

6595 or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/subscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on June 30, 2026.

(Authority: 18 CFR 2.1)

Dated: June 9, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–11880 Filed 6–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP26–530–000; CP26–533–000]

Venture Global CP2 LNG, LLC, Venture Global CP Express, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on May 26, 2026, Venture Global CP2 LNG, LLC (CP2 LNG), and Venture Global CP Express, LLC (CP Express) (together the Applicants), 1401 McKinney Street, Suite 2600, Houston, Texas 77010, jointly filed an application under sections 3 and 7 of the Natural Gas Act (NGA) and Parts 153 and 157 of the Commission’s regulations requesting (i) authorization pursuant to NGA section 3 to site, construct, own, operate and maintain an expansion of CP2 LNG’s liquefied natural gas (LNG) export terminal and associated facilities which are currently under construction on the east side of the Calcasieu Ship Channel in Cameron Parish, Louisiana (CP2 LNG Terminal);¹ and (ii) a certificate of public convenience and necessity pursuant to NGA section 7(c) for CP

Express to construct, own, operate and maintain an expansion created by the addition of new compression and related facilities on the CP Express Pipeline, which is also under construction and will extend from Jasper County in east Texas to the CP2 LNG Terminal. The CP2 LNG Terminal expansion and the CP Express Pipeline expansion proposed in this application are related projects that are collectively referred to herein as the CP2 LNG Expansion Project. The proposed terminal expansion consists of six additional liquefaction blocks, a new gas-fired power plant, and a third marine berth and will increase the maximum peak liquefaction and export capacity of the CP2 LNG Terminal by approximately 11.7 million metric tonnes per annum (MTPA). The pipeline expansion will add approximately 1,900 million cubic feet per day of incremental firm transportation capacity. CP Express estimates the total cost of its expansion project to be \$825,971,448, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission’s website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.reference@ferc.gov.

Any questions regarding the proposed project should be directed to J. Patrick Nevins, Counsel to Venture Global CP2 LNG, LLC and Venture Global CP Express, LLC, Latham & Watkins LLP, 555 Eleventh Street, NW, Suite 1000, Washington, DC 20004, by phone at (202) 637–3363, or by email at patrick.nevins@lw.com.

Pursuant to section 157.9 of the Commission’s Rules of Practice and

Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

Water Quality Certification

Applicants stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Railroad Commission of Texas (RRC) and the Louisiana Department of Environmental Quality (LDEQ). When available, Applicants should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency’s decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission’s review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 30, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502–6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or

¹ *Venture Global CP2 LNG, LLC; Venture Global CP Express, LLC*, 187 FERC ¶ 61,199 (2024) (“Authorization Order”), *reh’g*, 189 FERC ¶ 61,148 (2024) (“First Rehearing Order”), *reh’g*, 191 FERC ¶ 61,153 (2025) (“Supplemental Rehearing Order”), *reh’g and stay denied*, 192 FERC ¶ 61,155 (2025), *appeal pending sub nom. Dardar v. FERC*, Case No. 24–1291, *et al.* (D.C. Cir. filed Sept. 24, 2024).

² 18 CFR 157.9.

specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)³ and 385.211⁴ of the Commission's regulations under the NGA, any person⁵ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁶ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on June 30, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket numbers CP26–530–000 and CP26–533–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket numbers (CP26–530–000 and CP26–533–000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225

Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁷ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁸ and the regulations under the NGA⁹ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on June 30, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket numbers CP26–530–000 and CP26–533–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket numbers CP26–530–000 and CP26–533–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: J. Patrick Nevins, Counsel to Venture Global CP2 LNG, LLC and Venture Global CP Express, LLC, Latham & Watkins LLP, 555 Eleventh Street, NW, Suite 1000, Washington, DC 20004, or by email (with a link to the document) at patrick.nevins@lw.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹⁰ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹¹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the

³ 18 CFR 157.10(a)(4).

⁴ 18 CFR 385.211.

⁵ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁶ 18 CFR 385.2001.

⁷ 18 CFR 385.102(d).

