

*Comment Date:* 5 p.m. ET 6/1/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP25-989-008.

*Applicants:* Northern Natural Gas Company.

*Description:* Compliance filing: 20260520 Motion to Reinstate Interim Rates for Contesting Parties to be effective 2/1/2026.

*Filed Date:* 5/20/26.

*Accession Number:* 20260520-5202.

*Comment Date:* 5 p.m. ET 6/1/26.

*Docket Numbers:* RP26-707-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Refund Report: TPC 2026-05-21 Annual Cash-Out Refund Report to be effective N/A.

*Filed Date:* 5/21/26.

*Accession Number:* 20260521-5076.

*Comment Date:* 5 p.m. ET 6/2/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: May 21, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-10503 Filed 5-26-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 137-227]

#### Pacific Gas and Electric Company; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 19, 2026, California State Water Resources Control Board (California SWRCB) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Pacific Gas and Electric Company, in conjunction with the above captioned project on April 20, 2026. Pursuant to section 4.201(e) of the Commission's regulations,<sup>1</sup> we hereby notify the California SWRCB of the following:

*Date of Receipt of the Certification Request:* April 20, 2026.

*Reasonable Period of Time to Act on the Certification Request:* One year or April 20, 2027.

If California SWRCB fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 21, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-10501 Filed 5-26-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4108-019]

#### City of St. Cloud, Minnesota; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new major license to continue to operate and maintain the St. Cloud Hydroelectric Project No. 4108 (project). The project is located on the Mississippi River, in the City of St.

<sup>1</sup> 18 CFR 4.201(e).

Cloud, in Stearns, Benton, and Sherburne Counties, Minnesota. Commission staff has prepared an Environmental Assessment (EA) for the project.<sup>1</sup>

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-4108). For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or at (866) 208-3676 (toll-free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed on or before 5:00 p.m. Eastern Time on June 22, 2026.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy via the U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-4108-019.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1751981550.

Participation at (202) 502–6595, or at [OPP@ferc.gov](mailto:OPP@ferc.gov).

For further information, contact David Graefe at (202) 502–6137 or by email at [david.graefe@ferc.gov](mailto:david.graefe@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: May 21, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–10499 Filed 5–26–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2489–049]

#### Green Mountain Power Corporation; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 11, 2026, Green Mountain Power Corporation (GMP), submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Vermont Department of Environmental Conservation (Vermont DEC) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5 from GMP, in conjunction with the above captioned project, on May 8, 2026. Pursuant to the Commission's regulations,<sup>1</sup> we hereby notify Vermont DEC of the following:

*Date of Receipt of the Certification Request:* May 8, 2026.

*Reasonable Period of Time to Act on the Certification Request:* One year, May 8, 2027.

If Vermont DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 21, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–10500 Filed 5–26–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–29–000]

#### Commission Information Collection Activities (FERC–725U)

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the currently approved information collection, FERC–725U, Mandatory Reliability Standards for the Bulk Power System; CIP Reliability Standards.

**DATES:** Comments on the collection of information are due July 27, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify Docket No. (IC26–29–000) and the FERC Information Collection number (FERC–725U) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202)502–6468.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–725U, Mandatory Reliability Standards for the Bulk Power System; CIP Reliability Standards.

*OMB Control No.:* 1902–0274 (FERC–725U).

*Type of Request:* Three-year approval of the currently approved collection: FERC–725U with no changes to the reporting or recordkeeping requirements.

*Abstract:* On August 8, 2005, the Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAAct 2005), was enacted into law. EPAAct 2005 added a new section 215 to the Federal Power Act

(FPA),<sup>1</sup> which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently. Section 215 of the FPA requires a Commission-certified ERO to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight or by the Commission independently. In 2006, the Commission certified NERC (now called the North American Electric Reliability Corporation) as the ERO pursuant to section 215 of the FPA. Reliability Standard CIP–014–3 (Physical Security) is part of the implementation of the Congressional mandate of the Energy Policy Act of 2005 to develop mandatory and enforceable Reliability Standards to better ensure the reliability of the nation's Bulk Power system. Reliability Standard CIP–014–3 requires applicable transmission owners and transmission operators to identify and protect transmission stations and transmission substations, and their associated primary control centers that if rendered inoperable or damaged resulting from a physical attack could result in widespread instability, uncontrolled separation, or cascading within an Interconnection.

In terms of information collection requirements, an applicable entity must create or maintain documentation showing compliance, when appropriate, with each requirement of the Reliability Standard. This Reliability Standard CIP–014–3 has six requirements. Transmission owners and transmission operators must keep data or evidence to show compliance with the standard for three years unless directed by its Compliance Enforcement Authority. If a responsible entity is found non-compliant, it must keep information related to the non-compliance until mitigation is complete and approved, or for three years, whichever is longer.

The number of respondents below is based on an estimate of the NERC compliance registry for transmission owners and transmission operators. The Commission based its paperwork burden estimates on the NERC compliance registry as of April 20, 2026. According to the registry, there are 341 transmission owners (TO) and 170

<sup>1</sup> 18 CFR 4.34(b)(5)(iii).

<sup>1</sup> 16 U.S.C. 824o.