

however, does not require any updates because of the OBBBA.

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Extension

AGENCY: U.S. Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Notice and request for comments.

SUMMARY: EIA invites public comment on the proposed three-year extension, with change, to the *Coal Markets Reporting System* (CMRS), as required under the Paperwork Reduction Act of 1995. The CMRS consists of five surveys including, Form EIA-3 *Quarterly Survey of Non-Electric Sector Coal Data*, Form EIA-7A *Annual Survey of Coal Production and Preparation*, Form EIA-8A *Annual Survey of Coal Stocks and Coal Exports*, Form EIA-6 *Emergency Coal Supply Survey (Standby)*, and Form EIA-20 *Emergency Weekly Coal Monitoring Survey for Coal Burning Power Producers (Standby)*. The CMRS collects data on U.S. coal production, quality, consumption, receipts, stocks, and prices. EIA requests the extension to Forms EIA-3, EIA-6, EIA-7A, EIA-8A, and EIA-20, as well as an addition of 100 pretesting interviews per year.

DATES: Comments regarding this proposed information collection must be received no later than June 29, 2026. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function. The forms and instructions are available on EIA’s website:
 FORM EIA-3: <https://www.eia.gov/survey/#eia-3>
 FORM EIA-6: <https://www.eia.gov/survey/#eia-6>
 FORM EIA-7A: <https://www.eia.gov/survey/#eia-7a>
 FORM EIA-8A: <https://www.eia.gov/survey/#eia-8a>
 FORM EIA-20: <https://www.eia.gov/survey/#eia-20>

FOR FURTHER INFORMATION CONTACT: If you need additional information, contact Debra Coaxum, EIA Clearance Officer, at (202) 586-7876 or by email at EIA-FRNcomments@eia.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) *OMB Control Number:* 1905-0167;
- (2) *Information Collection Request Title:* Coal Markets Reporting System;
- (3) *Type of Request:* Three-year extension with changes;
- (4) *Purpose:* The Coal Markets Reporting System (CMRS) program collects, evaluates, assembles, analyzes, and disseminates information on coal production, sales, technology, reserves, and related economic and statistical information. This information is used to assess the adequacy of coal and other energy resources to meet near and longer-term domestic demands and to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment.

Form EIA-3 collects quarterly data on the use of coal at U.S. manufacturing plants, coal transformation/processing plants, coke plants, and commercial and institutional users of coal.

Form EIA-7A collects coal production operations, characteristics of coalbeds mined, recoverable reserves, production capacity, coal sales and revenue, stocks held at mines, and the disposition of the coal mined. For coal preparation, information collected includes operations, locations, production capacity, disposition, and volume of coal prepared.

Form EIA-8A collects data on coal stocks by state location, exported coal by origin state, and export revenue of coal sold during the reporting year.

Form EIA-6 *Emergency Coal Supply Survey* and Form EIA-20 *Emergency Weekly Coal Monitoring Survey for Coal Burning Power Producers* are standby surveys used during periods of coal supply and transportation disruptions. In the event of a supply or transportation disruption, these two standby surveys activate and operate weekly over a ten-week period. Once activated, Form EIA-6 collects weekly coal production and stocks data from U.S. coal mining companies. Data are aggregated and reported at the state level. During disruptive events, Form EIA-20 collects available coal-fired capacity, generation, consumption, and stocks from coal-fired electric power generators.

The CMRS also collects coal market data. The data elements include production, consumption, receipts, stocks, sales, and prices. Information

pertaining to the quality of the coal is also collected, including heat content, ash content, sulfur content and contents of mercury. Aggregates of this collection are used to support analysis on the effects of public policy on the coal industry, economic modeling, forecasting, coal supply and demand studies, and in guiding research and development programs. The data are included in EIA publications, such as the *Monthly Energy Review*, *Quarterly Coal Report*, *Quarterly Coal Distribution Report*, *Annual Coal Report*, and *Annual Coal Distribution Report*.

EIA also uses the data in short-term and long-term forecast models such as the Short-Term Integrated Forecasting System (STIFS) and the National Energy Modeling System (NEMS) Coal Market Module. The forecast data also appear in the *Short-Term Energy Outlook* and the *Annual Energy Outlook* publications.

(4a) *Proposed Changes to Information Collection:* EIA would like to conduct up to 100 pretesting interviews each year for testing purposes. These methodologies will test or evaluate new terminology, unclear questions in surveys, unclear instructions, or questions that may be added to the CMRS. This will help improve ongoing surveys and reduce errors due to respondent confusion.

(5) *Annual Estimated Number of Respondents:* 933.

- Form EIA-3 will consist of 290 respondents;
- Form EIA-7A will consist of 480 respondents;
- Form EIA-8A will consist of 44 respondents;
- Form EIA-6 (standby) will consist of 10 respondents;
- Form EIA-20 (standby) will consist of 9 respondents;
- Pretesting will consist of 100 respondents.

(6) *Annual Estimated Number of Total Responses:* 1,974

(7) *Annual Estimated Number of Burden Hours:* 3,249

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:*

\$308,622.51 (3,249 burden hours times \$94.99 per hour). EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours since the information is maintained during normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA’s estimate of the burden of the proposed

collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on May 22, 2026.

Debra Coaxum,

Acting Director, Office of Statistical Methods and Research, U. S. Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-521-000]

Texas-Kansas-Oklahoma Gas, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on May 13, 2026, Texas-Kansas-Oklahoma Gas, LLC (TKO) 1318 David Lane, Dalhart, TX 79022 filed an application under section 7(f) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Amended Service Area Determination (Project) and for the commission to determine that TKO is a local distribution company for the purposes of Section 311 of the NGA. The Project consists of an amendment of TKO's existing service area of approximately 235 square miles in Seward County, Kansas and Texas County, Oklahoma. The Project will amend TKO's existing service area to accommodate for its additional anticipated distribution operations, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access

this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Any questions regarding the proposed project should be directed to Mike McEvers, President, 1318 David Lane, P.O. Box 1194, Dalhart, TX 79022 by phone at (806) 244-4210, or by email at tko@tkogas.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 16, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

¹ 18 CFR 157.9.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on June 16, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-521-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-521-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.