

2. How should states, through the Organization of PJM States, Inc. (OPSI) or other structures, interface with the Board to enable the region to meet operational and market challenges while respecting PJM's independence?

3. What governance reforms would best improve accountability and responsiveness?

4. How does the division of Federal Power Act section 205¹ filing rights among PJM, Transmission Owners, and the Members Committee affect PJM's ability to act effectively and quickly, when warranted, to address operational and market needs?

5. To what extent do provisions in PJM's Operating Agreement, Transmission Owner Agreement, Open Access Transmission Tariff, Reliability Assurance Agreement, or Manuals impede timely decision-making by PJM?

6. Recognizing regional differences, are there lessons from other regional transmission organization/independent system operator (RTO/ISO) governance structures that PJM could reasonably adopt to improve its responsiveness to the region's operational and market challenges?

12:00 p.m.–1:00 p.m.: Lunch Break

1:00 p.m.–3:45 p.m.: Panel 2: PJM Stakeholder Process—Design,

Transparency, and Decision-Making
Includes a 15-minute break

With respect to RTO/ISO stakeholder processes, the Commission has found RTO/ISO responsiveness to customers and stakeholders as essential to well-functioning markets, and established four principles to assess the filed practices and procedures of each RTO and ISO: inclusiveness, fairness in balancing diverse interests, representation of minority positions, and ongoing responsiveness.² This panel will examine how PJM's stakeholder process, including established sectors, committees, and voting structures, affects the RTO's ability to take necessary and timely actions, including section 205 filings, to address the region's operational and market challenges. Panelists will also discuss state participation in the stakeholder process and potential process redesigns that preserve multisector representation. This panel will also identify potential concrete, actionable reforms to improve the effectiveness of the PJM stakeholder

process and create fast-path or time-bound review procedures for critical issues.

Potential Questions

1. Do sector-weighted voting and existing voting thresholds strike the right balance between achieving consensus and taking timely action?

2. What transparency reforms would improve the quality of PJM's stakeholder process and increase stakeholder confidence in its decision-making?

3. Are there structured opportunities in the stakeholder process for state participation (*e.g.*, defined consultation windows, joint technical sessions) to provide input on topics that are of interest to the states?

4. Do existing governing document provisions (*e.g.*, Operating Agreement, Manuals) impede stakeholder decision-making and what changes could be made to address them?

5. What reforms to the stakeholder process could ensure PJM can meet the region's challenges?

6. What near-term reforms to stakeholder representation could PJM and its Members³ take to improve speed in decision-making while preserving stakeholder input?

7. Are there elements of PJM's committee structure that routinely contribute to delays? Are there stakeholder processes or issues that could be expedited or changed to provide greater focus on key issues and allow faster or more unilateral action on others?

8. Should PJM increase the use of fast-path or time-bound review procedures to expedite committee action on high-importance topics?

9. Recognizing regional differences, are there lessons from other RTO/ISO stakeholder processes that PJM could reasonably adopt to improve speed in voting processes and stakeholder representation?

³ Members are defined as "an entity that satisfies the requirements of the [OA], section 11.6 and that (i) is a member of the LLC immediately prior to the Effective Date, or (ii) has executed an Additional Member Agreement in the form set forth in Operating Agreement, Schedule 4. PJM Interconnection, L.L.C., Intra-PJM Tariffs, M–N, OA Definitions M–N (22.0.1). Members are either (i) Transmission Owners, (ii) Generation Owners, (iii) Other Suppliers, (iv) Electricity Distributors, or (v) End-Use customers." PJM Interconnection, L.L.C., Intra-PJM Tariffs, 11.6, OA 11.6 Membership Requirements (4.0.0). Stakeholders are defined as "PJM Members, OPSI and its members, state consumer advocates who are not PJM Members, Independent Market Monitor, PJM staff, and PJM's Board." PJM Manual 34, Section 2 (Definitions).

3:45 p.m.–4:00 p.m.: Recap and Closing Remarks

[FR Doc. 2026–11599 Filed 6–9–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2790–074]

Boott Hydropower, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Major License.

b. *Project No.*: 2790–074.

c. *Date Filed*: April 30, 2021.

d. *Applicant*: Boott Hydropower, LLC (Boott).

e. *Name of Project*: Lowell Hydroelectric Project (project).

f. *Location*: The existing project is located on the Merrimack River in Middlesex County, Massachusetts and Hillsborough County, New Hampshire. The project does not occupy any federal land but is located within the administrative boundary of the Lowell National Historical Park.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Jillian Lawrence, Boott Hydropower, LLC, 4747 Bethesda Avenue, Suite 1220, Bethesda, MD 20814; (856) 906–0180 or jlawrence@hullstreetenergy.com.

i. *FERC Contact*: Bill Connelly at (202) 502–8597 or william.connelly@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions*: August 4, 2026, by 5:00 p.m. Eastern Time; reply comments are due September 18, 2026.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at

¹ 16 U.S.C. 824d.

