

(PJM) governance and stakeholder process, with a particular focus on identifying and evaluating actionable reforms to improve PJM's ability to address system needs in a timely and efficient manner. The Commission will not discuss any specific proceeding pending before the Commission at this technical conference.

The technical conference will convene on Thursday, July 23, 2026, in the Kevin J. McIntyre Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Information will follow regarding the self-nomination process for individuals interested in participating as panelists.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. A supplemental notice will be issued prior to the conference with further details regarding the agenda and any changes in logistics. Information will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Alandro Valdez at alandro.valdez@ferc.gov or 202-502-8986. For legal information, please contact Emmett Barnes at emmett.barnes@ferc.gov or 202-502-8413.

(Authority: 16 U.S.C. 825h.)

Dated: May 12, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09924 Filed 5-15-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-2725-076]

Oglethorpe Power Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2725-076.

c. *Date filed:* December 6, 2024.

d. *Applicant:* Oglethorpe Power Corporation.

e. *Name of Project:* Rocky Mountain Pumped Storage Project.

f. *Location:* On Heath Creek, near the Town of Rome, Floyd County, Georgia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ben Stanley, Oglethorpe Power Corporation, Senior Vice President of Plant Operations, 2100 East Exchange Place, Tucker, Georgia 30084; 770-270-7210 or ben.stanley@opc.com.

i. *FERC Contact:* David Gandy at 202-502-8560 or david.gandy@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on July 13, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on August 26, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>.

For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All

filings must clearly identify the project name and docket number on the first page: Rocky Mountain Pumped Storage Hydroelectric Project (P-2725-076).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis.

l. *The Rocky Mountain Pumped Storage Project consists of the following existing facilities:* (1) a 120-foot-high, 12,895-foot-long earth and rockfill upper dam; (2) a 221-acre upper reservoir with 10,650 acre-feet of storage and a normal operating pool elevation of 1,392 feet North American Vertical Datum of 1988 (NAVD 88); (3) a 35-foot-diameter, 567-foot-high concrete-lined power shaft; (4) a 35-foot-diameter, 1,935-foot-long concrete lined tunnel with two concrete lined bifurcations; (5) three 19-foot-diameter, 470-foot-long steel lined penstocks; (6) a 348-foot-long, 156-foot-wide, 175-foot-high powerhouse containing three reversible Francis pump-turbines, with a combined installed capacity of 904 megawatts; (7) three 230 kilovolt, 2.7-mile-long transmission lines; (8) a substation; and (9) appurtenant facilities.

The project has reserved storage water contained in two auxiliary pools (Pool I and Pool II) adjacent to the lower reservoir. Pool I's surface area is 400 acres and is formed by four dams, including: (a) a 25-foot-high earthen dam of unspecified length; (b) a 20-foot-high, 775-foot-long earth and rockfill dam; (c) a 50-foot-high, 700-foot-long earth and rockfill dam; and (d) a 50-foot-high, 405-foot-long earth and rockfill dam. Pool II's surface area is 200 acres and is formed by a 30-foot-high, 335-foot-long earth and rockfill dam.

Average annual generation (2018 to 2023) is 1,360,416.2 megawatt-hours (MWh), and the average annual pumping consumption is 1,812,719.3 MWh.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field, to access the document (*i.e.*, P-2725). For assistance, contact FERC Online Support.

All filings must: (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*. You may also register online at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The applicant must file the following on or before 5:00 p.m. Eastern Time on July 13, 2026:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on June 12, 2026.

(Authority: 18 CFR 2.1)

Dated: May 13, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09920 Filed 5-15-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8791-005]

R.J. Fortier Hydropower, Inc.; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 8, 2026, Maine Department of Environmental Protection (Maine DEP) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Maine Rivers, on behalf of R.J. Fortier Hydropower, Inc., in conjunction with the above captioned project on January 13, 2026. Pursuant to the Commission's regulations,¹ we hereby notify the Maine DEP of the following:

Date of Receipt of the Certification Request: January 13, 2026.

Reasonable Period of Time to Act on the Certification Request: January 13, 2027.

If Maine DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 13, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09919 Filed 5-15-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2716-051]

Virginia Electric and Power Company d/b/a Dominion Energy Virginia, Allegheny Generating Company, and Bath County Energy, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 7, 2026, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, Allegheny Generating Company, and Bath County Energy, LLC (Dominion) submitted to the Federal Energy Regulatory Commission (Commission) a notice from the Virginia Department of Environmental Quality (Virginia DEQ) that Virginia DEQ received a complete request for a Clean

¹ 18 CFR 6.1(b).

Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Dominion, in conjunction with the above captioned project on May 4, 2026. Pursuant to the Commission's regulations,¹ we hereby notify Virginia DEQ of the following:

Date of Receipt of the Certification Request: May 4, 2026.

Reasonable Period of Time to Act on the Certification Request: One year, May 4, 2027.

If Virginia DEQ fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 13, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-09921 Filed 5-15-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26-92-000.

Applicants: Long Ridge Energy Generation LLC, Long Ridge Retail Electric Supplier LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Long Ridge Energy Generation LLC, et al.

Filed Date: 5/8/26.

Accession Number: 20260508-5278.

Comment Date: 5 pm ET 5/29/26.

Docket Numbers: EC26-93-000.

Applicants: AL Solar A, LLC, Boralex Energy Trading and Marketing Inc., Five Points Solar Park LLC, Milo Wind Project, LLC, Northern Electric Power Co., L.P., Roosevelt Wind Project, LLC, BIF Thunder Holdings Inc.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of AL Solar A, LLC, et al.

Filed Date: 5/7/26.

Accession Number: 20260507-5154.

Comment Date: 5 pm ET 5/28/26.

Docket Numbers: EC26-94-000.

Applicants: Entergy Mississippi, LLC, Greer Solar, LLC.

Description: Joint Application for Authorization Under Section 203 of the

¹ 18 CFR 5.23(b)(2).