

FERC-725S-EOP-012-3

[Event reporting]

| Reliability standard and associated requirement   | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response | Total annual burden & total annual cost | Cost per respondent (\$) |
|---|-----------------------|---|---------------------------|------------------------------------|---|--------------------------|
|   | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)                                | (3) * (4) = (5) rounded                 | (5) ÷ (1)                |
| Annual review and record retention for EOP-012-3. | 1378 (GO)             | 1   | 1,378                     | 40 hrs.; \$2,540.80 ..             | 55,120 hrs.; \$3,501,222.               | \$2,540.80               |
|   | 1016 (GOP)            | 1   | 1,016                     | 50 hrs.; \$3,176.00                | 50,800 hrs.; \$3,226,816.               | 3,176.00                 |
| Total EOP-012-3 .....                             | .....                 | .....                                     | 2,394                     | .....                              | 105,920 hrs.; \$6,728,038.              | .....                    |

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 15, 2026.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2026-10095 Filed 5-19-26; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC26-30-000]

**Commission Information Collection Activities (FERC-919); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-919, (Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by

Public Utilities), and FERC-919A, (Data Collection for Analytics and Surveillance and Market-Based Rate Purposes).

**DATES:** Comments on the collections of information are due July 20, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26-30-000) and the FERC Information Collection number (FERC-919) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:** Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202)502-6468.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-919, (Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities), and FERC-919A, (Data Collection for Analytics and Surveillance and Market-Based Rate Purposes).

*OMB Control No.:* FERC-919 and 919A (1902-0234).

*Type of Request:* Three-year extension of these information collection requirements for all collections described below with no changes to the current reporting requirements. Please note: FERC-919A is a temporary collection number and will be combined into FERC-919.

*Abstract:* The FERC-919 collection is necessary to ensure that market-based rates charged by public utilities are just and reasonable as mandated by Federal Power Act (FPA) sections 205 and 206. Section 205 of the FPA requires just and reasonable rates and charges. Section 206 allows the Commission to revoke a seller's market-based rate authorization if it determines that the seller may have gained market power since it was originally granted market-based rate authorization by the Commission. FERC-919, as stated in 18 Code of Federal Regulations (CFR) Part 35, Subpart H,<sup>1</sup> codifies market-based rate standards for generating electric utilities for use in the Commission's determination of whether a wholesale seller of electric energy, capacity, or ancillary services qualify for market-based rate authority. Subpart H mandates that sellers submit market power analyses and related filings (descriptions below). Market power analyses must address both horizontal and vertical market power.

**Horizontal Market Power Analysis**

In order to analyze the capability and efficiency of horizontal market power (demonstrates what is lacking), the Commission uses two indicative market power screens: the uncommitted pivotal supplier screen (which is based on the annual peak demand of the relevant market) and the uncommitted market share screen applied on a seasonal basis. The Commission presumes sellers that fail either screen to have market power, and such sellers may submit a delivered price test analysis or alternative evidence to rebut the presumption of horizontal market power. If a seller fails to rebut the presumption of horizontal market power, the Commission sets the

<sup>1</sup> *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, 72 FR 39904 (Jul. 20, 2007), 119 FERC ¶ 61,295 (2007).

just and reasonable rate at the default cost-based rate unless it approves different mitigation based on case specific circumstances. When submitting horizontal market power analysis, a seller must submit the horizontal market power analysis into a relational database for it to be retrievable in conformance with the instructions posted on the Commission’s website.<sup>2</sup> A seller must also include all supporting materials referenced in the indicative screens.

**Vertical Market Power Analysis**

To demonstrate a lack of vertical market power, a public utility with market-based rates, or any of its affiliates owns, operates or controls transmission facilities, that public utility must:

- Have on file a Commission-approved Open Access Transmission Tariff<sup>3</sup>
- Submit a description of its ownership or control of, or affiliation with an entity that owns or controls:
  - Intrastate natural gas transportation, intrastate natural gas storage or distribution facilities
  - Physical coal supply sources and ownership or control over who may access transportation of coal supplies
- Make an affirmative statement that it and its affiliates have not erected and will not erect barriers to entry into the relevant market

**Asset Appendix**

In addition to the market power analyses, a seller must submit an asset appendix in the relational database with its initial application for market-based rate authorization or updated market power analysis, and all relevant changes in status filings. The asset appendix must:

- List, among other things, all affiliates that have market-based rate authority

- List all generation assets owned (clearly identifying which affiliate owns which asset) or controlled (clearly identifying which affiliate controls which asset) by the corporate family by balancing authority area, and by geographic region, and provide the in-service date and nameplate and/or seasonal ratings by unit

- Must reflect all electric transmissions and natural gas interstate pipelines and/or gas storage facilities owned or controlled by the corporate family and the location of such facilities.