² *Wholesale Competition in Regions with Organized Electric Markets*, Order No. 719, 125 FERC ¶ 61,071, at PP 482, 504 (2008), *order on reh'g*, Order No. 719–A, 128 FERC ¶ 61,059 (2009), *order on reh'g*, Order No. 719–B, 129 FERC ¶ 61,252 (2009).

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2790-074.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Lowell Project consists of: (1) the 1,093-foot-long, 15-foot-high Pawtucket Dam and spillway, equipped with a 5-foot-high pneumatic crest gate with a crest elevation of 92.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the gate; (2) a 1,236-acre impoundment with a normal maximum water surface elevation of 92.2 feet NGVD 29; (3) a 5.5-mile-long, two-tiered canal system that includes the 4,300 foot-long Northern Canal and the 9,000-foot-long Pawtucket Canal (canal system), along with a series of connected water ways, small dams, gatehouses, and generating facilities; (4) a 125-foot-long, 55-foot-high gatehouse that controls flow from the impoundment to the Northern Canal (Pawtucket Gatehouse); (5) a 70-foot-long, 20-foot-high, five-bay gatehouse that control flows from the impoundment to the Pawtucket Canal as part of the Guard Lock and Gates Facility, which also includes a boat navigation lock and a Francis Gate facility with a 25-foot-wide, 25-foot-high flood gate; (6) generating facilities, including: (a) the Eldred L. (E.L.) Field Power Station, which is located on the mainstem of the Merrimack River and consists of: (i) a 109-foot-long, 96-foot-wide concrete powerhouse with two turbine-generator units with a total installed capacity of 15,012 kilowatts (kW); (ii) a 200-foot-long, 80-foot-wide forebay; (iii) a 100-foot-long, 26-foot-wide, 22.25-foot-high canal control

structure that maintains water levels in the forebay as part of a Hydro Locks Facility, which also includes a boat navigation lock; (iv) a 440-foot-long tailrace with a 10- to-16-foot high concrete training wall; (v) two 4.16-kilovolt (kV) generator leads; (vi) a 4.16/13.8-kV step-up transformer; and (vi) appurtenant facilities; (b) the Hamilton Power Station, which is located on the canal system and consists of: (i) five turbine-generator units with a total installed capacity of 1,180 kW; (ii) five 0.6-kV generator leads; and (iii) appurtenant facilities; (c) the Assets Power Station, which is located on the canal system and consists of: (i) three turbine-generator units with a total installed capacity of 792 kW; (ii) three 0.6-kV generator leads; and (iii) appurtenant facilities; (d) the Bridge Street Power Station, which is located on the canal system and consists of: (i) three turbine-generator units with a total installed capacity of 1,080 kW; (ii) three 0.6-kV generator leads; and (iii) appurtenant facilities; and (e) the John Street Power Station, which is located on the canal system and consists of: (i) four turbine-generator units with a total installed capacity of 2,100 kW; (ii) four 0.6-kV generator leads; and (iii) appurtenant facilities; (7) a 4.5-mile-long, 13.8-kV submarine cable that connects the project generating facilities to the regional electric grid; (8) upstream and downstream fish passage facilities; and (9) a visitor center.

The project bypasses approximately 2 miles of the Merrimack River, including a 0.7-mile-long bypassed reach from Pawtucket Dam to the E.L. Field Powerhouse tailrace, and an approximately 1.3-mile-long bypassed reach from the E.L. Field Powerhouse tailrace to the confluence of the Merrimack and Concord Rivers.

Fish passage facilities include a fish elevator and downstream fish bypass at the E.L. Field Powerhouse, and a fish ladder at Pawtucket Dam.

The fish elevator at the E.L. Field Powerhouse has a design discharge capacity of 200 cubic feet per second (cfs). Fish migrating upstream through the tailrace channel enter a collection gallery, where they are attracted to a crowding pool and then into the elevator. Once in the elevator, fish are lifted in a hopper to the exit channel. Fish then pass from the exit channel to the Northern Canal, where they swim upstream until they rejoin the Merrimack River upstream of Pawtucket Dam. The fish elevator system includes areas where fish can be counted or trapped before swimming from the exit channel to the Northern Canal.

The downstream fishway at the E.L. Field Powerhouse consists of an adjustable-flow sluiceway and bypass adjacent to the powerhouse intake. Downstream migrating fish entering the bypass are sluiced into a plunge pool located in the bypassed reach, next to the powerhouse.

The fish ladder at Pawtucket Dam is designed for river flows up to 25,000 cfs and has an operating flow of 500 cfs (including fish attraction flow). The fish ladder is a vertical-slot design with 13-foot-wide by 10-foot-long pools. A counting station and fish trap area are also provided at the fish ladder.

Recreation facilities at the project consist of a visitor center at the E.L. Field Powerhouse. The visitor center offers a view of the turbines and an interpretive display providing information about the project and the area.

The current license requires Boott to operate in run-of-river mode. The minimum and maximum hydraulic capacities of the project are 500 cfs and 8,600 cfs, respectively. The average annual generation of the project was approximately 84,501 megawatt-hours from 2008 through 2017.

