

5. Aviation—Jet Fuel Update
6. Global Oil Inventory Developments
7. Assessing European Oil Inventories—ARA Case Study
8. Update on the Current Gas Market Situation
9. US Industry Response to Crisis
10. Traders Perspective
11. Infrastructure and Reconstruction and Recovery Timelines Following War in the Middle East
12. Update on the Global Outlook for Electric Vehicles
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14. Any other business:

Date of next SOM/SEQ meetings:

—18–19 November 2026 (ERE 2026 will be 17–18 November)

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), the meetings of the IAB are open to representatives of members of the IAB and their counsel; representatives of members of the IEA's Standing Group on Emergency Questions and the IEA's Standing Group on the Oil Markets; representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of Congress, the IEA, and the European Commission; and invitees of the IAB, the SEQ, the SOM, or the IEA.

Signing Authority: This document of the Department of Energy was signed on June 4, 2026, by Andrew Rapp, Acting Assistant Secretary, Office of International Affairs, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, June 4, 2026.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2026-11433 Filed 6-5-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings and Accounting Request filings:

Filings Instituting Proceedings

Docket Numbers: AC26-78-000.

Applicants: Phillips 66 Pipeline LLC.

Description: Phillips 66 Pipeline LLC submits proposed journal entries re the 01/01/2026 acquisition of Spire NGL LLC.

Filed Date: 6/3/26.

Accession Number: 20260603-5056.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: RP26-917-000.

Applicants: Texas Eastern Transmission, LP.

Description: 4(d) Rate Filing: Negotiated Rates—Con Ed to NRG 9004628 eff 6-1-26 to be effective 6/1/2026.

Filed Date: 6/3/26.

Accession Number: 20260603-5018.

Comment Date: 5 p.m. ET 6/24/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: June 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-11439 Filed 6-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1930-090]

Southern California Edison Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1930-090.

c. *Date Filed:* May 27, 2026.

d. *Applicant:* Southern California Edison Company (SCE).

e. *Name of Project:* Kern River No. 1 Hydroelectric Project (project).

f. *Location:* The existing project is located on the lower Kern River in Kern County, California. The existing project occupies 116.79 acres of federal lands within the Sequoia National Forest which is under the jurisdiction of the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Wayne Allen, Principal Manager, Regulatory Support Services, SCE Co., 2244 Walnut Grove Avenue, Rosemead, CA 91770; Phone at (626) 302-9741 or email at wayne.allen@sce.com.

i. *FERC Contact:* Jessica Fefer at (202) 502-6631; or email at jessica.fefer@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* the project consists of: (1) a 27 acre impoundment; (2) a 58-foot-high cyclopean-concrete overflow gravity dam; (3) a 329-foot-long drainage tunnel with a 72-inch electric motor operated sluice gate at the base of dam; (4) a water intake structure which diverts water to the dam and includes two trash racks, one located immediately adjacent to the diversion dam and the other approximately 40-feet upstream; (5) a 104-foot-long, 20-foot-wide sandbox which is located approximately 700 feet downstream of the diversion dam at the head of the flowline; (6) a flowline which is comprised of a series of below and above-ground tunnels, flumes and conduits and is designed to carry a maximum of 412 cubic feet per second (cfs); (7) a forebay which is a 45-foot-long, 33-foot-wide, and 11-foot-deep concrete gravity structure that impounds less than 1 acre-feet of water

to regulate flow to the powerhouse; (8) an approximately 1,693-foot-long buried steel penstock which carries water to the powerhouse; and (9) a powerhouse which contains four Allis-Chalmers turbines rated at a total of 43,000 horsepower, and four horizontal shaft General Electric generators with a total installed capacity of 26,280 kilowatts or 26.3 megawatts; (10) a tailrace to slow the water exiting the powerhouse as it re-enters the river; (11) a switchyard located adjacent to the powerhouse; (12) necessary controls for semiautomatic operation; (13) access roads (2.35 miles) and trails (4.73 miles); (14) a 1,844-foot-long powerline that extends from the Democrat Dam Intake Gatehouse to an outlet box near the southern end of Flume No. 1; (15) a 1,665-foot-long communication line extending from the powerhouse to the forebay at the upper

end of the penstock; (16) 3 gauging stations; (17) two stilling wells to measure water level in Kern River and the water conveyance system; and (18) appurtenant facilities.

The project is operated in a run-of-river mode with an estimated annual generating capacity is 26.3 megawatt hours. SCE proposes to continue to operate the project in a run-of-river mode.

l. In addition to publishing this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the

document (P-1930). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or OPP@ferc.gov.

o. *Procedural Schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis (when FERC approved studies are complete).	August 2026.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	October 2026.
Commission issues Non-Draft Environmental Assessment (EA)	January 2027.
Comments on EA	February 2027.
Modified terms and conditions	April 2027.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: June 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-11442 Filed 6-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2150-009.

Applicants: Shawville Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 10/25/2023.

Filed Date: 6/3/26.

Accession Number: 20260603-5124.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2150-010.

Applicants: Shawville Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 11/1/2024.

Filed Date: 6/3/26.

Accession Number: 20260603-5126.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2151-009.

Applicants: New Castle Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 10/25/2023.

Filed Date: 6/3/26.

Accession Number: 20260603-5105.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2151-010.

Applicants: New Castle Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 11/1/2024.

Filed Date: 6/3/26.

Accession Number: 20260603-5106.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2152-009.

Applicants: Brunot Island Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 10/25/2023.

Filed Date: 6/3/26.

Accession Number: 20260603-5085.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2152-010.

Applicants: Brunot Island Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 11/1/2024.

Filed Date: 6/3/26.

Accession Number: 20260603-5086.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2153-009.

Applicants: Gilbert Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 10/25/2023.

Filed Date: 6/3/26.

Accession Number: 20260603-5089.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2153-010.

Applicants: Gilbert Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 11/1/2024.

Filed Date: 6/3/26.

Accession Number: 20260603-5090.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2154-008.

Applicants: Sayreville Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 10/25/2023.

Filed Date: 6/3/26.

Accession Number: 20260603-5111.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER19-2154-009.

Applicants: Sayreville Power, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 11/1/2024.