- List all long-term power purchases and sales agreements attributed to a seller and its affiliates by the corporate family by balancing authority area, and by geographic region, and provide the start date and end date.

**Triennial Market Power Analysis**

Sellers are required to file updated market power analyses every three years if they meet any of the following conditions: own or control 500 megawatts or more of generation and/or that own, operate or control transmission facilities, are affiliated with any entity that owns, operates or controls transmission facilities in the same region as the seller’s generation assets, or with a franchised public utility in the same region as the seller’s generation assets. The updated market power analyses must demonstrate that a seller does not possess horizontal market power.

**Change in Status Filings**

Concerning changes in status filings, the Commission requires that sellers file notices of such changes no later than each quarter after the change in status occurs. The Commission also requires that each seller must include an appendix in the relational database

identifying specified assets with each pertinent change in status notification filed.

**Relational Database Updates**

A Seller must report monthly about any change to its previously submitted relational database information, excluding updates to the horizontal market power screens. These submissions must be made by the 15th day of the month following the change. These submissions include the asset appendix information described above, as well as other market-based information concerning seller category, operating reserves authorization, identification of its ultimate upstream affiliate(s), mitigation, and other limitations.

**Exemptions From Submitting Updated Market Power Analyses**

Wholesale power marketers and wholesale power producers are not required to submit updated market power analyses if they: are not affiliated with franchised public utilities or transmission owners, do not own transmission, and do not, together with all of their affiliates, own or control 500 megawatts or more of generation in a relevant region. The Commission determines which sellers are in this category through information filed by the utility either when the seller files its initial application for market-based rate authorization or through a separate filing made to request such a determination.

*Type of Respondents:* Public utilities, wholesale electricity sellers.

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the total annual burden and cost for this information collection as follows.

**FERC–919, REFINEMENTS TO POLICIES AND PROCEDURES FOR MARKET BASED RATES FOR WHOLESALE SALES OF ELECTRIC ENERGY**

| Requirement   | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response | Total annual burden hours & cost <sup>5</sup> | Annual cost per respondent (\$) |
|---|-----------------------|---|---------------------------|------------------------------------|---|---------------------------------|
|   | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)                                | (3) * (4) = (5)                               | (5) ÷ (1)                       |
| Market Power Analysis in New Applications for Market-based rates. | 350                   | 1   | 350                       | 135 hrs.; \$12,960                 | 47,250 hrs.; \$4,536,000.                     | \$12,960                        |
| Triennial market power analysis .....                             | 142                   | 1   | 142                       | 133.23 hrs.; \$12,790.             | 18,919 hrs.; \$1,816,224.                     | 12,790                          |

<sup>2</sup> See *Data Collection for Analytics and Surveillance and Mkt.-Based Rate Purposes*, Order No. 860, 168 FERC ¶ 61,039 (2019), *order on reh’g*, Order No. 860–A, 170 FERC ¶ 61,129 (2020).

<sup>3</sup> A part of the associated burden is reported separately in information collections FERC–516 (OMB Control Number: 1902–0096).

<sup>4</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 CFR 1320.3.

FERC-919, REFINEMENTS TO POLICIES AND PROCEDURES FOR MARKET BASED RATES FOR WHOLESALE SALES OF ELECTRIC ENERGY—Continued

| Requirement  | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response | Total annual burden hours & cost <sup>5</sup> | Annual cost per respondent (\$) |
|--|-----------------------|---|---------------------------|------------------------------------|---|---------------------------------|
|  | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)                                | (3) * (4) = (5)                               | (5) ÷ (1)                       |
| Asset appendix addition to change in status reports. | 355                   | 1   | 355                       | 49 hrs.; \$4,704 ...               | 17,395 hrs.; \$1,699,920.                     | 4,704                           |
| Order 860-A Category 1—(Ongoing).                    | 1,000                 | .333                                      | 333                       | 2.44 hrs.; <sup>6</sup> \$234.24.  | 813 hrs.; \$78,048                            | 234.24                          |
| Order 860-A Category 2—(Ongoing).                    | 2,500                 | 1   | 2500                      | 4.10 hrs.; <sup>7</sup> \$393.60.  | 10,250 hrs.; \$984,000.                       | 393.60                          |
| Total .....  | 4,347                 | .....                                     | 3,680                     | .....                              | 94,627 hrs.; \$9,084,192.                     | .....                           |