Boott proposes to: (1) continue to operate the project in a run-of-river mode; (2) release 500 cfs into the bypassed reach from the existing Pawtucket Dam fish ladder during the upstream migratory fish passage season, defined annually in consultation with the Merrimack River Technical Committee, and release 100 cfs, or inflow, whichever is less, to the bypassed reach from Pawtucket Dam during the rest of the year; (3) suspend generation and operation of the canal system power stations during the downstream migration period for alosines (May through July) and American eel (August through November); (4) continue to implement the Crest Gate Operation Plan;¹ (5) develop an operation and compliance monitoring plan; (6) replace the existing fish elevator with a short fish ladder to pass migratory fish from the E.L. Field Powerhouse tailrace upstream to the bypassed reach within three years of license issuance; (7) cease operation of the fish elevator after the installation of the proposed tailrace fish ladder; (8) conduct a 1-year "shakedown" period of the proposed fish ladder after installation; (9) evaluate the effectiveness of the proposed tailrace fish ladder after installation; (10) modify the existing Pawtucket Dam fish ladder to enhance upstream fish passage; (11)

¹ The Commission approved the Crest Gate Operation Plan on March 30, 2015.

modify the bypassed reach to enhance upstream fish passage; (12) install a new “fish exclusion facility” at the E.L. Field Powerhouse that would consist of a 0.75-inch clear-spaced trashrack overlay, modifications to the existing downstream fish bypass, and an American eel sampling device; (13) implement nightly shutdowns of the E.L. Field Powerhouse from August 15 through November 15 until the proposed “fish exclusion facility” is installed; (14) develop an upstream American eel passage assessment study plan; (15) develop a fishway operation and management plan; (16) develop an historic properties management plan; (17) maintain an operating agreement with the National Park Service to allow tour boat operations to navigate the canal system; (18) develop a recreation access and facilities management plan; (19) within 1 year of license issuance, file with the Commission a decommissioning plan for the Assets Power Station; and (20) implement a canal operation and management plan to describe the management of canal water elevations, flows, trash management, and vegetation management. Boott also proposes that the project boundary under the new license not include a 7.4-mile section from the upstream extent of the impoundment that is included in the project boundary under the current license.

m. A copy of the application can be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST”, “MOTION TO INTERVENE”, “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “PRELIMINARY TERMS AND CONDITIONS,” or “PRELIMINARY PRESCRIPTIONS”; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or OPP@ferc.gov.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time July 7, 2026.

p. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

(Authority: 18 CFR 2.1)

Dated: June 5, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-11606 Filed 6-9-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1852-000; ER10-2641-000; ER00-3240-000.

Applicants: Oleander Power Project, L.P., Oleander Power Project, Limited Partnership, Florida Power & Light Company.

Description: Response to 05/06/2026, Deficiency Letter of Florida. Power & Light Company, et al.

Filed Date: 6/4/26.

Accession Number: 20260604-5141.

Comment Date: 5 p.m. ET 6/25/26.

Docket Numbers: ER10-2822-031; ER13-1058-002; ER11-2112-014; ER10-2828-007; ER10-2285-010; ER17-1241-004; ER16-2285-008; ER10-2423-013; ER10-2404-013; ER10-2812-021; ER10-1291-028; ER10-2843-020; ER12-2649-008; ER10-1725-007; ER10-3001-009; ER10-3002-010; ER12-422-010; ER10-2301-007; ER19-2361-005; ER20-2830-002; ER10-3010-010; ER10-2306-007; ER12-96-013; ER10-3031-010; ER10-3160-007; ER16-1637-006; ER23-2336-001; ER10-3004-011.

Applicants: Locust Ridge Wind Farm II, LLC, Vineyard Wind 1 LLC, UIL Distributed Resources, LLC, The United Illuminating Company, Streater-Cayuga Ridge Wind Power LLC, South Chestnut LLC, Rochester Gas and Electric Corporation, Providence Heights Wind, LLC, PPM Roaring Brook, LLC, Otter Creek Wind Farm LLC, New York State Electric & Gas Corporation, New England Wind, LLC, Locust Ridge Wind Farm, LLC, Lempster Wind, LLC, Hardscrabble Wind Power LLC, Groton Wind, LLC, GenConn Middletown LLC, GenConn Energy LLC, GenConn Devon LLC, Flat Rock Windpower II LLC, Flat Rock Windpower LLC, Desert Wind Farm LLC, Deerfield Wind, LLC, Central Maine Power Company, Casselman Windpower LLC, Blue Creek Wind Farm LLC, Iberdrola Renewables, LLC, Atlantic Renewable Projects II LLC.

Description: Response to 05/07/2026, Deficiency Letter of Atlantic Renewable Projects II LLC, et al.

Filed Date: 6/3/26.

Accession Number: 20260603-5223.

Comment Date: 5 p.m. ET 6/24/26.

Docket Numbers: ER26-1564-001.

Applicants: Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC.