

of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: May 22, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–10652 Filed 5–28–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–24–000]

Commission Information Collection Activities (Ferc–725I) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–

725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council (NPCC). The 60-day comment period ended on May 4, 2026, no comments were received.

DATES: Comments on the collection of information are due June 29, 2026.

ADDRESSES: Send written comments on FERC–725I to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202604-1902-008. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26–24–000) and the FERC Information Collection number (FERC–725I) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Contact: Kayla Williams at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725I—Mandatory Reliability Standards for the Northeast Power Coordinating Council.

OMB Control No.: 1902–0258.

Type of Request: Three-year extension of the FERC–725I with no changes to the current recordkeeping requirements.

Abstract: The Regional Reliability standard PRC–006–NPCC–2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–5). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

Type of Respondent: Generator Owners (GO) and Planning Coordinators (PC).

*Estimate of Annual Burden:*¹ The number of respondents is based on NERC’s Registry as of February 9, 2026. The Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC–725I

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual design review and document UFLS program database.	4 (PC)	1	4	24 hrs.; \$1,524.48	96 hrs.; \$6,097.92	\$1,524.40
	122 (GO)	1	122	20 hrs.; 1,270.40	2,440 hrs.; 154,988.80	1,270.40

¹ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

² The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the average of an Electrical

Engineer (17–2071) \$71.19/hr., × .75 = 53.3925 (\$53.39-rounded) (\$53.39/hour); and 25% of an Information and Record Clerk (43–4199) \$40.51/hr., \$40.51 × .25 = 10.1275 (\$10.13 rounded) (\$10.13/hour), for a total (\$53.39 + \$10.13 = \$63.52/hour).

FERC-725I-Continued

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Total	126	2,536 hrs.; 161,086.72.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 22, 2026.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2026-10659 Filed 5-28-26; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2610-012]

Northern States Power Company; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 21, 2026, the Michigan Department of Environment, Great Lakes, and Energy (Michigan EGLE) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Northern States Power Company, in conjunction with the above captioned project on May 19, 2026. Pursuant to section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify Michigan EGLE of the following dates.

Date of Receipt of the Certification Request: May 19, 2026.

Reasonable Period of Time to Act on the Certification Request: One year, May 19, 2027.

If Michigan EGLE fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)
 Dated: May 26, 2026.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2026-10784 Filed 5-28-26; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No CP26-45-000]

Egan Hub Storage, LLC; Notice of Availability of the Environmental Assessment for the Proposed Egan Cavern Expansion Project

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on June 22, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Egan Cavern Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA)¹ and the Commission's implementing regulations.² The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and

evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following project facilities: construction and modifications at the existing Egan Facility, including development of two new salt dome storage caverns, Cavern 6 and 7; construction of a new leaching and dewatering facility; installation of a 0.25-mile, 16-inch-diameter freshwater pipeline and a 0.25-mile, 16-inch-diameter brine pipeline to connect the new caverns to the new leaching and dewatering system; installation of two 0.25-mile 16-inch-diameter natural gas pipelines to tie-in the new caverns to the existing facility; construction of a new compressor building to house three new 5,500 horsepower reciprocating compressor units and six coolers; construction of one new dehydration facility; drilling of one new freshwater supply well; and installation of a new 0.75 mile 18-inch-diameter freshwater pipeline from the freshwater well to the leaching facility. Egan Hub would also drill one new saltwater disposal (SWD) well (SWD Well 7) 1.5 miles southwest of the Egan Facility, adjacent to facilities currently owned and operated by Egan Hub. Egan Hub would tie into the existing 16-inch-diameter brine disposal pipeline that connects the Egan Facility to the SWD wells via installation of 350 feet of 16-inch-diameter pipeline, 90 feet of 12-inch-diameter pipeline, and 45 feet of 8-inch diameter pipeline.

The Commission mailed a copy of the *Notice of Availability of the Environmental Assessment for the Egan Cavern Expansion Project* to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website

¹ 18 CFR 4.34(b)(5).

¹ National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

² 18 Code of Federal Regulations (CFR) 380.