⁸ 18 CFR 385.214.

⁹ 18 CFR 157.10.

¹⁰ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹¹ 18 CFR 385.214(c)(1).

Commission's Rules and Regulations.¹² A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

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Intervention Deadline: 5:00 p.m. Eastern Time on June 30, 2026.

(Authority: 18 CFR 2.1)

Dated: June 9, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-11881 Filed 6-11-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-16-000; RD25-8-000]

Commission Information Collection Activities (Ferc-725b). Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725B, (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)). This submission is for an extension

request and changes to CIP-002-8. No comments were received on the 60-day notice.

DATES: Comments on the collection of information are due July 13, 2026.

ADDRESSES: Send written comments on FERC-725B to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202606-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26-16-000) and the FERC Information Collection number (FERC-725B) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams, (202) 502-6468.
DataClearance@FERC.gov.

SUPPLEMENTARY INFORMATION:

Title: FERC-725B (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

OMB Control No.: 1902-0248.

Type of Request: Three-year extension of the FERC-725B information collection requirements and implement changes due to updates to the CIP-002-8.

Abstract: On August 8, 2005, Congress enacted the Energy Policy Act of 2005.¹ The Energy Policy Act of 2005 added a new section 215 to the FPA,² which requires a Commission-certified Electric Reliability Organization to develop mandatory and enforceable Reliability Standards,³ including requirements for

cybersecurity protection, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672,⁴ implementing FPA section 215. The Commission subsequently certified NERC as the Electric Reliability Organization. The Reliability Standards developed by NERC become mandatory and enforceable after Commission approval and apply to users, owners, and operators of the Bulk-Power System, as set forth in each Reliability Standard.⁵ The CIP Reliability Standards require entities to comply with specific requirements to safeguard critical cyber assets. These standards are result-based and do not specify a technology or method to achieve compliance, instead leaving it up to the entity to decide how best to comply.

On January 18, 2008, the Commission issued Order No. 706,⁶ approving the initial eight CIP Reliability Standards, CIP version 1 Standards, submitted by NERC. Subsequently, the Commission has approved multiple versions of the CIP Reliability Standards submitted by NERC, partly to address the evolving nature of cyber-related threats to the Bulk-Power System. On November 22, 2013, the Commission issued Order No. 791,⁷ approving CIP version 5

provide for reliable operation of existing bulk-power system facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation of the Bulk-Power System. However, the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity. *Id.* at 824o(a)(3).

⁴ *Rules Concerning Certification of the Elec. Reliability Org.; and Procedures for the Establishment, Approval, and Enft of Elec. Reliability Standards*, Order No. 672, 71 FR 8661 (Feb. 17, 2006), 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672-A, 71 FR 19814 (Apr. 28, 2006), 114 FERC ¶ 61,328 (2006).

⁵ NERC uses the term "registered entity" to identify users, owners, and operators of the Bulk-Power System responsible for performing specified reliability functions with respect to NERC Reliability Standards. *See, e.g., Version 4 Critical Infrastructure Protection Reliability Standards*, Order No. 761, 77 FR 24594 (Apr. 25, 2012), 139 FERC ¶ 61,058, at P 46, *order denying clarification and reh'g*, 140 FERC ¶ 61,109 (2012). Within the NERC Reliability Standards are various subsets of entities responsible for performing various specified reliability functions. We collectively refer to these as "entities."

⁶ Order No. 706, 122 FERC ¶ 61,040 at P 1.

⁷ *Version 5 Critical Infrastructure Protection Reliability Standards*, Order No. 791, 78 FR 72755 (Dec. 13, 2013), 145 FERC ¶ 61,160 (2013), *order on reh'g*, Order No. 791-A, 146 FERC ¶ 61,188 (2014).

¹² 18 CFR 385.214(b)(3) and (d).

¹ Energy Policy Act of 2005, Public Law 109-58, sec. 1261 *et seq.*, 119 Stat. 594 (2005).

² 16 U.S.C. 824o.

³ FPA section 215 defines Reliability Standard as a requirement, approved by the Commission, to