

FOR FURTHER INFORMATION CONTACT: Nicole White. Telephone: (202) 987-1594. Email: School.Safety@ed.gov.

SUPPLEMENTARY INFORMATION: The School Safety Enhancement (SSE) program provides competitive grants to State educational agencies (SEAs) to develop, implement, and strengthen statewide school safety systems and the physical security of schools consistent with findings outlined in the U.S. Department of Justice (DOJ) report regarding the Robb Elementary School shooting. The SSE program will support States in implementing evidence-based school safety measures, including improving school infrastructure security, strengthening emergency response planning and coordination, and enhancing training and preparedness exercises for school personnel and school resource officers (SROs). The FY 2026 competition includes two absolute priorities, one competitive preference priority, selection criteria, and requirements. The absolute priorities are: (1) Returning Education to the States, and (2) Improving School Safety Systems and Physical Security of Schools. The competitive preference priority is: (1) Rural Applicants.

Eligible Applicants: The following entities are eligible to apply under this competition: State educational agencies (SEAs), as defined in 20 U.S.C. 7801(49).

Program Authority: Section 4631(a)(1)(B) of the ESEA (20 U.S.C. 7281)

To Apply: The complete funding opportunity announcement and all information needed to apply, including the priorities, selection criteria, and requirements, are available on ED's website at <https://www.ed.gov/grants-and-programs/grants-birth-grade-12/safe-and-supportive-schools/school-safety-enhancement-program-84184a> and on [Grants.gov](https://www.grants.gov) at <https://www.grants.gov/search-results-detail/362570>. The application notice and instructions on [Grants.gov](https://www.grants.gov) is the official document governing the grant competition.

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document in an accessible format.

Note: Alex J. Adams signs this notice in furtherance of HHS' role in providing support to ED.

Kirsten Baesler,

Assistant Secretary, Office of Elementary and Secondary Education. In concurrence

Alex J. Adams,

Assistant Secretary, Administration for Children and Families, Department of Health and Human Services.

[FR Doc. 2026-11103 Filed 6-2-26; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2354-221]

Georgia Power Company; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 2354-221.

c. *Date Filed:* April 6, 2026 and supplemented April 22, 2026.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* North Georgia Project.

f. *Location:* The Project is located on the Savannah River basin on the Tallulah, Chattooga, and Tugaloo Rivers, in Rabun, Habersham, and Stephens counties, Georgia, and Oconee County, South Carolina. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Courtenay O'Mara, 241 Ralph McGill Boulevard NE, BIN 10170, Atlanta, Georgia 30308-3374, 404-506-7219, cromara@southernco.com.

i. *FERC Contact:* Aneela Mousam, (202) 502-8357, aneela.mousam@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that

agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* June 29, 2026 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-2354-221. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* Georgia Power Company (licensee) requests Commission approval to replace the existing flashboards with Obermeyer gates, and construct a control room to house the equipment and instrumentation needed to operate the new Obermeyer gates at the Yonah Development. Replacing the existing flashboards with Obermeyer gates would allow plant operators to regulate reservoir elevations more effectively. The licensee would install the Obermeyer gates behind a bulkhead; therefore, no drawdown would be required. The proposed spillway upgrades are anticipated to begin in 2027 and are expected to take 18 to 24

months. The proposed upgrades would not result in any ground disturbance, and laydown areas for staging the spillway gates would be on previously disturbed and graveled areas. The project would continue to operate under the terms of its current license, and applicable Water Quality Certification.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public

Participation at (202)502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: May 29, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-11088 Filed 6-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8405-024]

Green Mountain Power Corporation; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 8405-024.

c. *Date Filed:* February 27, 2025.

d. *Applicant:* Green Mountain Power Corporation (Green Mountain Power).

e. *Name of Project:* Glen Hydroelectric Project.

f. *Location:* The existing project is located on the Mascoma River in Grafton County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Tedesco, Generation Project Coordinator, Green Mountain Power Corporation, 163 Acorn Lane Colchester, VT 05446; Phone at (802) 655-8753, or email at John.Tedesco@greenmountainpower.com.

i. *FERC Contact:* Steve Kartalia at (202) 502-6131, or stephen.kartalia@ferc.gov.

j. *Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* on or before July 28, 2026, by 5:00 p.m. Eastern Time; Deadline for filing reply comments: September 11, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Glen Hydroelectric Project (P-8405-024).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Glen Project consists of a 173-foot-long, 14-foot-high concrete gravity dam equipped with 3-foot-high flashboards with a crest elevation of 413.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the flashboards. The dam creates an impoundment with a surface area of approximately 7 acres at an elevation of 413.2 feet NGVD 29. The project also comprises (1) an intake structure that includes two headgates equipped with a trashrack with 2-inch clear bar spacing; (2) a 4,100-foot-long, 8- to 8.5-foot-diameter penstock; (3) a powerhouse containing a 685-kilowatt (kW) regulated propeller bulb turbine-generator unit and two 400-kW fixed propeller bulb turbine-generator units for a total installed capacity of 1,485 kW; (4) an approximately 34-foot-long, 30-foot-wide, 8-foot-deep tailrace; (5) a 50-foot-long underground transmission line that leads to a 2.4/13.2-kilovolt step-up transformer where the project is connected to the local electric grid; and (6) appurtenant facilities. The project creates an approximately 4,300-foot-