

Filed Date: 5/11/26.
Accession Number: 20260511–5095.
Comment Date: 5 p.m. ET 6/1/26.
Docket Numbers: ER26–2425–001.
Applicants: Duke Energy Carolinas, LLC.

Description: Tariff Amendment: Amendment to DEC Order 898 Revisions to be effective 1/1/2025.

Filed Date: 5/8/26.

Accession Number: 20260508–5210.

Comment Date: 5 p.m. ET 5/29/26.

Docket Numbers: ER26–2492–000.

Applicants: Silver Maple PV, LLC.

Description: Request for Prospective Tariff Waiver, et al. of Silver Maple PV, LLC.

Filed Date: 5/7/26.

Accession Number: 20260507–5139.

Comment Date: 5 p.m. ET 5/28/26.

Docket Numbers: ER26–2498–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 4858 Public Service Company of Oklahoma Surplus GIA to be effective 7/11/2026.

Filed Date: 5/11/26.

Accession Number: 20260511–5016.

Comment Date: 5 p.m. ET 6/1/26.

Docket Numbers: ER26–2499–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3112R2 WAPA–UGP Marketing Meter Agent Agr to be effective 4/1/2026.

Filed Date: 5/11/26.

Accession Number: 20260511–5033.

Comment Date: 5 p.m. ET 6/1/26.

Docket Numbers: ER26–2500–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 4859 NextEra Energy Resources Development Surplus Inter GIA to be effective 7/11/2026.

Filed Date: 5/11/26.

Accession Number: 20260511–5034.

Comment Date: 5 p.m. ET 6/1/26.

Docket Numbers: ER26–2501–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Notice of Cancellation of ICSA, SA No. 6875; Project Identifier AD2–086/AE1–090 to be effective 3/12/2026.

Filed Date: 5/11/26.

Accession Number: 20260511–5052.

Comment Date: 5 p.m. ET 6/1/26.

Docket Numbers: ER26–2502–000.

Applicants: Arlington Energy Storage LLC.

Description: Initial Rate Filing: Market-Based Rate Application to be effective 7/11/2026.

Filed Date: 5/11/26.

Accession Number: 20260511–5086.

Comment Date: 5 p.m. ET 6/1/26.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD25–9–000.

Applicants: North American Electric Reliability Corporation.

Description: North American Electric Reliability Corporation submits Report on Reducing the Risk of Wildfire Ignition by the Bulk Power System.

Filed Date: 5/1/26.

Accession Number: 20260501–5471

Comment Date: 5 p.m. ET 6/1/26

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: May 11, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–09635 Filed 5–13–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–16–000]

Texas Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Carnation Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Carnation Project (Project), proposed by Texas Gas Transmission, LLC (Texas

Gas), in the above-referenced docket.¹ Texas Gas requests authorization to modify, construct, and operate natural gas facilities in Hamilton County, Ohio, including one new 14,189-horsepower compressor unit and ancillary facilities at the existing Crosby-Harrison Compressor Station, and two new single-run regulators and associated aboveground piping at the New Haven Regulators Facility.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the Project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on June 10, 2026. Instructions for filing comments are provided on pages 2 and 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; Native American tribes; environmental and public interest groups; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1767610234.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975; Pub. L. 94–83, August 9, 1975; Pub. L. 97–258, 4(b), September 13, 1982; Pub. L. 118–5, June 3, 2023; Pub. L. 119–21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP26-16). Be sure you have selected an appropriate date range. For assistance, please contact the FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. The more specific your comments, the more useful they will be. For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing

a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26-16-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or OPP@ferc.gov. Additional information about the project is available from the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

(Authority: 18 CFR 2.1.)

Dated: May 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09686 Filed 5-13-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-488-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 1, 2026, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed in the above referenced docket, a prior notice request pursuant to sections 157.203, 157.205, and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Transco's blanket certificate issued in Docket No. CP82-426-000, for authorization to: (i) abandon in-place approximately 291 feet of existing 24-inch-diameter pipeline, and (ii) abandon by removal approximately 196 feet of existing 24-inch-diameter pipeline, and (iii) install approximately 490 feet of new 24-inch-diameter pipeline. All of the above facilities are located in Hudson County, New Jersey (Hudson West End Lateral Pipeline Replacement Project). The project will allow Transco to accommodate Consolidated Rail Corporation's Point No Point Bridge Replacement Project by mitigating overstress on the existing pipeline. The estimated cost for the project is \$14,779,979, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the