

- Decommission and remove Scott Dam and associated facilities and features;

- Remove certain project recreational facilities and restore associated lands;

- Decommission and remove Cape Horn Dam and associated facilities and features except those necessary for the New Eel-Russian Facility (NERF) to be operated by Eel-Russian Project Authority (ERPA);

- Once constructed, remove the NERF facility and associated lands from the existing license; and

- Restore the remnant inundation zone of Lake Pillsbury and Van Arsdale Reservoir, including adjacent riparian, wetlands, and upland areas affected by the decommissioning.

PG&E requests that the Commission include a condition in any surrender order to remove all lands and project works necessary for the NERF from the project boundary and jurisdiction immediately after completion of the following activities: (1) PG&E has completed decommissioning work at Cape Horn Dam and other works necessary for the NERF; (2) the NERF has been constructed; and (3) PG&E has filed a decommissioning report with the Commission on these actions. The construction of the NERF by the ERPA would occur while the existing license remains in effect. Following construction, the NERF would allow for diversion of water from the Eel River through the project's diversion system to the Russian River watershed.

The NEPA Process

The NEPA document issued by the Commission will discuss impacts that could occur as a result of the proposed surrender and decommissioning under the following general resource areas:

- geology and soils
- water use and hydrology
- water quality
- aquatic resources
- marine resources
- botanical resources
- wildlife resources
- threatened and endangered species
- recreation
- land use
- aesthetic resources
- socioeconomics
- cultural and historic resources
- Tribal resources
- air quality and noise
- traffic

A description of specific potential effects resulting from the proposed surrender is included in our Scoping Document. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially

eliminate others from further study and discussion in the NEPA document.

The NEPA document will present Commission staff's independent analysis of the issues. Staff will prepare a draft NEPA document which will be issued for public comment. The comment period will be specified in the notice of availability of the NEPA document. Commission staff will consider all timely comments received during the comment period on the draft NEPA document and revise the document, as necessary, before issuing a final NEPA document. The draft and final NEPA document will be available in electronic format in the public record through eLibrary. If eSubscribed, you will receive email notification when environmental documents are issued.

Additional Information

Additional information about the project is available on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, P-77). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

If you have further questions, you may also contact Diana Shannon at diana.shannon@ferc.gov or 202-502-6136.

(Authority: 18 CFR 2.1)

Dated: May 22, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-10658 Filed 5-28-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-246-000.

Applicants: Show Me State Solar, LLC.

Description: Show Me State Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/22/26.

Accession Number: 20260522-5047.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: EG26-247-000.

Applicants: Milltown Onsite Generation, LLC.

Description: Milltown Onsite Generation, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/22/26.

Accession Number: 20260522-5073.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: EG26-248-000.

Applicants: Blossom Solar, LLC.

Description: Blossom Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/22/26.

Accession Number: 20260522-5097.

Comment Date: 5 p.m. ET 6/12/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26-2599-000.

Applicants: Burgess Biopower LLC.

Description: Compliance filing;

Burgess Biopower Change in Status to be effective 7/21/2026.

Filed Date: 5/22/26.

Accession Number: 20260522-5000.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26-2600-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4618R1 Municipal Energy Agency of Nebraska NITSA and NOA to be effective 5/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522-5012.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26-2601-000.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3351R7 Big Rivers NITSA NOA Cancellation to be effective 3/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522-5017.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26-2602-000.

Applicants: Show Me State Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market-Based Rate Authority to be effective 6/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522-5023.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26-2603-000.

Applicants: FH Opco LLC.

Description: Initial Rate Filing: Market-Based Rate Tariff to be effective 7/6/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5051.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2604–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to TOSP recommended by the Order 1000 SRTF to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5060.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2605–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2026–05–22 SA 4770 SMMPA-Swift Energy Storage GIA (J1898) to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5067.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2606–000.

Applicants: Silver Run Electric, LLC.

Description: § 205(d) Rate Filing: Silver Run Electric submits revisions to H–27A and ATT 10 to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5078.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2607–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Missouri Basin Power Project Agreements to be effective 7/16/2025.

Filed Date: 5/22/26.

Accession Number: 20260522–5082.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2608–000.

Applicants: Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company LLC, SYLVIA GAS DEPARTMENT.

Description: § 205(d) Rate Filing: Northern Indiana Public Service Company submits tariff filing per 35.13(a)(2)(iii): 2026–05–22 NIPSCO Request for Depreciation Rates to be effective 3/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5085.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2609–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2026–05–22 UPI–SISA–Parkway–925 to be effective 4/28/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5086.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2610–000.

Applicants: South Glens Falls Limited Partnership.

Description: § 205(d) Rate Filing: Application for MBR Authorization with Waivers and Expedited Treatment to be effective 7/6/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5090.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2611–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation to Rate Schedule Nos. 328, 329, and 330 to be effective 7/16/2025.

Filed Date: 5/22/26.

Accession Number: 20260522–5103.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2612–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2026–05–22 Cost-of-Service Study Deferral and Cost Cap Update Tariff Amendment to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5110.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2613–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 931 to be effective 4/24/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5114.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2614–000.

Applicants: Commonwealth Edison Company.

Description: § 205(d) Rate Filing: Filing of TSA between ComEd and Karis Critical to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5122.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2615–000.

Applicants: Commonwealth Edison Company.

Description: § 205(d) Rate Filing: Filing of TSA between ComEd and Golf Road to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5129.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2616–000.

Applicants: Tri-State Generation and Transmission Association, Inc., Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): Tri-State Generation and Transmission

Association, Inc. Incentive Rates Filing to be effective 8/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5142.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2617–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 96 to be effective 7/22/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5146.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2618–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: TO SA 59: May 2026 WAPA Interconnection Agreement Biannual Filing to be effective 8/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5155.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2619–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: WDT SA 17: May 2026 WAPA Service Agreement Biannual Filing to be effective 8/1/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5160.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2620–000.

Applicants: Aron Energy Prepay 71 LLC.

Description: Initial Rate Filing: Baseline new to be effective 5/23/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5217.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2621–000.

Applicants: Aron Energy Prepay 72 LLC.

Description: Initial Rate Filing: Baseline new to be effective 5/23/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5219.

Comment Date: 5 p.m. ET 6/12/26.

Docket Numbers: ER26–2622–000.

Applicants: Aron Energy Prepay 78 LLC.

Description: Initial Rate Filing: Baseline new to be effective 5/23/2026.

Filed Date: 5/22/26.

Accession Number: 20260522–5221.

Comment Date: 5 p.m. ET 6/12/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: May 22, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–10652 Filed 5–28–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–24–000]

Commission Information Collection Activities (Ferc–725I) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–

725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council (NPCC). The 60-day comment period ended on May 4, 2026, no comments were received.

DATES: Comments on the collection of information are due June 29, 2026.

ADDRESSES: Send written comments on FERC–725I to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202604-1902-008. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26–24–000) and the FERC Information Collection number (FERC–725I) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Contact: Kayla Williams at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council.

OMB Control No.: 1902–0258.

Type of Request: Three-year extension of the FERC–725I with no changes to the current recordkeeping requirements.

Abstract: The Regional Reliability standard PRC–006–NPCC–2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–5). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

Type of Respondent: Generator Owners (GO) and Planning Coordinators (PC).

*Estimate of Annual Burden:*¹ The number of respondents is based on NERC’s Registry as of February 9, 2026. The Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC–725I

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual design review and document UFLS program database.	4 (PC)	1	4	24 hrs.; \$1,524.48	96 hrs.; \$6,097.92	\$1,524.40
	122 (GO)	1	122	20 hrs.; 1,270.40	2,440 hrs.; 154,988.80	1,270.40

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

² The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the average of an Electrical

Engineer (17–2071) \$71.19/hr., × .75 = 53.3925 (\$53.39-rounded) (\$53.39/hour); and 25% of an Information and Record Clerk (43–4199) \$40.51/hr., \$40.51 × .25 = 10.1275 (\$10.13 rounded) (\$10.13/hour), for a total (\$53.39 + \$10.13 = \$63.52/hour).