

Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All Other Delivery Methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Contact Kayla Williams at DataClearance@FERC.gov, or by telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-725J (Definition of the Bulk Electric System).

OMB Control No.: 1902-0259.

Type of Request: Three-year extension of the FERC-725J with no changes to the current reporting requirements.

Abstract: On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC’s modification to the definition of “bulk electric system” and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773-A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773-A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected

to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.¹ Each year the Regions and NERC may need to act on exception requests submitted by US only transmission owners, generator owners and distribution providers. Checking past historical requests, staff estimates annual possible exception request to 10 requests. Additionally, it is estimated that each year an entity may request a local distribution determination request.

Type of Respondents: Generator owners, distribution providers, transmission owners entities.

*Estimate of Annual Burden.*² The Commission estimates the annual public reporting burden and cost³ for the information collection as:

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden (hrs.) & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	10	1	10	120 hrs.; \$9,915.60	1,200 hrs.; \$99,156.
All Registered Entities (Implementation Plans and Compliance).	157	1	157	120 hrs.; \$9,915.60	18,840 hrs.; \$1,556,749.20.
Local Distribution Determination	1	1	1	120 hrs.; \$9,915.60	120 hrs.; \$9,915.60.
Total	168	20,160 hrs.; \$1,665,820.80

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to

respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 21, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-10505 Filed 5-26-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-243-000.

Applicants: Scioto Ridge Solar LLC.

Description: Scioto Ridge Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/20/26.

¹ *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure*, Order No. 773, 141 FERC ¶ 61,236 (2012); *order on reh’g*, Order No. 773-A, 143 FERC ¶ 61,053 (2013); *order on reh’g and clarification*, 144 FERC ¶ 61,174 (2013); *aff’d sub nom., People of the State of New York and the Pub. Serv. Comm’n of New York v. FERC*, No. 13-2316 (2d. Cir. 2015). On June 13, 2013, the Commission granted NERC’s request for extension of time and extended the effective date for the revised definition of bulk electric system and the Rules of Procedure exception process to July 1, 2014.

Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure, 143 FERC ¶ 61,231, at P 13 (2013). On March 20, 2014, the Commission approved NERC’s revisions to the definition of bulk electric system and determined the revisions either adequately address the Commission’s Order Nos. 773 and 773-A directives or provide an equally effective and efficient approach. See *order approving revised definition*, 146 FERC ¶ 61,199 (2014).

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

³ The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, http://www.bls.gov/oes/current/naics2_22.htm. The hourly estimates for salary plus benefits are:

—Legal (code 23-0000), \$140.76.

—File Clerks (code 43-4071), \$35.94.

—Electrical Engineer (code 17-2071), \$71.19.

The average hourly burden cost for this collection is \$82.63 [(\$140.76 + \$35.94 + \$ 71.19)/3 = \$82.63].

Accession Number: 20260520–5213.
Comment Date: 5 p.m. ET 6/10/26.
Docket Numbers: EG26–244–000.
Applicants: Swenson Solar LLC.
Description: Swenson Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 5/21/26.

Accession Number: 20260521–5064.
Comment Date: 5 p.m. ET 6/11/26.
Docket Numbers: EG26–245–000.
Applicants: Heritage Solar, LLC.
Description: Heritage Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 5/21/26.

Accession Number: 20260521–5132.
Comment Date: 5 p.m. ET 6/11/26.
Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL26–74–000.
Applicants: Entergy Texas, Inc. et al. v. Midcontinent Independent System Operator Inc. and Southwest Power Pool.

Description: Complaint of Entergy Texas, Inc. et al. v. Midcontinent Independent System Operator Inc. and Southwest Power Pool.

Filed Date: 5/20/26.
Accession Number: 20260520–5240.
Comment Date: 5 p.m. ET 6/22/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26–2588–000.
Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 2646R12 Kansas Municipal Energy Agency NITSA NOA to be effective 5/1/2026.

Filed Date: 5/20/26.
Accession Number: 20260520–5193.
Comment Date: 5 p.m. ET 6/10/26.

Docket Numbers: ER26–2589–000.
Applicants: Faraday Energy Storage LLC.

Description: Initial rate filing: Faraday Energy Storage MBR Application to be effective 12/31/9998.

Filed Date: 5/20/26.
Accession Number: 20260520–5195.
Comment Date: 5 p.m. ET 6/10/26.

Docket Numbers: ER26–2590–000.
Applicants: San Diego Gas & Electric.
Description: 205(d) Rate Filing: Service Agreement No. 73 to be effective 7/19/2026.

Filed Date: 5/20/26.
Accession Number: 20260520–5207.
Comment Date: 5 p.m. ET 6/10/26.

Docket Numbers: ER26–2591–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Initial Filing of Service Agreement FERC No. 934 and 935 to be effective 7/20/2026.

Filed Date: 5/20/26.
Accession Number: 20260520–5212.
Comment Date: 5 p.m. ET 6/10/26.
Docket Numbers: ER26–2592–000.
Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: Revisions to Implement Economic Topology Optimizaton to be effective 10/1/2026.

Filed Date: 5/21/26.
Accession Number: 20260521–5041.
Comment Date: 5 p.m. ET 6/11/26.
Docket Numbers: ER26–2593–000.
Applicants: Cordova Energy Company LLC, MidAmerican Energy Company.

Description: Request for Authorization to Undertake Affiliate Sales of Cordova Energy Company LLC, et al.

Filed Date: 5/18/26.
Accession Number: 20260518–5223.
Comment Date: 5 p.m. ET 6/8/26.

Docket Numbers: ER26–2594–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Amendment to Service Agreement FERC No. 825 to be effective 5/4/2026.

Filed Date: 5/21/26.
Accession Number: 20260521–5060.
Comment Date: 5 p.m. ET 6/11/26.

Docket Numbers: ER26–2595–000.
Applicants: California Independent System Operator Corporation.

Description: 205(d) Rate Filing: 2026–05–21 Filing of SA 9194 Multilateral VER Agmt among CAISO and SunZia to be effective 12/31/9998.

Filed Date: 5/21/26.
Accession Number: 20260521–5099.
Comment Date: 5 p.m. ET 6/11/26.

Docket Numbers: ER26–2596–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 70 to be effective 7/21/2026.

Filed Date: 5/21/26.
Accession Number: 20260521–5127.
Comment Date: 5 p.m. ET 6/11/26.

Docket Numbers: ER26–2597–000.
Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Notice of Cancellation of ISA, SA No. 6571; Queue No. AE2–104/AF2–110 to be effective 6/26/2026.

Filed Date: 5/21/26.
Accession Number: 20260521–5134.
Comment Date: 5 p.m. ET 6/11/26.

Docket Numbers: ER26–2598–000.
Applicants: Public Service Company of Colorado.

Description: 205(d) Rate Filing: 2026–05–21 UPI—SISA—Grandview—926 to be effective 12/10/2025.

Filed Date: 5/21/26.
Accession Number: 20260521–5148.
Comment Date: 5 p.m. ET 6/11/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: May 21, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–10504 Filed 5–26–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–856–000.
Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing: 20260520 Negotiated Rate Filing to be effective 5/21/2026.

Filed Date: 5/20/26.
Accession Number: 20260520–5167.
Comment Date: 5 p.m. ET 6/1/26.

Docket Numbers: RP26–857–000.
Applicants: Calypso Exploration, LLC, Ridgewood Tidemark, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Calypso Exploration, LLC, et al.
Filed Date: 5/20/26.

Accession Number: 20260520–5185.