

quality certification as defined in 40 CFR 121.5, from EONY Generation Limited, in conjunction with the above captioned project on May 22, 2026. Pursuant to section 4.34(b)(5) of the Commission’s regulations,¹ we hereby notify New York DEC of the following dates.

Date of Receipt of the Certification Request: May 22, 2026.

Reasonable Period of Time to Act on the Certification Request: One year, May 22, 2027.

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: May 28, 2026.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2026–10987 Filed 6–1–26; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD26–3–000]

City of Inglewood, California; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 26, 2026, the City of Inglewood, California, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed North Inglewood

Hydroelectric Energy Recovery Project would have an installed capacity of 149 kilowatts (kW) and would be located within the applicant’s water supply system in Inglewood, Los Angeles County, California.

Applicant Contact: Gregg Semler, InPipe Energy, 830 NE Holladay St., Portland, Oregon 97232, 503–341–004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202–502–6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) two turbine generating units with a total capacity of 149 kW, and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 928 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed North Inglewood Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is for municipal consumption. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments, comments contesting whether the facility meets the qualifying criteria, and motions to intervene: June 29, 2026, 5:00 p.m. Eastern Time.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified

deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS,” “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY,” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room

¹ 18 CFR 4.34(b)(5).

¹ 18 CFR 385.2001–2005 (2025).

1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (*i.e.*, CD26-3) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

(Authority: 18 CFR 2.1)

Dated: May 28, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-10993 Filed 6-1-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1388-082]

Southern California Edison Company; Notice of Application Accepted for Filing With the Commission, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 1388-082.

c. *Date filed:* January 29, 2025.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Lee Vining Hydroelectric Project.

f. *Location:* The existing project is located on both Lee Vining and Glacier

Creeks in Inyo County, California, near the town of Lee Vining. The project affects 536 acres of federal land managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Wayne Allen, Principal Manager, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, CA 91770; Telephone (626) 302-9741 or email wayneallen@sce.com.

i. *FERC Contact:* Rebecca Kipp, (202) 502-8846 or rebecca.kipp@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on July 27, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on September 10, 2026.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1388-082.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis.

l. The existing Lee Vining Hydroelectric Project consists of four dams and three reservoirs including: (1) the 600-foot-long, 45-foot-high redwood-faced rockfill Saddlebag Dam with: (a)

54-foot-wide, 4.5-foot-deep rectangular notch spillway that discharges directly into Lee Vining Creek below the dam, (b) a 297-acre Saddlebag Lake impoundment with 9,495 acre-feet net storage capacity at 10,089.40 feet above mean sea level elevation (msl), (c) a 220-foot-long, 30-inch-diameter riveted steel pipeline to extend the outlet downstream of the dam, and (d) a low-level outlet works with maximum discharge capacity of about 150 cubic feet per second (cfs) that discharge directly into Lee Vining Creek and consists of: (i) a fully submerged, ungated, concrete intake box at 10,048.8 feet msl located at upstream toe of the dam that admits water to (ii) a 30-inch-diameter concrete-encased steel pipe that passes under the dam near the left abutment that is controlled at the downstream toe by (iii) a manually operated 30-inch rising stem gate valve, and (iv) a concrete valve house located at the south of Saddlebag Dam; (2) the 270-foot-long, 27-foot-high redwood-faced rockfill Tioga Dam with: (e) 57-foot-wide, 4-foot-deep spillway with a crest elevation of 9,650.28 feet msl, (f) the low-level outlet works consisting of a 24-inch-diameter concrete-encased riveted steel pipe that passes through the base of the main Tioga Dam with an upstream invert elevation of 9,626.72 feet msl, draining into Lee Vining Creek which is manually controlled by (g) a 24-inch gate valve located in (h) a concrete valve house at the downstream toe of the Tioga Dam; and (3) the 50-foot-long, 19-foot-high, concrete-arch Tioga Auxiliary Dam located on Tioga Lake in the headwaters of Glacier Creek, that together with the Tioga Dam impound the 73-acre Tioga Lake with 1,254 acre-feet net storage capacity at 9,650.28 feet msl, and (j) the 19.5-foot-long right auxiliary spillway bay, and the 21.5-foot-long left auxiliary spillway bay at 9,651.28 feet msl crest elevation; and (4) the 437-foot-long, 18.5-foot-high rockfill Rhinedollar Dam that (k) impounds the 61-acre Ellery Lake with 493 acre-feet net storage capacity at 9,492.53 feet above msl, (l) three spillway bays, each 12-foot-wide and 6.5-foot-deep, located at Rhinedollar Dam at an elevation of 9,492.53 feet msl, (m) a reinforced concrete intake structure at 9,480 feet elevation msl, (n) a 6,271-foot-long below ground flowline with a maximum flow of 110 cfs that convey flows from Ellery Lake at the Rhinedollar Dam to Poole Powerhouse and consists of: (v) a 2,530-foot-long, 48-inch-diameter double riveted steel pipeline, and (vi) a 3,741-foot-long steel penstock that tapers from 44- to 28-inches in diameter; (o) the outlet works