

main.jsp?AccessionNumber=ML20340A053), and on the NRC's public website (<https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>).

III. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056), and on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals/getting-started.html>). After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website (<https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>). A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to

the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>), by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)-(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the presiding officer. If you do not have an NRC issued digital ID certificate as previously described, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal

privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

Detailed information about the license renewal process can be found under the Reactor License Renewal section icon at <https://www.nrc.gov/reactors/operating/licensing/renewal.html> on the NRC's public website. The SLRA for Cooper is also available on the NRC's public website at <https://www.nrc.gov/reactors/operating/licensing/renewal/subsequent-license-renewal.html>, while the SLRA is under review.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: June 8, 2026.

For the Nuclear Regulatory Commission.

Clinton Hobbs,

Acting Chief, License Renewal Project Branch, Division of New and Renewed Licenses, Office of Nuclear Reactor Regulation.

[FR Doc. 2026-11641 Filed 6-9-26; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-219; NRC-2026-2773]

Holtec Decommissioning International, LLC; Oyster Creek Nuclear Generating Station; Environmental Assessment and Finding of No Significant Impact

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an environmental assessment (EA) and a finding of no significant impact (FONSI) for a license amendment request submitted by Holtec Decommissioning International, LLC, (HDI) to approve the License Termination Plan (LTP), Revision 2 for the Oyster Creek Nuclear Generating Station (OCNGS), located in Lacey and Ocean Townships, New Jersey. If approved, the amendment would add a condition to the license reflecting the NRC's approval of the LTP and establishing criteria for determining when changes to the LTP would require prior NRC approval. HDI would use the LTP to meet the requirements for terminating the license and releasing the site for unrestricted use. Based on the

EA, the NRC staff has concluded that there will be no significant impacts to environmental resources from the requested license amendment, and therefore, a FONSI is appropriate.

DATES: The EA and FONSI referenced in this document are available on June 10, 2026.

ADDRESSES: Please refer to Docket ID NRC–2026–2773 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods.

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2026–2773. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin ADAMS Public Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the "Availability of Documents" section of this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Patrick Donohue, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–5237; email: Patrick.Donohue@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is considering the issuance of a license amendment request to approve the LTP, Revision 2 for the OCNGS, located in Lacey and Ocean Townships, New Jersey, as part of

OCNGS Renewed Facility Operating License No. DPR–16. If approved, the amendment would add a condition to the license reflecting the NRC's approval of the LTP and establishing criteria for determining when changes to the LTP require prior NRC approval. As required by part 51 of title 10 of the *Code of Federal Regulations* (10 CFR), "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions," the NRC prepared an EA. Based on the results of the EA, the NRC has determined not to prepare an environmental impact statement for the license amendment request and is issuing a FONSI.

The construction permit for OCNGS was issued by the NRC in 1964, with the provisional operating license issued by the NRC to Jersey Central Power and Light in 1969. The OCNGS began commercial operation in December 1969. The 2009 renewed facility operating license for OCNGS allowed operation until April 9, 2029. By letter dated January 7, 2011, Exelon Generation Company, LLC (Exelon) announced its plan to retire OCNGS no later than December 31, 2018. A February 14, 2018, supplement to the January 7 letter certified that operations would cease no later than October 31, 2018, in accordance with 10 CFR 50.82(a)(1)(i). Exelon permanently shut down OCNGS on September 17, 2018. Pursuant to 10 CFR 50.82(a)(1)(ii), Exelon certified to the NRC that it had permanently removed fuel from the reactor vessel by letter dated September 25, 2018. Pursuant to 10 CFR 50.82(a)(4)(i), Exelon submitted a SAFSTOR Post-Shutdown Decommissioning Activities Report (PSDAR) on May 21, 2018, to initiate decommissioning of OCNGS under the SAFSTOR method.

By letter dated August 31, 2018, Exelon submitted to the NRC an application for transfer of the OCNGS facility licenses to Oyster Creek Environmental Protection, LLC as owner and HDI as operator. This transfer was completed on July 1, 2019.

On September 28, 2018, HDI submitted a revised PSDAR to address the acceleration of decommissioning activities, and changes to the decommissioning schedule and cost estimates. The revised PSDAR established the decommissioning method as DECON.

