

months. The proposed upgrades would not result in any ground disturbance, and laydown areas for staging the spillway gates would be on previously disturbed and graveled areas. The project would continue to operate under the terms of its current license, and applicable Water Quality Certification.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public

Participation at (202)502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: May 29, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-11088 Filed 6-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8405-024]

Green Mountain Power Corporation; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 8405-024.

c. *Date Filed:* February 27, 2025.

d. *Applicant:* Green Mountain Power Corporation (Green Mountain Power).

e. *Name of Project:* Glen Hydroelectric Project.

f. *Location:* The existing project is located on the Mascoma River in Grafton County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Tedesco, Generation Project Coordinator, Green Mountain Power Corporation, 163 Acorn Lane Colchester, VT 05446; Phone at (802) 655-8753, or email at John.Tedesco@greenmountainpower.com.

i. *FERC Contact:* Steve Kartalia at (202) 502-6131, or stephen.kartalia@ferc.gov.

j. *Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* on or before July 28, 2026, by 5:00 p.m. Eastern Time; Deadline for filing reply comments: September 11, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Glen Hydroelectric Project (P-8405-024).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Glen Project consists of a 173-foot-long, 14-foot-high concrete gravity dam equipped with 3-foot-high flashboards with a crest elevation of 413.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the flashboards. The dam creates an impoundment with a surface area of approximately 7 acres at an elevation of 413.2 feet NGVD 29. The project also comprises (1) an intake structure that includes two headgates equipped with a trashrack with 2-inch clear bar spacing; (2) a 4,100-foot-long, 8- to 8.5-foot-diameter penstock; (3) a powerhouse containing a 685-kilowatt (kW) regulated propeller bulb turbine-generator unit and two 400-kW fixed propeller bulb turbine-generator units for a total installed capacity of 1,485 kW; (4) an approximately 34-foot-long, 30-foot-wide, 8-foot-deep tailrace; (5) a 50-foot-long underground transmission line that leads to a 2.4/13.2-kilovolt step-up transformer where the project is connected to the local electric grid; and (6) appurtenant facilities. The project creates an approximately 4,300-foot-

long bypassed reach of the Mascoma River.

The current license requires Green Mountain Power to operate the project in “instantaneous” run-of-river mode, so that project outflow approximates inflow to the impoundment. To protect aquatic resources in the Mascoma River, the current license also requires that Green Mountain Power release a continuous minimum flow of 40 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, from the project to the bypassed reach, as measured immediately downstream from the project dam. Green Mountain Power releases the minimum flow through a 20-inch minimum flow pipe that protrudes from the penstock immediately downstream of the project’s intake structure. The average annual generation of the project between 2012 through 2024 was approximately 2,782 megawatt-hours.

Green Mountain Power propose to: (1) continue operating the project in a run-of-river mode; (2) continue releasing a continuous minimum flow of 40 cfs or inflow to the impoundment, whichever is less, from the project to the bypassed reach; (3) develop an operations compliance monitoring plan; (4) avoid tree removal of all trees greater than 3 inches in diameter at breast height on project lands from April 15 through October 31, to minimize potential impacts to northern long-eared and tricolored bats; and (5) develop an historic properties management plan.

m. A copy of the application is available for review on the Commission’s website at <https://www.ferc.gov> using the “eLibrary” link. Enter the project’s docket number excluding the last three digits in the docket number field to access the document (P–8405). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or TTY (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST,” “MOTION TO INTERVENE,” “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “PRELIMINARY TERMS AND CONDITIONS,” or “PRELIMINARY FISHWAY PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or OPP@ferc.gov.

p. The applicant must file the following on or before 5:00 p.m. Eastern Time on July 28, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

q. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on June 29, 2026.

(Authority: 18 CFR 2.1)

Dated: May 29, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–11087 Filed 6–2–26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–552–000]

Algonquin Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Cape Cod Canal Pipeline Relocation Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Cape Cod Canal Pipeline Relocation Project proposed by Algonquin Gas Transmission, LLC (Algonquin) in the above-referenced docket.¹ Algonquin requests authorization to modify its existing interstate natural gas pipeline system facilities within the Town of Bourne, Barnstable County, Massachusetts, to accommodate the Massachusetts Department of Transportation’s planned replacement of the Bourne Bridge and Sagamore Bridge by the Cape Cod Canal Bridges Program.² The purpose of Algonquin’s proposed project is to accommodate the replacement of the Bourne Bridge and Sagamore Bridge while continuing to provide uninterrupted natural gas service to the National Grid distribution system on both sides of the Cape Cod Canal.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00pm Eastern Time on June 29, 2026. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Cape Cod Canal Pipeline Relocation Project in accordance with the requirements of the National Environmental Policy Act

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1763050824.

² The Cape Cod Canal Bridges Program is being undertaken by the Massachusetts Department of Transportation to improve cross-canal mobility and accessibility between Cape Cod and mainland Massachusetts and to address the increasing maintenance needs and functional obsolescence of the aging Sagamore and Bourne Highway Bridges (<https://www.mass.gov/info-details/program-background-cape-cod-bridges-program>).