

FERC-725I-Continued

[Mandatory Reliability Standards for the Northeast Power Coordinating Council]

Information collection requirements	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Total .....	.....	126	.....	2,536 hrs.; 161,086.72.	.....	.....

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 22, 2026.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
 [FR Doc. 2026-10659 Filed 5-28-26; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2610-012]

**Northern States Power Company; Notice of Reasonable Period of Time for Water Quality Certification Application**

On May 21, 2026, the Michigan Department of Environment, Great Lakes, and Energy (Michigan EGLE) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Northern States Power Company, in conjunction with the above captioned project on May 19, 2026. Pursuant to section 4.34(b)(5) of the Commission's regulations,<sup>1</sup> we hereby notify Michigan EGLE of the following dates.

*Date of Receipt of the Certification Request:* May 19, 2026.

*Reasonable Period of Time to Act on the Certification Request:* One year, May 19, 2027.

If Michigan EGLE fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)  
 Dated: May 26, 2026.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
 [FR Doc. 2026-10784 Filed 5-28-26; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No CP26-45-000]

**Egan Hub Storage, LLC; Notice of Availability of the Environmental Assessment for the Proposed Egan Cavern Expansion Project**

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on June 22, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Egan Cavern Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA)<sup>1</sup> and the Commission's implementing regulations.<sup>2</sup> The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and

evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following project facilities: construction and modifications at the existing Egan Facility, including development of two new salt dome storage caverns, Cavern 6 and 7; construction of a new leaching and dewatering facility; installation of a 0.25-mile, 16-inch-diameter freshwater pipeline and a 0.25-mile, 16-inch-diameter brine pipeline to connect the new caverns to the new leaching and dewatering system; installation of two 0.25-mile 16-inch-diameter natural gas pipelines to tie-in the new caverns to the existing facility; construction of a new compressor building to house three new 5,500 horsepower reciprocating compressor units and six coolers; construction of one new dehydration facility; drilling of one new freshwater supply well; and installation of a new 0.75 mile 18-inch-diameter freshwater pipeline from the freshwater well to the leaching facility. Egan Hub would also drill one new saltwater disposal (SWD) well (SWD Well 7) 1.5 miles southwest of the Egan Facility, adjacent to facilities currently owned and operated by Egan Hub. Egan Hub would tie into the existing 16-inch-diameter brine disposal pipeline that connects the Egan Facility to the SWD wells via installation of 350 feet of 16-inch-diameter pipeline, 90 feet of 12-inch-diameter pipeline, and 45 feet of 8-inch diameter pipeline.

The Commission mailed a copy of the *Notice of Availability of the Environmental Assessment for the Egan Cavern Expansion Project* to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website

<sup>1</sup> 18 CFR 4.34(b)(5).

<sup>1</sup> National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

<sup>2</sup> 18 Code of Federal Regulations (CFR) 380.