II. Environmental Assessment

Description of the Proposed Action

The proposed action is the review and subsequent approval, if appropriate, of a license amendment to the OCNGS

license to approve the LTP. HDI submitted their application on August 1, 2024, the LTP Revision 1 in April 2025, and the LTP Revision 2 in December 2025. During the review of the application, the NRC staff conducted a site visit on September 17, 2025, and conducted an audit. If approved, the amendment would add a condition to the license reflecting the NRC's approval of the LTP and establishing criteria for determining when changes to the LTP require prior NRC approval. The proposed action is described in HDI's 2025 LTP application.

Purpose and Need for the Proposed Action

The purpose and need for the proposed action is to allow for the completion of decommissioning of the OCNGS site by HDI, termination of its operating license by the NRC, and subsequent release of the OCNGS site for unrestricted use. A portion of the site required for operation of the independent spent fuel storage installation (ISFSI) would remain under the 10 CFR part 50 license until the spent fuel is shipped off-site and the ISFSI can be decommissioned. The NRC regulation at 10 CFR 50.82, "Termination of license," sets forth the process for the licensee to decommission its nuclear power plant, including submission of the LTP. The NRC will approve the LTP, provided that the LTP meets the criteria in 10 CFR 50.82(a)(10).

Environmental Impacts of the Proposed Action

The NRC staff considered the potential impacts of the proposed action on land use; geology and soils; water resources; climatology, meteorology, and air quality; ecological resources; socioeconomic; historical and cultural resources; public and occupational health; transportation; waste management; noise; and visual and scenic resources. The Decommissioning Generic Environmental Impact Statement (GEIS) (NUREG–0586) generically addressed many of the potential environmental impacts of decommissioning at the OCNGS. During its review of the LTP, the NRC concluded that the impacts for most resource areas—onsite land use; water resources, not including groundwater contamination; air quality; ecology, not including threatened and endangered species; socioeconomic; historic and cultural resources within the operational area; public and occupational health; transportation; noise; and visual and scenic resources—were still bounded by the Decommissioning GEIS. Therefore, the

NRC does not expect impacts associated with these resource areas beyond those discussed in the GEIS, which concluded that the impact level for these resource areas was SMALL.

In the Decommissioning GEIS, the NRC staff concluded that it could not determine the environmental impacts of decommissioning generically for five environmental resource areas (offsite land use, threatened and endangered species, aquatic ecology beyond the operational area, terrestrial ecology beyond the operational area, and historic and cultural resources beyond the operational area). The Decommissioning GEIS determined that for these five resource areas a site-specific analysis would be required. Additionally, the GEIS did not address the affected environment, nonradioactive waste management, and contamination of groundwater from decommissioning activities.

For the proposed action, there are no planned activities outside of the operational area. Plant personnel would need to enter radiological areas less frequently during decommissioning when compared to plant operation; thus, occupational dose during decommissioning would be significantly lower than it was during operation of the plant. During decommissioning, HDI would continue to use the various protection programs to ensure public and occupational doses remain below regulatory limits in 10 CFR part 20 and 10 CFR part 50.

HDI commits to using best management practices and obtaining all necessary licenses from Federal or State agencies to protect the surrounding lands. The proposed action would result in no significant change to the off-site impacts and there would be no reasonably foreseeable significant effects associated with decommissioning activities at the OCNGS site. The proposed action does not include the use of any previously undisturbed land, or alterations to site surface waters or vegetated lands.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the NRC staff considered only the “no-action alternative.” Under the no-action alternative, the NRC would not approve the LTP or the license amendment request because regulatory requirements have not been met. If the NRC was unable to approve the LTP because the regulatory requirements had not been met, then HDI would have to take the necessary actions to ensure the

regulations are met. HDI would need to take additional action to prepare an LTP that meets the requirements in 10 CFR 50.82(a)(10), and the updated LTP would then need to be submitted to the NRC for approval prior to license termination. Under this scenario, until HDI resubmits the LTP, activities at the OCNGS would likely continue and the environmental impacts would neither increase nor decrease as a result of the additional time required for the LTP resubmission.

Agencies and Persons Consulted

By letter dated April 15, 2026, the NRC staff provided a copy of the draft EA to the New Jersey Department of Environmental Protection (NJDEP) for their review. By letter dated May 6, 2026, the NJDEP responded with multiple comments regarding figure legibility, groundwater wells, potential pathways for soil contamination, decommissioning activity details, and National Historic Preservation Act (NHPA) consultation with the New Jersey State Historic Preservation Office (NJ SHPO). The NRC staff made changes in EA sections 1.1, 3.2, 3.3, 3.8, and 4.1 to address these comments.

By letter dated February 24, 2026, the NRC staff requested U.S. Fish and Wildlife Services (FWS) concurrence on the staff’s impact determination for the following Federally protected species: American chaffseed, eastern black rail, Knieskern’s Beaked-rush, monarch butterfly, Northern long-eared bat, rufa red knot, swamp pink, tricolored bat, Atlantic sturgeon, green sea turtle, Kemp’s ridley sea turtle, leatherback sea turtle, and loggerhead sea turtle. By letter dated April 2, 2026, the FWS concurred with the NRC staff’s effect determinations. Therefore, the NRC’s obligations under Section 7 of the Endangered Species Act are satisfied.

The NRC staff made a preliminary determination of No Adverse Effect based on HDI’s architectural survey report and sent the report and correspondence to the NJ SHPO requesting concurrence on December 17, 2025. The NJ SHPO responded by letter dated January 15, 2026, stating that they did not concur with the NRC staff’s preliminary determination, and in their opinion, six buildings/structures contribute to the NRHP-eligibility of OCNGS as a whole; the letter also requested additional/updated maps. On March 3, 2026, the NRC staff sent correspondence to the NJ SHPO requesting concurrence on a revised determination of effect.

The NJ SHPO concurred with the determination of adverse effect by email dated March 17, 2026, which also agreed to the applicability of a memorandum of agreement (MOA) to resolve adverse effects. The Advisory Council on Historic Preservation (ACHP) responded by letter dated March 6, 2026, where they elected not to participate in the resolution of adverse effects.

On August 20, 2025, the NRC staff also initiated consultation with four Federally recognized Indian Tribes with historic and ancestral ties to the project vicinity—the Delaware Nation, Delaware Tribe of Indians, Shawnee Tribe, and Stockbridge-Munsee Community, and three Tribes recognized by the State—the Powhatan Renape Indians, Ramapough Lenape Indian Nation, and Nanticoke Lenni-Lenape Indians of New Jersey. The NRC has received no responses to date from any Tribe, other than to decline to consult.

On April 16, 2026, the draft historic and cultural resources section of the EA, including the draft MOA, was made available to consulting parties and the public for review and comment. The MOA was signed on June 3, 2026.

III. Finding of No Significant Impact

Based on its review of the proposed action, in accordance with 10 CFR part 51 requirements, the NRC staff has determined that the license amendment of the 10 CFR part 50 license for OCNGS will not significantly affect the quality of the human environment. No significant radiological or non-radiological impacts are expected from the proposed action at OCNGS. Therefore, the NRC staff has determined that pursuant to 10 CFR 51.31, “Determinations based on environmental assessment,” preparation of an environmental impact statement is not required for the proposed action, and

10 CFR 51.32, “Finding of no significant impact,” a FONSI is appropriate. In accordance with 10 CFR 51.32(a)(4), this FONSI incorporates the EA set forth in this notice by reference.

IV. Availability of Documents

The documents identified in the following table are available to interested persons through ADAMS. Documents with an ADAMS accession number are available for public inspection online through ADAMS at <https://www.nrc.gov/reading-rm/adams> or in person at the NRC’s PDR as previously described.

Document description	ADAMS accession No.
Environmental Assessment for the Oyster Creek Nuclear Generating Station License Termination Plan Amendment Request, dated June 4, 2026.	ML26134A155.
Oyster Creek Decommissioning Project License Termination Plan, Revision 2, dated December 2025	ML25345A095.
Oyster Creek Nuclear Power Station Revised Post-Shutdown Decommissioning Activities Report, dated September 28, 2018.	ML18275A116.
Oyster Creek Nuclear Generating Station—Review of Post-Shutdown Decommissioning Activities Report, dated December 17, 2018.	ML18241A068.
Oyster Creek Nuclear Generating Station, Permanent Cessation of Operations, dated January 7, 2011	ML110070507.
Certification of Permanent Cessation of Power Operations for Oyster Creek Nuclear Generating Station, dated February 14, 2018.	ML18045A084.
Certification of Permanent Removal of Fuel from the Reactor Vessel for Oyster Creek Nuclear Generating Station, dated September 25, 2018.	ML18268A258.
Oyster Creek Nuclear Generating Station—Post-Shutdown Decommissioning Activities Report, dated May 21, 2018.	ML18141A775.
Oyster Creek Application for Order Approving Direct Transfer of Renewed Facility Operating License and General License and Proposed Conforming License Amendment, dated August 31, 2018.	ML18243A489.
Generic Environmental Impact Statement for License Renewal of Nuclear Plants Regarding Oyster Creek Nuclear Generating Station Final Report (NUREG-1437, Volume 1, Supplement 28), dated January 2007.	ML070100234.
Summary of September 17, 2025, Public Meeting on the License Termination Plan, dated September 17, 2025	ML26029A352 (Package).
Endangered Species Act Section 7 Consultation Correspondences for the Oyster Creek License Termination Plan, November 28, 2025.	ML26152A069 (Package).
National Historic Preservation Act Section 106 Consultation Correspondences for the Oyster Creek License Termination Plan, August 19, 2025.	ML26152A079 (Package).
Memorandum of Agreement to Resolve NHPA Section 106 Adverse Effects for the Oyster Creek Nuclear Generating Station License Termination Plan, dated June 4, 2026.	ML26139A177.
NRC Email to NJDEP—Request for State Review of Environmental Assessment for Oyster Creek Nuclear Generating Station License Termination Plan, dated April 15, 2026.	ML26126A303.
NJDEP Letter to NRC—Comment Response on Draft Environmental Assessment for the License Amendment of the Oyster Creek Nuclear Generating Station License Termination Plan.	ML26126A343.
Lacey and Ocean Townships, NJ, dated May 6, 2026	

Authority: 42 U.S.C. 2011 *et seq.*

Dated: June 8, 2026.

For the Nuclear Regulatory Commission

Robert Sun,

Chief, Environmental Project Management Branch 2, Division of Rulemaking, Environmental, and Financial Support, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2026-11642 Filed 6-9-26; 8:45 am]

BILLING CODE 7590-01-P

POSTAL REGULATORY COMMISSION

[Docket Nos. MC2026-264 and K2026-262; MC2026-265 and K2026-263; MC2026-266 and K2026-264]

New Postal Products

AGENCY: Postal Regulatory Commission.

ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission’s consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* June 15, 2026.

ADDRESSES: Submit comments electronically via the Commission’s Filing Online system at <https://www.prc.gov>. Those who cannot submit comments electronically should contact

the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202-789-6820.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. Introduction
- II. Public Proceeding(s)
- III. Summary Proceeding(s)

I. Introduction

Pursuant to 39 CFR 3041.405, the Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to Competitive negotiated service agreement(s). The request(s) may propose the addition of a negotiated service agreement from the Competitive product list or the modification of an existing product currently appearing on the Competitive product list.

The public portions of the Postal Service’s request(s) can be accessed via the Commission’s website (<http://www.prc.gov>). Non-public portions of the Postal Service’s request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.¹

¹ See Docket No. RM2018-3, Order Adopting Final Rules Relating to Non-Public Information,

Section II identifies the docket number(s) associated with each Postal Service request, if any, that will be reviewed in a public proceeding as defined by 39 CFR 3010.101(p), the title of each such request, the request’s acceptance date, and the authority cited by the Postal Service for each request. For each such request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 and 39 CFR 3000.114 (Public Representative). The Public Representative does not represent any individual person, entity or particular point of view, and, when Commission attorneys are appointed, no attorney-client relationship is established. Section II also establishes comment deadline(s) pertaining to each such request.

The Commission invites comments on whether the Postal Service’s request(s) identified in Section II, if any, are consistent with the policies of title 39. Applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3035, and 39 CFR part 3041. Comment deadline(s) for each such request, if any, appear in Section II.

Section III identifies the docket number(s) associated with each Postal

June 27, 2018, Attachment A at 19-22 (Order No. 4679).