/13/26.

Docket Numbers: RP26-837-000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 5-4-2026 to be effective 5/1/2026.

Filed Date: 5/4/26.

Accession Number: 20260504-5159.

Comment Date: 5 p.m. ET 5/18/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP26-797-001.

Applicants: National Fuel Gas Supply Corporation.

Description: Tariff Amendment: Metadata Corrective Amendment to be effective 6/1/2026.

Filed Date: 5/4/26.

Accession Number: 20260504-5135.

Comment Date: 5 p.m. ET 5/12/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: May 4, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-09069 Filed 5-6-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-291-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on April 24, 2026, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above docket, a prior notice request pursuant to sections 157.205, 157.213, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP83-76-000, for authorization to modify the existing Donegal Storage Field System pipelines by: (i) installing an in-line inspection (ILI) launcher and receiver barrels and required appurtenances to support it; and (ii) reconfigure certain storage well pipelines in the Donegal Storage Field to connect with Columbia's existing Line 9260 and Line 9230, through the abandonment, replacement, and installation of segments of storage pipelines at thirty-four modification points. All of the above facilities are located in Washington County, Pennsylvania (Line 9260 and Line 9230 Make Piggable Project). The project will allow Columbia to enhance the safety and operational efficiency of Lines 9260 and 9230 by enabling ILI capabilities to support ongoing pipeline integrity monitoring and maintenance activities, and to enable pigging activities on Line 9260 and Line 9230. Columbia estimates the total cost of the project to be \$14,421,896, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's

Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to LaShawndra R. Proctor, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, by phone at (832) 320-5232, or by email at lashawndra_proctor@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 6, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days

after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on July 6, 2026. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on July 6, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on July 6, 2026. *The filing of a comment alone will not serve to make the filer a party to the proceeding.* To become a party, you must intervene in the proceeding.

How to File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP26-291-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing";⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP26-291-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: LaShawndra R. Proctor, Manager, Project Authorizations, 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, or by email (with a link to the document) at lashawndra_proctor@tcenergy.com. Any subsequent submissions by an intervenor must be

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription, which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

(Authority: 18 CFR 2.1)

Dated: May 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09066 Filed 5-6-26; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-13335-01-R8]

Clean Air Act Operating Permit Program; Order on Petitions for Objection to State Operating Permits for Bargath, LLC’s Clough, Heath, Hyrup, Jangles and Starkey Gulch Compressor Stations, and Grand River Gathering, LLC’s East Mamm Creek Compressor Station

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final order on petitions.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed two orders dated March 9, 2026, granting in part, and denying in part petitions dated April 1, April 8, April 25, May 8, 2025, and June 11, 2025, from the Center for Biological Diversity (CBD). The petitions requested that the EPA object to Clean Air Act (CAA) operating permits issued by the Colorado Department of Public Health and Environment (CDPHE) to Bargath, LLC for its Starkey Gulch, Jangles, Heath,

Clough and Hyrup Compressor Stations, and to Grand River Gathering, LLC for its East Mamm Creek Compressor Station, all located in Garfield County, Colorado.

FOR FURTHER INFORMATION CONTACT:

James Floyd, EPA Region 8 Air and Radiation Division, 1595 Wynkoop Street, Mail code: 8ARD-AP-P, Denver, CO 80202, telephone number: (303) 312-6975, email address: floyd.james@epa.gov; or Julie Merkel, EPA Region 8 Air and Radiation Division, telephone number: (406) 457-5042, email address: merkel.julie@epa.gov. The final orders and petitions are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

SUPPLEMENTARY INFORMATION: The EPA received five petitions from CBD dated April 1, April 8, April 25, and May 8, 2025, requesting that the EPA object to the issuance of operating permit nos. 09OPGA340, 08OPGA321, 08OPGA324, 08OPGA310, and 08OPGA323, issued by CDPHE to Bargath, LLC, in Garfield County, Colorado. The EPA received a petition from CBD dated June 11, 2025, requesting that the EPA object to the issuance of operating permit no. 05OPGS280, issued by CDPHE to Grand River Gathering LLC, in Garfield County, Colorado. On March 9, 2026, the EPA Administrator issued orders granting in part and denying in part the petitions. The orders, themselves, explain the basis for the EPA’s decisions.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may request judicial review of those portions of an order that deny issues in a petition. Any petition for review shall be filed in the United States Court of Appeals for the appropriate circuit no later than July 6, 2026.

Cyrus M. Western,

Regional Administrator, Region 8.

[FR Doc. 2026-09053 Filed 5-6-26; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-R03-OW-2025-2004; FRL-12999-02-R3]

Virginia; Waters of the Northern Neck Peninsula Vessel Sewage No-Discharge Zone; Final Affirmative Determination

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final determination.

SUMMARY: The U.S. Environmental Protection Agency (EPA), Region 3, has determined that adequate facilities for the safe and sanitary removal and treatment of sewage from all vessels are reasonably available for waters within Virginia’s Northern Neck peninsula to support the designation of a vessel sewage no-discharge zone for such waters. Pursuant to the Clean Water Act section 312, this notice constitutes the EPA’s final affirmative determination on the application submitted by Virginia on September 10, 2025. Following this final affirmative determination, Virginia may designate certain waters within Richmond, Lancaster, Northumberland, and Westmoreland Counties as a vessel sewage no-discharge zone in accordance with State law.

FOR FURTHER INFORMATION CONTACT:

Byron Riggins, Wetlands Branch, Water Division (3WD10), U.S. Environmental Protection Agency, Region 3, Four Penn Center, 1600 John F Kennedy Blvd., Philadelphia, PA 19103-2852; telephone number: (215) 814-5146; email address: riggins.byron@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

On September 10, 2025, the Commonwealth of Virginia submitted an application to the U.S. Environmental Protection Agency (EPA), Region 3, for a determination that adequate facilities for the safe and sanitary removal and treatment of sewage from all vessels are reasonably available for certain waters of Northern Neck peninsula, so that Virginia may completely prohibit the discharge from all vessels of any sewage, whether treated or not, into such waters. This application for a no-discharge zone was made pursuant to Clean Water Act section 312(f)(3).

The proposed no-discharge zone encompasses various waterbodies in the rural watersheds of Virginia’s Coastal Plain, specifically on the Northern Neck peninsula, in the counties of Richmond, Lancaster, Northumberland, and Westmoreland. Virginia’s application includes maps that depict the waterbodies included in the proposed no-discharge zone, as well as tables that specify the geographic coordinates of the zone’s boundaries. In its application, Virginia certified that the protection and enhancement of the quality of these waters require greater environmental protection than is afforded by the applicable Federal standard. This certification was based on a need to protect extensive shellfish harvest and aquaculture acreage from bacterial impairment and to preserve water