

DATES: Friday, July 17, 2026; 9 a.m.–5 p.m. EDT.

ADDRESSES: Capital Hilton, 1001 16th Street NW, Washington, DC 20036. Remote attendance of the SCAC meeting will be available via Zoom. Instructions will be posted on the SCAC website at <https://science.osti.gov/About/Federal-Advisory-Committee/SCAC> prior to the meeting and can also be obtained by contacting Katie Runkles by email at katie.runkles@science.doe.gov or by telephone at (301) 903–6529. Advanced registration is required.

FOR FURTHER INFORMATION CONTACT: Katie Runkles, Office of the Deputy Director for Science Programs; SC–DDSP/Germantown Building; U.S. Department of Energy; 1000 Independence Avenue SW; Washington, DC 20585–1290; Phone: (301) 903–6529 or Email at katie.runkles@science.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The purpose of the committee is to provide advice and guidance on a continuing basis to the Under Secretary for Science; the Office of Science and the Department of Energy on a variety of complex scientific and technical issues that arise in the planning, management, and implementation of the Office of Science research programs.

Purpose of the Meeting: This meeting is the second meeting of the Committee.

Tentative Agenda:

- Updates from the Under Secretary for Science
- Updates from the Office of Science
- Updates from the SC User Facilities Subcommittee
- Updates from the Genesis Mission Subcommittee
- Updates from the Quantum Information Science Subcommittee
- Public Comment (10-minute rule)

Agenda updates and presentations will be posted on the SCAC website prior to the meeting: <https://science.osti.gov/About/Federal-Advisory-Committee/SCAC/Meetings>.

Public Participation: The meeting is open to the public in-person and virtually. Individuals and representatives of organizations who would like to offer comments and suggestions may do so during the meeting. Approximately 30 minutes will be reserved for public comments. The time allotted per speaker will depend on the number who wish to speak but will not exceed 10 minutes. If you have any questions or need a reasonable accommodation under the Americans with Disabilities Act for this event, please send your request to Katie

Runkles at katie.runkles@science.doe.gov, two weeks but no later than 48 hours, prior to the event. Closed captions will be enabled. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Those wishing to speak should submit their request at least five days before the meeting. Those not able to attend the meeting or who have insufficient time to address the committee are invited to send a written statement to Katie Runkles, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, email to katie.runkles@science.doe.gov.

Minutes: The minutes of this meeting will be available within 90 days on the SCAC website at <https://science.osti.gov/About/Federal-Advisory-Committee/SCAC/Meetings>.

Signing Authority: This document of the Department of Energy was signed on June 5, 2026, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 5, 2026.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2026–11521 Filed 6–8–26; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8606–010]

**Erie Boulevard Hydropower, L.P.;
Errata Notice and Notice of
Reasonable Period of Time for Water
Quality Certification Application**

On February 19, 2026, Federal Energy Regulatory Commission (Commission) staff issued a Notice of Waiver of Water Quality Certification (WQC) for the Schuylerville Hydroelectric Project No. 8606. The same day, the New York State Department of Environmental

Conservation (New York DEC) then notified the Commission that the project exemptee, Erie Boulevard Hydropower, L.P., had withdrawn their request for a WQC from processing on May 19, 2025. The exemptee had since filed a new WQC request with New York DEC on January 19, 2026. This errata notice withdraws the Commission's previous Notice of Waiver of WQC for the project, and acknowledges New York DEC's notice that it received a new request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Erie Boulevard Hydropower, L.P., on January 19, 2026. Pursuant to the Commission's regulations,¹ we hereby notify the New York DEC that their reasonable period of time to act on this certification request is January 19, 2027.

If the New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: June 4, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–11535 Filed 6–8–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–35–000]

**Commission Information Collection
Activities (Ferc-511) Comment
Request; Extension**

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–511: Transfer of Hydropower License. There are no proposed changes to the reporting requirements.

DATES: Comments on the collection of information are due August 10, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You

¹ 18 CFR 4.201(e).

must specify the Docket No. (IC26–35–000) and the FERC Information Collection number (FERC–511) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–511, Transfer of Hydropower License or Lease of Project Property.

OMB Control No.: 1902–0069.

Type of Request: Three-year extension of the FERC–511 information collection requirements with no changes to the

current reporting and recordkeeping requirements.

Abstract: The Commission uses the information collected under the requirements of FERC–511 to implement the statutory provisions of Sections 8 of the Federal Power Act (FPA) and 18 CFR part 9 and 18 CFR 131.20 of the Commission’s regulations. The information filed with the Commission is in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The Commission uses the information collected to determine the qualifications of the proposed transferee to hold the license and to prepare the transfer of the license order to make its determination.

Section 8 of the FPA stipulates that no voluntary transfer of any license, or the rights thereunder granted, shall be made without the written approval of the Commission.¹ Sections 9.1 through 9.3 of the 18 CFR states that any licensee (transferor) desiring to transfer a license and the person, association, corporation, State, or municipality (transferee) desiring to acquire the same must jointly file an application for Commission’s approval of such transfer.

The application must show that the transfer is in the public interest and provide the qualifications of the transferee to hold such license and to operate the property under the license. The application for approval of transfer of license must conform to the requirements in 18 CFR 131.20, which must include the following: application statement by all parties; verification statement; proof of citizenship; evidence of compliance by the transferor with all applicable state laws or how the transferee proposes to comply; and qualifications of the transferee to hold the license and operate the project. Approval of the license transfer is also contingent upon the transfer of title to the properties under the license, transfer of all project files including all dam safety related documents, and delivery of all license instruments.

Type of Respondent: Existing Hydropower Project Licensees and those entities wishing to have a Hydropower Project License transferred to them.

*Estimate of Annual Burden:*² The Commission estimates the annual burden and cost³ for the information collection as follows.

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per respondent	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Hydropower Project Licensees.	15	1	15	40 hrs.; \$4,080	600 hrs.; \$61,200	\$4,080

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 4, 2026.
Carlos D. Clay,
Deputy Secretary.
 [FR Doc. 2026–11534 Filed 6–8–26; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF26–7–000]

Algonquin Gas Transmission, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Algonquin Reliable Affordable Resilient Enhancement Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Algonquin Reliable Affordable Resilient Enhancement Project

¹ This information collections implements Section 8 of the Federal Power Act (FPA) and Code of Federal Regulations (CFR) under Title 18 CFR part 9 (Transfer of License) Sections 9.1 through 9.3 and Section 131.20 of the 18 CFR.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

1320 for additional information on the definition of information collection burden.

³ FERC estimates that industry hourly costs are similar to the Commission FY 2026 average salary plus benefits of \$213,003 per year (or \$102/hour).