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 15, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-10091 Filed 5-19-26; 8:45 am]

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<sup>5</sup> The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for April 2025 posted by the Bureau of Labor Statistics for the Utilities sector (available at [http://www.bls.gov/oes/current/naics2\\_22.htm#13-0000](http://www.bls.gov/oes/current/naics2_22.htm#13-0000)) and scaled to reflect benefits using the relative importance of employer costs in employee compensation from May 2021 (available at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)). The hourly estimates for salary plus benefits are:

Economist (Occupation Code: 19-3011), \$77.04.

Electrical Engineer (Occupation Code: 17-2071), \$71.19.

Legal (Occupation Code: 23-0000), \$140.76.

The average hourly cost (salary plus benefits), weighting all of these skill sets evenly, is \$96.33. The Commission rounds it to \$96/hour.

<sup>6</sup> The number used to calculate the costs is 2.4444 and was rounded for the table.

<sup>7</sup> The number used to calculate the costs is 4.1026 and was rounded for the table.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG26-241-000.

*Applicants:* Felix 2, LLC.

*Description:* Felix 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 5/14/26.

*Accession Number:* 20260514-5198.

*Comment Date:* 5 p.m. ET 6/4/26.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1123-016; ER10-1119-013.

*Applicants:* Ameren Illinois Company, Union Electric Company.

*Description:* Notice of Non-Material Change in Status of Ameren Illinois Company, et al.

*Filed Date:* 4/28/26.

*Accession Number:* 20260428-5313.

*Comment Date:* 5 p.m. ET 5/19/26.

*Docket Numbers:* ER14-153-012; ER10-2742-018; ER16-517-007; ER20-1641-006.

*Applicants:* Southern Illinois Generation Company, LLC, Shelby County Energy Center, LLC, Tilton Energy, LLC, Gibson City Energy Center, LLC.

*Description:* Notice of Non-Material Change in Status of Gibson City Energy Center, LLC, et al.

*Filed Date:* 4/28/26.

*Accession Number:* 20260428-5309.

*Comment Date:* 5 p.m. ET 5/19/26.

*Docket Numbers:* ER24-100-003; ER19-2399-005; ER24-101-002; ER24-102-002; ER24-109-002; ER25-799-002.

*Applicants:* Northumberland Solar, LLC, Caden Energix Axton LLC, Caden Energix Endless Caverns LLC, Waverly Solar, LLC, Caden Energix Hickory LLC, Adams Solar LLC.

*Description:* Notice of Non-Material Change in Status of Adams Solar LLC, et al.

*Filed Date:* 4/28/26.

*Accession Number:* 20260428-5310.

*Comment Date:* 5 p.m. ET 5/19/26.

*Docket Numbers:* ER26-2542-000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* 205(d) Rate Filing: ATSI submits a Construction Agreement—SA No. 7358 to be effective 7/15/2026.

*Filed Date:* 5/15/26.

*Accession Number:* 20260515-5007.

*Comment Date:* 5 p.m. ET 6/5/26.

*Docket Numbers:* ER26-2543-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC.

*Description:* 205(d) Rate Filing: MAIT submits a new Construction Agmt—SA No. 7491 to be effective 7/15/2026.

*Filed Date:* 5/15/26.

*Accession Number:* 20260515-5010.

*Comment Date:* 5 p.m. ET 6/5/26.

*Docket Numbers:* ER26-2544-000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* 205(d) Rate Filing: ATSI submits a new Construction Agmt—SA No. 7678 to be effective 7/15/2026.

*Filed Date:* 5/15/26.

*Accession Number:* 20260515-5011.

*Comment Date:* 5 p.m. ET 6/5/26.

*Docket Numbers:* ER26-2545-000.

*Applicants:* PPL Electric Utilities Corporation.

*Description:* 205(d) Rate Filing: PPL Electric submits amended IA—SA No. 6647 to be effective 6/15/2026.

*Filed Date:* 5/15/26.

*Accession Number:* 20260515-5015.

*Comment Date:* 5 p.m. ET 6/5/26.

*Docket Numbers:* ER26-2546-000.